File No. 19.309



Coal Characterization of Illinois No. 2, No. 3 and No. 5 Seam Coals

to

U.S. Department of Energy Pittsburgh, Pennsylvania DE-FC22-90PC89663

Electric Power Research Institute Palo Alto, California RP1400-25

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Prepared for:

U.S. Department of Energy Pittsburgh, Pennsylvania DE-FC22-90PC89663

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July 31, 1992

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ACKNOWLEDGMENTS

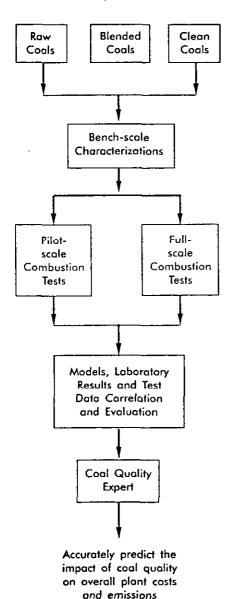
Mr. Greg Henshaw of Southern Company Services, Inc., which co-funds the Clean Coal Technology project for which this characterization was performed, made important contributions to the data and results presented in this report. Mr. Henshaw made arrangements for mine and preparation plant visits to Jader Fuel Company's sites.

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EXECUTIVE SUMMARY

Coal Quality Expert Project Flow



Project Tasks

CQ Inc., a wholly-owned subsidiary of the Electric Power Research Institute (EPRI), performed a Coal Cleanability Characterization on 150 tons each of Illinois No. 2, 3, and 5 Seam coals. Coal for this test program was purchased from Jader Fuel Company's Jader No. 4 Mine located in Gallatin County, Illinois. The work was performed in early 1991 as part of a Clean Coal Technology project sponsored by the Department of Energy and the Electric Power Research Institute. The objective of the project is to develop a sophisticated computer model, the Coal Quality Expert, that will help to reduce power plant emissions and power production costs.

The project is a logical and essential extension of extensive R&D performed in the past under sponsorship of EPRI and the Department of Energy (DOE). The 42-month project, managed by CQ Inc. and ABB Combustion Engineering Systems Division, will demonstrate the economic and environmental benefits of coal cleaning to enhance the use of U.S. coals for electrical power generation. The work falls under DOE's Clean Coal Technology Program in the category of "Advanced Coal Cleaning."

The main objectives of this project are to:

- Enhance EPRI's Coal Quality Information System database and Coal Quality Impact Model to allow confident assessment of the effect of cleaning on specific boiler cost and performance.
- Develop and validate a computer workstation, called the Coal Quality Expert, which allows accurate and detailed predictions of coal quality impacts on total power plant capital cost, operating cost, and performance based on inputs from inexpensive bench tests.

The project consists of seven tasks:

Task 1: Project Management

Task 2: Coal Cleanability Characterization

Task 3: Pilot-Scale Combustion Testing

Task 4: Utility Boiler Field Testing

Task 5: CQIM Completion and Development of CQE Specifications

Task 6: CQE Development

Coal Cleanability Characterizations are Task 7: CQE Workstation Testing and Validation comprised of five segments:

program.

- Raw Coal Characterization
- Impurities Liberation Testing
- Laboratory Froth Flotation
- Commercial-scale Flowsheet Testing
- Combustion Characteristics Comparison

Results

CQ Inc. owns and operates the Coal Quality Development Center (CQDC), located 50 miles east of Pittsburgh, Pennsylvania. One portion of the research and development at CQ Inc. involves such characterizations, which determine a coal's response to cleaning as defined by a five-part test

The raw-coal characterization shows that the Illinois No. 2, 3, and 5 Seam coals are all high volatile A bituminous coals. Slagging indices for the Illinois No. 2, and 5 Seam coals were severe while the slagging index for the Illinois No. 3 Seam coal was high. The fouling indices for the Illinois No. 2, and 3 Seam coals were low while the slagging index for the Illinois No. 5 Seam coal was medium. SO₂ emissions potentials for Illinois No. 2, 3, and 5 Seam coals were 8.26 lb/MBtu, 7.33 lb/MBtu and 7.77 lb/MBtu, respectively. The ash loadings for the Illinois No. 2, 3, and 5 Seam coals were 11.23 lb/MBtu, 17.88 lb/MBtu, and 13.80 lb/MBtu, respectively.

No great amount of impurities liberation occurred in any of the raw coals until they were crushed to 28 mesh. The coal cleaning evaluation shows that cleaning can improve the quality of a blend of Illinois No. 2, 3, and 5 Seam coals but with moderate yield (71-80 percent) and only moderate energy recovery (81-91 percent). Moveover, even though coal quality can be improved with cleaning, the SO₂ potential cannot be reduced below the 1.2 lbs/MBtu requirement of the 1990 Clean Air Act Amendments because of the high organic sulfur (1.64-1.96 percent on dry basis) still contained in the clean coal. Cleaning the raw coal blend reduced the slagging index classification from a classification of severe to medium. The fouling index was virtually unchanged from 0.17 to 0.11 in Test 1, from 0.11 to 0.10 in Test 2.

The data from this characterization will be incorporated into two of the more than 20 software models and databases that will be integrated to form the Coal Quality Expert:

- EPRI's Coal Quality Information System (CQIS), a database of coal characteristics and cleaning potential.
- The Quality Impact Model (CQIM), a commercial program that gives the bottom-line cost of burning a given coal in a particular boiler.

INTRODUCTION



Barge Unloading Dock at Watson Station. Barges carry clean coal down the Mississippi Power Company's Watson Station

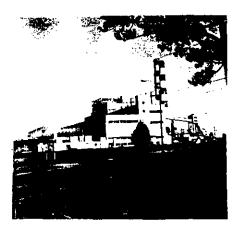
CQ Inc.'s Coal Quality Development Center (CQDC) is a 25-tph commercial-scale coal cleaning facility involved in the development and demonstration of coal cleaning processes and systems. It provides utilities with information that allows a realistic evaluation of various coal supply options. The CQDC also characterizes important coal seams for their raw coal quality characteristics and amenability to cleaning.

For the Coal Quality Expert (CQE) project, which is developing a complex, integrated expert system to accurately determine the performance and emissions costs of coal-fired power generation, CQDC engineers characterized the Illinois No. 2, 3, and 5 Seam coals from Jader Fuels's Jader No. 4 Mine in Gallatin County, Illinois. Currently, these seams of coal are cleaned individually at the Jader Fuels Company's preparation plant located near the surface mine. The preparation plant consists of a coarse coal jig for cleaning coarse material and a water-only cyclone for cleaning the fine size material. Individual cleaned coals are then blended together on an approximately equal basis with a slightly larger percentage of No. 2 Seam coal before shipping to Mississippi Power Company's Watson Generating Station in Gulfport, Mississippi.

For this study 150 tons each of the Illinois No. 2, 3, and 5 Seam coals were purchased from Jader Fuels. The characterization, which was performed in March and April 1991, had two major objectives:

- To determine the extent to which crushing the raw coal liberates ash-forming minerals, including pyritic sulfur.
- To determine the extent to which this coal can be economically cleaned.

Watson Generating Station Test Program Mississippi Power Company's Watson Generating Station is one of six host utilities involved in the CQE project. Watson Generating Station in the past has supplemented the Illinois blended coal with a West Kentucky No 11 Seam coal from Island Creek Coal Company but experienced slagging and fouling problems when burning the West Kentucky No. 11 Seam coal. Because the Illinois seam blend has very similar properties and does not experience any slagging and fouling problems, the Illinois Seam blend was chosen as the base coal for the CQE field tests. Full-



Mississippi Power Company's Jack Watson Steam Plant in Fulgport, Mississippi. This is the site of CQE's second field test.

CQ Inc. Investigations

scale test burns on Unit No. 4 at Watson Generating Station were performed to compare West Kentucky No. 11 Seam coal with the base Illinois coal blend to determine the cause of slagging and fouling when firing West Kentucky No. 11 coal.

The CQ Inc. raw coal characterization and cleaning tests also helped to determine what caused the slagging and fouling and to what extent cleaning reduces the potential for slagging and fouling. For this project two flowsheet tests were performed to investigate the effect of levels of cleaning on slagging and fouling. One flowsheet produced a highly clean coal and the other flowsheet produced a coal not as clean as the commercially cleaned coal used at the Watson Generating Station.

For this test program, CQ Inc. engineers followed EPRI's Coal Cleanability Characterization procedures. EPRI developed the concept of coal characterizations in 1983 and since then over 35 coals have been tested using this set of procedures. To date over 100 raw and clean coal data sets have been obtained for EPRI's Coal Quality Information System (CQIS). The CQE project has provided the opportunity to expand CQIS with data on coals from new geographic areas and/or coals that can cause and/or prevent problems at power plants.

Table 1 summarizes the CQ Inc. investigations conducted for this test program and the information determined by each one.

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Investigations	<u>Determinations</u>	Nature of Study
RAW-COAL CHARACTERISTICS	 Raw-Coal Quality Coal Rank Size Distribution Washability Analyses 	Laboratory Analysis
IMPURITIES LIBERATION POTENTIAL	 Reduced Size Distribution Additional Ash and Sulfur Liberation Theoretical Quality Versus Yield Relationship 	Laboratory Analysis
LABORATORY FROTH FLOTATION TESTING	 Fines Floatability Possible Quality Reasonable Reagent Requirements 	Laboratory Analysis
CQDC COAL-CLEANING EVALUATION	 Actual Yield and Quality Production Refuse Quality and Characteristics 	25 tph Commercial-Scale Cleaning Plant
COMBUSTION CHARACTERISTICS COMPARISON	 Raw Versus Clean Quality Changes in Slagging Potential Changes in Fouling Potential Changes in Grindability Changes in Moisture and Heating Value Change in SO₂ Emission Potential 	Laboratory Analysis and Theoretical Calculations

GENERAL TESTING METHODOLOGY AND RESULTS

The five segments of a Coal Cleanability Characterization provide data for a Coal Quality Information System entry. EPRI's Coal Quality Information System (CQIS) is a coal-quality database that utilities can use to determine the best available coal to burn in their plants, given their plant characteristics, location, and emissions limits. CQIS includes raw-coal and clean-coal characterizations, liberation data, and combustion characteristics for the more than 35 coals tested at CQ Inc.'s Coal Quality Development Center (CQDC). Other public information is also being sought for incorporation into the database. CQIS has blending, search/sort, and graphics capabilities.

For this test program, there were two flowsheet tests to determine the extent that impurities can be removed from a blend of Illinois 2, 3, and 5 Seam coals.

Raw-Coal Characterization

Characterization of the as-received raw coal provides information that can be used to compute slagging and fouling indices and other ash parameters of interest in power plant operations. It also provides the theoretical yield-quality relationships needed to determine improvements achieved by cleaning.

A raw coal sample of approximately seven tons was collected of each Illinois Seam coal at the CQDC primary sampler. Each sample was split into two subsamples. One split was used for raw-coal analysis and the other for liberation testing. Table 2 gives the raw coal analysis performed for each seam.

Tables 3 and 4 give the raw coal and raw coal ash analyses, respectively. Calculated indices indicate that the Illinois No. 2 and No. 5 raw coals both have a severe slagging potential and the Illinois No. 3 raw coal has a high slagging potential. Calculated indices show that the Illinois No. 2 and 3 fouling potentials are both low and the fouling potential of Illinois No. 5 is medium. All three raw coals are high volatile A bituminous coals per ASTM Standard D-388. Raw coal sizes and composite washability analyses for each coal are given in Tables 5 through 10.

The raw-coal characterization, as expected, shows decreasing coal quality with increasing specific gravity. The results of the detailed washability for each seam are shown in

Tal	ble	2.	Raw-Coal	Characterization.	(As-Received Sample)

Proximate, Sulfur, Btu* Ultimate Sulfur Forms Ash Fusion (reducing and oxidizing) Ash Composition Grindability Index (HGI) Chlorine	x x x x x x
Size Analysis +3-in 3-in x 1 1/2-in 1 1/2-in x 3/4-in 3/4-in x 3/8-in 3/8-in x 28 mesh 28 mesh x 100 mesh 100 mesh x 200 mesh 200 mesh x 0	x x x x x x
Ash, sulfur, Btu* on each size fraction Float/sink each size fraction at 1.25, 1.30, 1.35, 1.40, 1.60, 1.80, 2.0, 2.45 Ash, sulfur, Btu* on each size/gravity fraction	x x x

^{*} Heating Value (Btu/lb) - dry basis

Table 3. Raw Coal Analysis. Illinois No. 2, 3, and 5 Seam Coals, Gallatin County, Illinois.

	Illinois Raw Coal 2	Illinois Raw Coal 3	Illinois Raw Coal 5
PROXIMATE ANALYSIS			
(As-received Basis/Dry Basis)	13.0/14.5	19.1/20.7	15.4/16.8
Ash (Wt%)	•	30.2/32.7	32.0/35.0
Volatile Matter (Wt%)	30.5/33.8	•	•
Fixed Carbon (Wt%)	46.6/51.7	42.9/46.5	44.1/48.1
Total Moisture (Wt%)	9.9	7.9	8.5
Total Sulfur	4.75/5.27	3.92/4.25	4.34/4.74
Pyritic Sulfur (Wt%)	3.28/3.64	2.51/2.73	2.71/2.96
Pyritic/Total (%)	69.1	64.2	62.4
Sulfate (Wt%)	0.18/0.20	0.14/0.15	0.09/0.10
Organic (Wt%)	1.29/1.43	1.27/1.37	1.54/1.68
Heating Value (Btu/lb)	11,507/12,766	10,684/11,596	11,163/12,194
MAF Heating Value (Btu/lb)	14,922	17,238	14,662
Chlorine	0.28/0.31	0.34/0.36	0.26/0.28
SO2 (lb/MBtu)	8.26	7.33	7.77
Hardgrove Grindability			
Index (HGI)	62	56	61
ULTIMATE ANALYSIS			
(As-received Basis/Dry Basis)			
Carbon (Wt%)	62.80/69.67	59.7/64.8	61.9/67.7
Hydrogen (Wt%)	4.04/4.48	4.2/4.6	4.5/4.7
Nitrogen (Wt%)	1.18/1.31	1.1/1.2	1.1/1.2
Oxygen (Wt%)	4.34/4.82	4.2/4.5	4.5/4.9
ASH FUSIBILITY (deg F)			
(Reducing/Oxidizing)			
Initial Deformation	1960/2515	2015/2435	1985/2285
Softening	2000/2550	2030/2480	2040/2340
Hemi-Spherical	2130/2570	2100/2515	2120/2400
Fluid	2300/2580	2240/2555	2200/2435

Table 4. Raw Coal Analysis of Ash. Illinois No. 2, 3, and 5 Seam Coals, Gallatin County, Illinois. (Dry basis)

	1	llinois No. Raw Coal			linois No Raw Coo		· 	llinois No Raw Co	
	Propo	ortion of:	-	Propo	ntion of:		Propo	ntion of:	
ASH COMPOSITION	Dry	Dry Coal		Dry	Dry Coo		Dry	Dry Co	
(Expressed as Oxides)	Ash(%)	<u>(%)</u>	(lb/MBtu)	<u> Ash(%)</u>	<u>(%)</u>	(lb/MBtu)	<u> Ash(%)</u>	_(%)_	(IP/WBtn)
SiO2	42.39	6.13	4.80	44.78	9.28	8.01	38,89	6.55	5.37
AI2O3	15.45	2.23	1.75	20.20	4.19	3.61	12.15	2.04	1.68
Fe2O3	34.57	5.00	3.91	23.53	4.88	4.21	25.84	4.35	3.57
CaO	1.55	0.22	0.18	4.61	0.96	0.82	7.37	1.24	1.02
MgO	0.76	0.11	0.09	1.39	0.29	0.25	3.29	0.55	0.45
Na2O	0.17	0.02	0.02	0.31	0.06	0.06	0.58	0.10	80.0
K2O	1.62	0.23	0.18	2.05	0.42	0.37	1.57	0.26	0.22
TiO2	0.80	0.12	0.09	0.97	0.20	0.17	0.60	0.10	80.0
MnO2	0.03	0.00	0.00	0.07	0.01	0.01	0.19	0.03	0.03
P2O5	0.83	0.12	0.09	0.40	0.08	0.07	0.00	0.00	0.00
\$03	1.27	0.18	0.14	2.65	0.55	0.47	7.49	1.26	1.03
Unknown	0.56	0.08	0.06	-0.96	-0.20	-0.17	2.03	0.34	0.28
	100.00	14.45	11.32	100.00	20.73	17.88	100.00	16.83	13.80
CALCULATED INDICE	S								
Silica Ratio		0.53			0.60			0.52	
Base-To-Acid Ratio		0.66			0.48			0.75	
Ash (lb/MBtu)		11.3			17.9			13.8	
Slagging Index (Rs)		3.48			2.06			3.55	
Classification		SEVERE			HIGH			SEVER	
Fouling Index (Rf)		0.11 LOW			0.15 LOW			0.43 MEDIU	
Classification Critical Viscosity		LOW			LOW			WEDIO	M
Temperature (deg F) Slag Viscosity * (Poise)		2411			2170			2950	•
at 2,300 deg F		169			390			88	
at 2,600 deg F		18			44			14	

^{*} Calculated values; ash viscosity data was not experimentally determined.

Slagging Index	Classification		Fouling Index Cla	ssification
Low	Rs <	0.6	Low	Rf < 0.2
Medium	0.6 < Rs <	2.0	Medium	0.2 < Rf < 0.5
High	2.0 < Rs <	2.6	Hìgh	0.5 < Rf < 1.0
Severe	2.6 < Rs		Severe	1.0< Rf

Table 5. Raw-Coal Size Analysis. Illinois No. 2 Seam Coal, Gallatin County, Illinois.

Siz	ze		D	irect			Cumulat	ive	
Passed	Retained	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)
	3-in	2.20	26.68	13.78	10,413	2.20	26.68	13.78	10,413
3-in	1 1/2-in	3.96	19.69	10.27	11,884	6.16	22.19	11.53	11,358
1 1/2-in	3/4-in	23.97	12.40	6.05	13,116	30.13	14.40	7.17	12,757
3/4-in	3/8-in	22.24	11.06	4.62	13,384	52.37	12.98	6.09	13,023
3/8-in	28M	36.49	15.06	4.54	12,586	88.87	13.84	5.45	12,843
28M	100M	5.74	15.92	4.39	12,243	94.60	13.96	5.39	12,807
100M	200M	1.17	26.69	6.69	10,448	95.78	14.12	5.40	12,778
200M		4.22	25.89	4.46	10,679	100.00	14.62	5.36	12,689

Table 6. Raw-Coal Composite Washability Analysis. Illinois No. 2 Seam Coal, Gallatin County, Illinois.

Specific Gravity			Dir	ect		Cumulative Float			
Sink	Float	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (<u>Btu/lb)</u>	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)
	1.250	1.67	2.63	1.86	14,684	1.67	2.63	1.86	14,684
1.250	1.300	38.60	4.44	2.19	14,419	40.27	4.36	2.18	14,430
1.300	1.350	29.07	7.93	2.95	13,849	69.34	5.86	2.50	14,186
1.350	1.400	9.17	12.26	4.23	13,072	78.51	6.61	2.70	14,056
1.400	1.600	7.44	17.06	5.56	12,229	85.95	7.51	2.95	13,898
1.600	1.800	2.11	23.83	7.88	10,868	88.07	7.90	3.07	13,825
1.800	2.000	0.89	36.28	13.08	8,577	88.96	8.19	3.17	13,773
2.000	2.450	2.09	55.62	15.96	5,385	91.06	9.28	3.46	13,580
2.450		8.93	72.75	22.84	2,438	99.99	14.95	5.19	12

Table 7. Raw-Coal Size Analysis. Illinois No. 3 Seam Coal, Gallatin County, Illinois.

Siz	<u> </u>		D	irect	<u></u>	Cumulative				
Passed	Retained	Weight (Wt %)	Ash (W1 %)	Sulfur (Wt %)	Heating Value (Btu/lb)	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)	
	3-in	4.80	27.33	5.67	10,459	4.80	27,33	5.67	10,459	
3-in	1 1/2-in	21.48	20.56	4.68	11,754	26.28	21.80	4.86	11,517	
1 1/2-in	3/4-in	26.71	18.43	3.92	12,102	52.99	20.10	4.39	11,812	
3/4-in	3/8-in	22.56	20.09	3.81	11,780	75.55	20.10	4.21	11,803	
3/8-in	28M	20.56	26.33	3.97	10,723	96.11	21.43	4.16	11,572	
28M	100M	2.14	24.75	4.12	10,893	98.25	21.50	4.16	11,557	
100M	200M	0.63	27.97	5.15	10,332	98.88	21.54	4.17	11,549	
200M		1.12	31.80	4.81	9,795	100.00	21.66	4.17	11,529	

H

Table 8. Raw-Coal Composite Washability Analysis. Illinois No. 3 Seam Coal, Gallatin County, Illinois.

Specific Gravity			Dir	ect			Cumula	tive Float				
Sink	Float	Weight (Wt %)	Ash (Wt %)	Sulfur (W1 %)	Heating Value (Btu/lb)	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)			
	1.250	0.16	3.12	1.38	14,551	0.16	3.12	1.38	14,551			
1.250	1.300	17.15	5.08	1.83	14,321	17.30	5.06	1.83	14,323			
1.300	1.350	35.57	8.43	2.51	13,794	52.87	7.33	2.29	13,967			
1.350	1.400	16.13	12.25	3.72	13,160	69.00	8.48	2.62	13,778			
1.400	1.600	11.27	18.25	5,54	12,081	80.26	9.85	3.03	13,540			
1.600	1.800	2.69	34.83	7.05	9,089	82.96	10.66	3.16	13,396			
1.800	2.000	1.81	46.25	7.50	6,823	84.77	11.42	3.25	13,255			
2.000	2.450	4.33	69.75	6.47	2,576	89.10	14.26	3.41	12,736			
2.450		10.90	80.74	9.89	1,189	100.00	21.50	4.12	11,478			

Table 9. Raw-Coal Size Analysis. Illinois No. 5 Seam Coal, Gallatin County, Illinois.

		 -	irect		Cumulative			
<u>Retained</u>	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)
3-in	10.26	16.07	7.13	12,294	10.26	16.07	7.13	12,294
1 1/2-in	11.85	15.20	5.90	12,428	22.10	15.61	6.47	12,366
3/4-in	28.42	12.99	4.80	12,965	50.52	14.13	5.53	12,703
3/8-in	16.45	14.11	4.45	12,733	66.97	14.13	5.27	12,711
28M	21.78	20.78	4.67	11,662	88.75	15.76	5.12	12,453
100M	4.91	22.49	5.04	11,213	93.67	16.11	5.12	12,388
200M	1.52	31.35	5.32	9,543	95.19	16.36	5.12	12,343
	4.81	40.99	3.39	8,159	100.00	17.54	5.04	12,141
	3-in 7 1/2-in 3/4-in 3/8-in 28M 100M	Retained (Wt %) 3-in 10.26 1 1/2-in 11.85 3/4-in 28.42 3/8-in 16.45 28M 21.78 100M 4.91 200M 1.52	Retained (Wt %) (Wt %) 3-in 10.26 16.07 1 1/2-in 11.85 15.20 3/4-in 28.42 12.99 3/8-in 16.45 14.11 28M 21.78 20.78 100M 4.91 22.49 200M 1.52 31.35	Retained (Wt %) (Wt %) (Wt %) 3-in 10.26 16.07 7.13 1 1/2-in 11.85 15.20 5.90 3/4-in 28.42 12.99 4.80 3/8-in 16.45 14.11 4.45 28M 21.78 20.78 4.67 100M 4.91 22.49 5.04 200M 1.52 31.35 5.32	Retained (Wt %) (Wt %) (Wt %) (Btu/lb) 3-in 10.26 16.07 7.13 12,294 1 1/2-in 11.85 15.20 5.90 12,428 3/4-in 28.42 12.99 4.80 12,965 3/8-in 16.45 14.11 4.45 12,733 28M 21.78 20.78 4.67 11,662 100M 4.91 22.49 5.04 11,213 200M 1.52 31.35 5.32 9,543	Retained (Wt %) (Wt %	Retained (Wt %) (Wt %	Retained (Wt %) (Wt %

Table 10. Raw-Coal Composite Washability Analysis. Illinois No. 5 Seam Coal, Gallatin County, Illinois.

Specific Gravity			Dir	ect		Cumulative Float				
Sink	<u>Float</u>	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (<u>Btu/lb)</u>	Weight (Wt %)	Ash (Wt %)	Sulfur (Wt %)	Heating Value (Btu/lb)	
	1.250	1.09	3.71	2.28	14,400	1.09	3.71	2.28	14,400	
1.250	1.300	27.77	4.15	2.45	14,365	28.86	4.13	2.44	14,366	
1.300	1.350	33.71	9.39	2.92	13,541	62.57	6.96	2.70	13,922	
1.350	1.400	11.30	14.01	3.87	12,780	73.87	8.04	2.88	13,747	
1.400	1.600	8.52	19.17	6.03	11,686	82.39	9.19	3.21	13,534	
1.600	1.800	3.89	28.95	7.98	9,81 <i>7</i>	86.28	10.08	3.42	13,366	
1.800	2.000	2.44	39.91	10.94	7,685	88.73	10.91	3.63	13,210	
2.000	2.450	2.92	51.88	15.29	5,624	91.65	12.21	4.00	12,968	
2.450		8.35	73.70	16.71	2,131	100.00	17.34	5.06	12,063	

Figures 1 through 3 for yield, ash, and sulfur versus cumulative float specific gravity, respectively. The complete set of washability data for each seam is given in Appendix A. The yield curves are relatively flat above specific gravities of 1.60, showing that as these coals are cleaned at specific gravities down to 1.60, expected ash content can be lowered at a slight decrease in yield. At low specific gravities, less than 1.40, ash and sulfur decrease greatly, but at the expense of yield.

Ash fusibility and ash composition analyses were also conducted on the raw coal of each seam and the clean coal produced from an equal blend of these three seams using two flowsheet tests. These analyses provided the data for comparing calculated combustion parameters for the raw coal with the cleaned coals.

Impurities Liberation Potential

Impurities must first be freed from the combustible coal mass before they can be removed by physical coal cleaning processes. Crushing the coal to finer topsizes makes it possible to increase impurities liberation and consequently impurities removal during cleaning.

In this program samples of the Illinois No. 2, 3, and 5 Seam as-received raw coals were analyzed thoroughly for their physical and chemical properties. Complete size and washability analyses were performed on each seam to determine the existing, or as-received, state of liberation. A sample split was also prepared in the laboratory and crushed to topsizes of 1-1/2-in., 3/4-in., 3/8-in., 28 mesh, and 100 mesh. These samples underwent size and washability analyses to determine the impact of crushing on the impurities liberation and the yield-quality relationship. The washability analyses for these samples are given in Appendix A.

Illinois No. 2 Seam Coal

As shown in Figures 4 and 5, there is no improvement at ash levels greater than eight percent when crushing to smaller topsizes. At ash levels less than eight percent there is a slight improvement in the yield or the energy recovery versus ash relationship when crushed to smaller topsizes with greater improvements resulting in crushing smaller than 28 mesh topsize. This indicates that some ash-forming minerals were liberated by crushing. The yield or energy recovery versus sulfur relationships in Figures 6 and 7 show there is

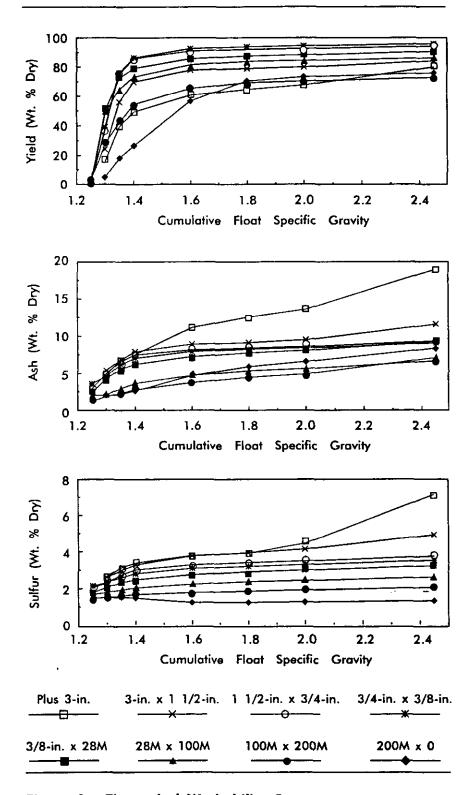


Figure 1. Theoretical Washability Curves. Illinois No. 2 Seam Coal.

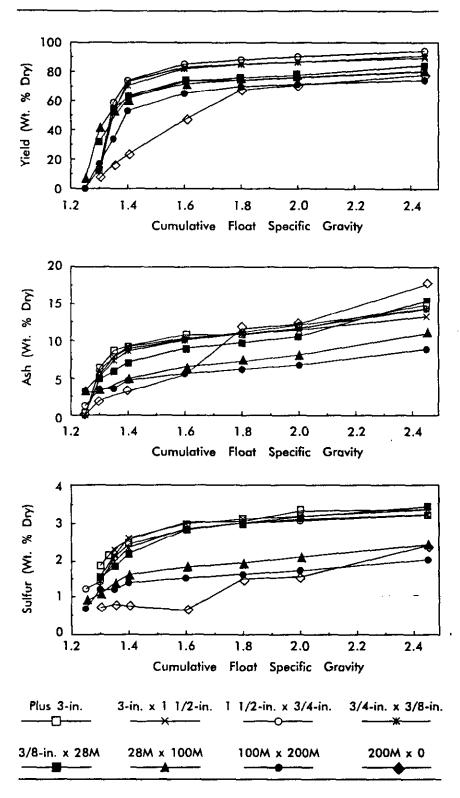


Figure 2. Theoretical Washability Curves. Illinois No. 3 Seam Coal.

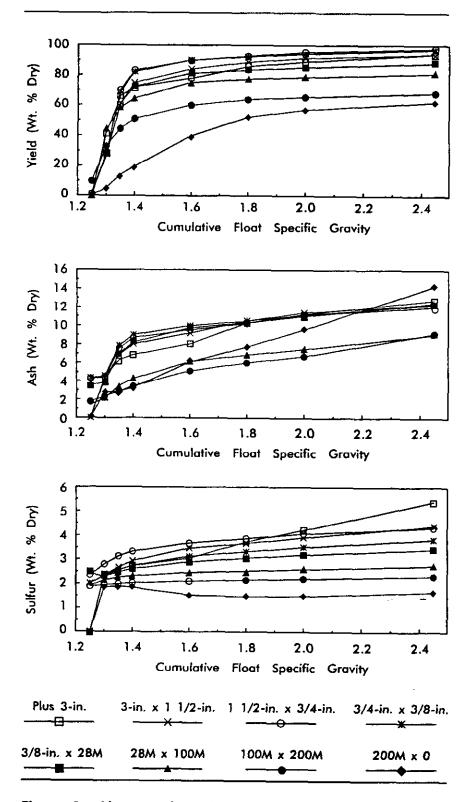


Figure 3. Theoretical Washability Curves. Illinois No. 5 Seam Coal.



100 80 Yield (Wt. % Dry) 60 40 20 0 12 14 2 8 10 16 0 6 Ash (Wt. % Dry) Uncrushed -1 1/2-in. -3/8-in. -28M -100M

Figure 4. Ash Liberation Potential. Illinois No. 2 Seam Coal.

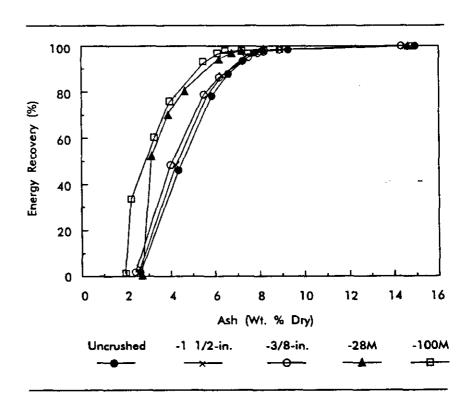


Figure 5. Ash Liberation Potential. Illinois No. 2 Seam Coal.

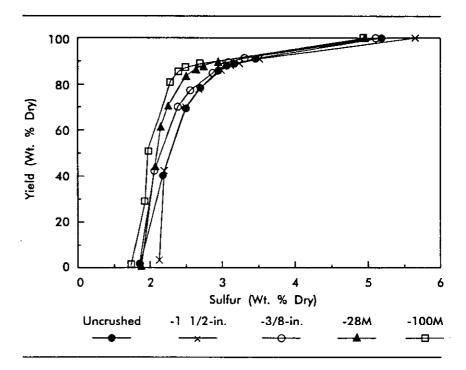


Figure 6. Total Sulfur Liberation Potential. Illinois No. 2 Seam Coal.

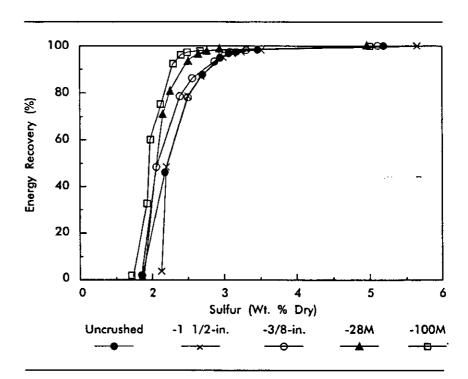


Figure 7. Total Sulfur Liberation Potential. Illinois No. 2 Seam Coal.

no improvement in sulfur content greater than 2.75 percent when crushing to smaller topsizes. For the Illinois No. 2 Seam coal the crushed 3/4-in. topsize was not reported because of obvious laboratory error in the data reported and there was not enough material to recheck the data.

Illinois No. 3 Seam Coal

As shown in Figures 8 and 9, there is no improvement at ash levels greater than ten percent when crushing to smaller topsizes. At ash levels less than ten percent there is a slight improvement in the yield or the energy recovery versus ash relationship when crushed to smaller topsizes with greater improvements resulting in crushing smaller than 28 mesh topsize. This indicates some ash-forming minerals were liberated by crushing. The yield or energy recovery versus sulfur relationships in Figures 10 and 11 show a slight improvement in all sulfur levels when crushing to smaller topsizes with greater improvement being made when crushing to 28 mesh and smaller.

Illinois No. 5 Seam Coal

As shown in Figures 12 and 13, there is no improvement at ash levels greater than nine percent when crushing to smaller topsizes. At ash levels less than nine percent there is a slight improvement in the yield or the energy recovery versus ash relationship when crushed to smaller topsizes with greater improvements resulting in crushing smaller than 28 mesh topsize. This indicates some ash-forming minerals were liberated by crushing. The yield or energy recovery versus sulfur relationships in Figures 14 and 15 show a slight improvement in all sulfur levels when crushing to smaller topsizes.

The sulfur level remains relatively high in all three seams,—indicating pyritic sulfur is liberated through crushing but the organic sulfur, as expected, is not. Any liberation caused by crushing leads to higher possible yields at any quality level. However, the benefits of this increased yield may not be found in practice since cleaning efficiency tends to fall with particle size. Also, finer clean coal is likely to have a higher moisture content that will negate some of the benefits of increased liberation. The handleability of the coal also becomes a concern when dealing with fine sizes.

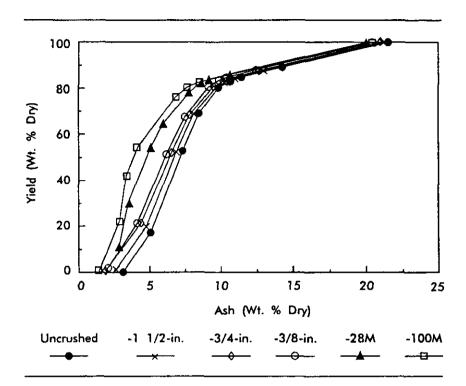


Figure 8. Ash Liberation Potential. Illinois No. 3 Seam Coal.

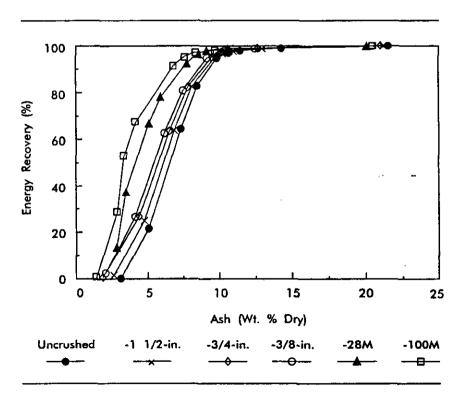


Figure 9. Ash Liberation Potential. Illinois No. 3 Seam Coal.

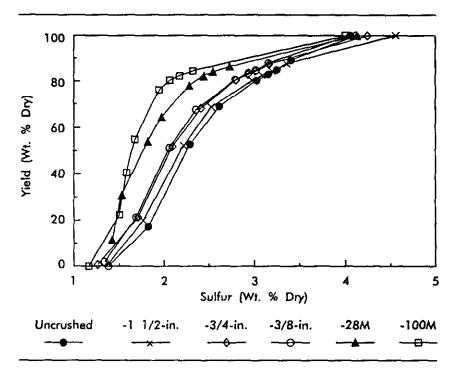


Figure 10. Total Sulfur Liberation Potential. Illinois No. 3 Seam Cool.

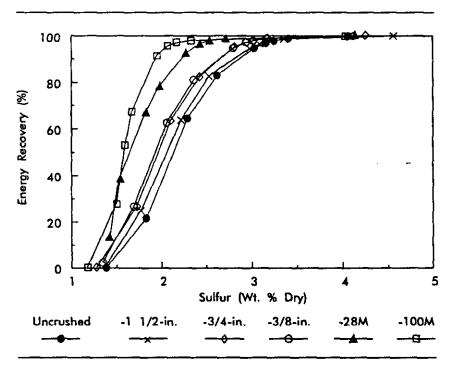


Figure 11. Total Sulfur Liberation Potential. Illinois No. 3 Seam Coal.

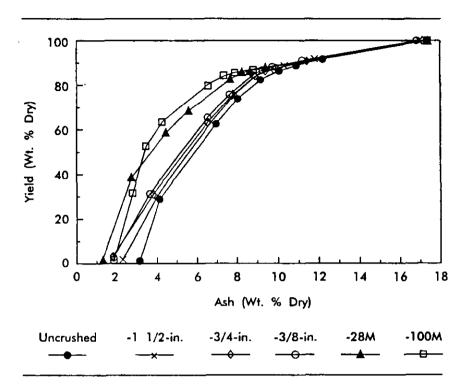


Figure 12. Ash Liberation Potential. Illinois No. 5 Seam Coal.

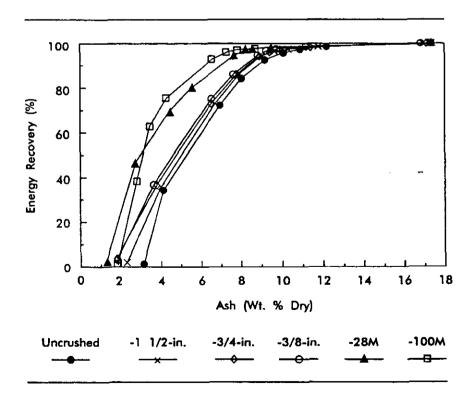
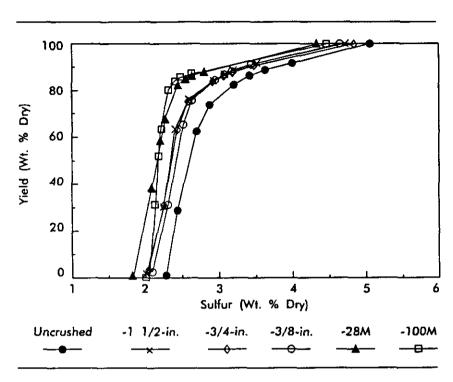


Figure 13. Ash Liberation Potential. Illinois No. 5 Seam Coal.



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Figure 14. Total Sulfur Liberation Potential. Illinois No. 5 Seam Coal.

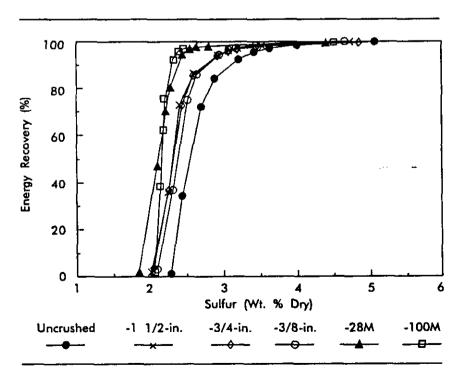


Figure 15. Total Sulfur Liberation Potential. Illinois No. 5 Seam Coal.

Laboratory Froth Flotation Testing

Laboratory froth flotation testing was individually performed on each coal seam in a WEMCO 3.5 liter laboratory flotation cell equipped with an automatic skimmer. In the test programs laboratory froth flotation work was performed on raw coal crushed to 100 mesh. Laboratory froth flotation work was limited to this size fraction because of parallel work also being done on this coal using advanced cleaning methods that crush coal to very fine sizes (minus 200 mesh). The investigation was conducted on each seam of raw coal at a five weight percent solids concentration. Other operating conditions of this testwork are given at the bottom of Tables 11 through 13. A total of 14 tests were performed on each coal at various frother (MIBC) and collector (No. 2 fuel oil) dosages. Froth concentrates (clean coal) were collected over a time interval of 240 seconds. Each concentrate was dried, weighed, and analyzed for ash, sulfur, and Btu content. The results of these analyses are shown in Tables 11 through 13.

Test results on the Illinois No. 2, 3, and 5 Seam coals show that with the addition of a collector, such as No. 2 fuel oil and with dosages of frother greater than 0.25 lbs per ton, yield increases at an increased ash and sulfur content. The first three tests for each coal seam show that collector is required to float these coals, unless high dosages of frother (+0.75 lbs. per ton of feed) are used. This is indicated by poor yield and ash reduction when no collector and low frother dosages were used. Tables 11 through 13 generally show that as dosages of frother (MIBC) and collector increased, yield increased, but at the expense of higher ash and sulfur content. Optimum dosage of frother and collector for Illinois No. 2 seam coal is around 0.50 to 0.75 lbs. of frother and 0.50 to 1.00 lbs. of collector per ton of feed. Reagent dosages at these levels produced clean coal at 90-94 percent Btu recovery, 9.0-9.5 percent ash content, and 3.8-4.3 percent sulfur at a cost of \$0.35-0.55 per ton of feed. For the Illinois No. 3 and 5 coals the optimum dosage of frother and collector is around 0.50 to 0.75 lbs. frother and 0.50 to 2.00 lbs. of collector per ton of feed. Reagent dosages at these levels produced clean coal from the Illinois No. 3 Seam coal at 92-95 percent Btu recovery, 11.5-12.0 percent ash content, and 3.2-3.5 percent sulfur at a cost of \$0.35-0.65 per ton of feed. Reagent dosages at these levels produced clean coal from the Illinois No. 5 Seam coal at 83-88 percent Btu recovery, 10.0-10.6 percent

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Table 11. Laboratory Froth Flotation Results. For fines from crushed to 100M raw coal, 100M x 0 size fraction. Illinois No. 2 Seam Coal (Dry Basis).

	Reagent Dosage (lb/t)		Que	Quality Performance						
	MIBC	No. 2 Fuel Oil Collector	Stream	Ash (Wt %)	Total Sulfur (W1 %)	Yield (W1 %)	Combustibles Recovery	Ash Removal (Wt %)	Sulfur	Ash* Separation Efficiency
			Feed (all tests)	14.5	5.10	100.0	100.0	0.0	0.0	0.0
1	0.25	0.00	Clean Coal Refuse	11.5 15.5	4.26 5.4	24.1 75.9	24.9	81.0	79.9	6.0
2	0.25	0.00	Clean Coal Refuse	7.9 19.4	3.58 6.2	42.4 57.6	45.7	77.1	70.3	22.7
3	0.75	0.00	Clean Coal Refuse	7.8 26.8	3.55 7.9	64.5 35.5	69.6	65.3	55.1	34.9
4	0.25	0.50	Clean Coal Refuse	5.7 16.4	2.93 5.6	17.7 82.3	19.5	93.0	89.8	12.5
5	0.50	0.50	Clean Coal Refuse	8.4 33.8	3.83 9.1	75.7 24.3	81.2	56.4	43 .1	37.6
6	0.75	0.50	Clean Coal Refuse	9.3 44.1	3.89 11.6	84.4 15.6	89.8	47.4	35.7	37.2
7	0.25	1.00	Clean Coal Refuse	7.3 22.2	3.45 6.9	51.5 48.5	55.9	74.1	65.2	30.0
8	0.50	1.00	Clean Coal Refuse	9.2 54.9	4.26 11.4	88.3 11.7	93.8	44.3	26.3	38.1
9	0.75	1.00	Clean Coal Refuse	9.5 48.8	4.08 12.1	87.2 12.8	92.3	42.9	30.2	35.2
10	0.25	2.00	Clean Coal Refuse	7.4 30.8	3.51 8.7	69.5 30.5	75.3	64.6	52.2	39.9
11	0.50	2.00	Clean Coal Refuse	8.7 43.6	3.87 11.3	83.4 16.7	89.0	49.9	36.8	38.9
12	0.75	2.00	Clean Coal Refuse	9.9 56.0	4.48 10.6	90.0 10.0	94.8	38.7	21.0	33.5
13	0.50	1.00	Clean Coal Refuse	9.4 51.0	4.15 11.9	87.7 12.3	93.0	43.0	28.6	36.0
14	0.50	1.00	Clean Coal Refuse	9.1 54.4	4.14 12.1	87.9 12.1	93.5	45.3	28.6	38.8

^{*} Ash Efficiency = Combustibles Recovery - (100 - Ash Removal)

Notes:

-- The tests used an WEMCO 3.5-liter laboratory flotation cell with an automatic skimmer.

			_	
~-	Standa	ird Test	Con	ditions

Solids (Wt %)	5	Wetting Time (min)	10	Rotor Speed (r/m) 1,200	Conditioning Time (m:s)	2:00
Slurry pH	6-8	Aeration Rate (scfm)	35	Skimmer Speed (r/m) 20	Collection Time (m:s)	4:00

Table 12. Laboratory Froth Flotation Results. For fines from crushed to 100M raw coal, 100M x 0 size fraction. Illinois No. 3 Seam Coal (Dry Basis).

	Reagent Dosage (Ib/t)			Qua	lity		Performance				
	MIBC	No. 2 Fuel Oil Collector	Stream	Ash (Wt %)	Total Sulfur (Wt %)	Yield (Wt %)	Combustibles Recovery (%)	Ash Removal (Wt %)	Sulfur	Ash* Separation Efficiency	
			Feed (all tests)	19.0	4.10	100.0	100.0	0.0	0.0	0.0	
1	0.25	0.00	Clean Coal Refuse	10.4 24.7	2.89 4.9	39.9 60.2	44.1	78.2	71.9	22.3	
2	0.50	0.00	Clean Coal Refuse	12.6 30.9	3.19 5.8	65.2 34.8	70.3	56.7	49.3	27.1	
3	0.75	0.00	Clean Coal Refuse	11.2 54.1	3.17 8.3	81.9 18.1	89.7	51.7	36.7	41.4	
4	0.25	0.50	Clean Coal Refuse	11.5 27.8	3.14 5.2	54.4 45.6	59.4	66.9	58.4	26.3	
5	0.50	0.50	Clean Coal Refuse	10.6 53.2	3.09 8.2	80.3 19.7	88.6	55.3	39.5	43.9	
6	0.75	0.50	Clean Coal Refuse	11.6 63.7	3.27 9.1	85.8 14.2	93.6	47.7	31.6	41.3	
7	0.25	1.00	Clean Coal Refuse	9.9 40.9	2.98 6.8	70.7 29.3	78.6	63.1	48.6	41.7	
8	0.50	1.00	Clean Coal Refuse	10.0 48.0	3.04 7.5	76.4 23.6	84.8	59.8	43.4	44.6	
9	0.75	1.00	Clean Coal Refuse	11.6 61.0	3. 2 5 8.9	85.1 15.0	92.8	48.1	32.6	40.9	
10	0.25	2.00	Clean Coal Refuse	10.5 42.1	3.11 6.8	73.1 26.9	80.8	59.6	44.5	40.4	
11	0.50	2.00	Clean Coal Refuse	12.0 69.0	3.46 8.7	87.7 12.3	95.3	44.6	26.0	39.9	
12	0.75	2.00	Clean Coal Refuse	13.4 62.9	3.55 8.4	88.7 11.3	94.8	37.5	23.2	32.4	
13	0.50	1.00	Clean Coal Refuse	9.8 49.1	2.95 7.9	76.6 23.4	85.3	60.5	44.9	45.8	
14	0.50	1.00	Clean Coal Refuse	10.0 48.0	2.98 7.7	76.3 23.7	84.8	59.9	44.5	44.7	

^{*} Ash Efficiency = Combustibles Recovery - (100 - Ash Removal)

Notes:

-- Standard Test Conditions:
Solids (Wt %) 5 Wetting Time (min) 10 Rotor Speed (r/m) 1,200 Conditioning Time (m:s) 2:00
Slurry pH 6-8 Aeration Rate (scfm) 35 Skimmer Speed (r/m) 20 Collection Time (m:s) 4:00

⁻⁻ The tests used an WEMCO 3.5-liter laboratory flotation cell with an automatic skimmer.

Table 13. Laboratory Froth Flotation Results. For fines from crushed to 100M raw coal, 100M x 0 size fraction. Illinois No. 5 Seam Coal (Dry Basis).

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		nt Dosage (lb/t)_		Qua	dity		;	Performan	ce	
	MIBC	No. 2 Fuel Oil Collector	Stream	Ash (Wt %)	Total Sulfur (Wt %)	Yield (Wt %)	Combustibles Recovery (%)	Ash	Sulfur	Ash* Separation Efficiency
			Feed (all tests)	17.2	4.83	100.0	100.0	0.0	0.0	0.0
1	0.25	0.00	Clean Coal Refuse	6.4 20.9	2.71 5.6	25.5 74.5	28.8	90.5	85.7	19.4
2	0.50	0.00	Clean Coal Refuse	7.7 25.9	2.96 6.6	47.9 52.1	53.4	78.5	70.6	31.9
3	0.75	0.00	Clean Coal Refuse	9.4 32.6	3,18 8.1	66.5 33.5	72.7	63.6	56.2	36.3
4	0.25	0.50	Clean Coal Refuse	7.4 23.0	2.91 6.0	37.3 62.7	41.7	83.9	77.5	25.6
5	0.50	0.50	Clean Coal Refuse	9.3 34.5	3.23 8.3	68.5 31.5	75.1	63.1	54.2	38.2
6	0.75	0.50	Clean Coal Refuse	10.6 45.7	3.42 10.9	81.3 18.8	87.7	49.8	42.5	37.5
7	0.25	1.00	Clean Coal Refuse	8.9 33.9	3.25 8.0	66.6 33.4	73.3	65.7	55.2	39.0
8	0.50	1.00	Clean Coal Refuse	9.9 40.8	3.27 9.8	76.3 23.7	83.0	56.2	48.4	39.2
9	0.75	1.00	Clean Coal Refuse	10.0 42.2	3.30 10.1	77.5 22.5	84.3	55.1	47.0	39.5
10	0.25	2.00	Clean Coal Refuse	8.6 30.0	3.17 7.3	59.9 40.1	66.1	70.0	60.7	36.1
11	0.50	2.00	Clean Coal Refuse	10.6 40.0	3.49 9.4	77.5 22.5	83.7	52.4	44.0	36.0
12	0.75	2.00	Clean Coal Refuse	11.7 44.1	3.54 11.1	82.9 17.1	88.5	43.8	39.2	32.2
13	0.50	1.00	Clean Coal Refuse	9.6 40.1	3.25 9.6	75.1 25.0	82.0	58.2	49.5	40.1
14	0.50	1.00	Clean Coal Refuse	9.7 39.3	3.30 9.4	74.7 25.3	81.5	57.7	48.9	39.2

^{*} Ash Efficiency = Combustibles Recovery - (100 - Ash Removal)

Notes

-- The tests used an WEMCO 3.5-liter laboratory flotation cell with an automatic skimmer.

-- Standard Test Conditions:

•	Signatura rest Col	101110113	•				
	Solids (Wt %)	5	Wetting Time (min)	10	Rotor Speed (r/m) 1,200	Conditioning Time (m:s)	2:00
	Slurry pH 6	5-8	Aeration Rate (scfm)	35	Skimmer Speed (r/m) 20	Collection Time (m:s)	4:00

ash content, and 3.2-3.5 percent sulfur at a cost of \$0.35-0.65 per ton of feed.

In order to establish the relationships between retention time and both yield and product quality, froth concentrations were collected at timed intervals of 0 to 15 seconds, 15 to 30 seconds, 30 to 45 seconds, 45 to 60 seconds, 60 to 120 seconds, and 120 to 240 seconds for tests that showed a high yield. The flotation time-recovery curves for the 100 mesh x 0 mesh raw coal tests with high yield are shown in Figures 16 through 18. For the purpose of these figures, recovery is defined as the portion of the total material present in the feed that was recovered in the concentrate. For example, the 100 mesh x 0 mesh feed coal contains 5.23 percent sulfur. During flotation rate tests, it was found that over the interval of 0 to 60 seconds, 83.18 percent by weight of the coal reported to the product (float) and this product coal had a sulfur content of 4.14 percent. At 60 seconds, sulfur recovery for this test was 65.84 percent ($[0.8318 \times 4.14]/5.23$).

Figures 16 through 18 indicate that the combustibles, the ash, and the sulfur recoveries follow the solids recoveries (yield). Figures 16 and 17 indicate that for the Illinois No. 2 and 3 coals very little additional recovery can be expected above a 60 second time period. While in Illinois No. 5 results (Figure 18) show that additional recoveries can be expected at retention times greater than 240 seconds.

Coal-Cleaning Evaluation

Two commercial-scale tests were conducted at the CQDC with an equal blend of the Illinois No. 2, 3, and 5 Seam coals. The flowsheet as shown in Figure 19 consisted of a heavy-media cyclone (HMC) and water-only cyclone/spiral concentrator (WOC/Spiral) cleaning circuits. In the first flowsheet test, the heavy-media cyclone operated at a circulating specific gravity of 1.40 and in the second flowsheet test the heavy-media cyclone circulating gravity was increased to 1.60 to show the decrease in quality as compared to the increase in yield. Flowsheet tests were conducted to determine the cleanability of this coal and to provide clean coal samples for a laboratory combustion characteristics analysis. The clean coal laboratory combustion characteristics then were compared to the raw coal characteristics to determine the effect of coal quality on certain important combustion characteristics such as



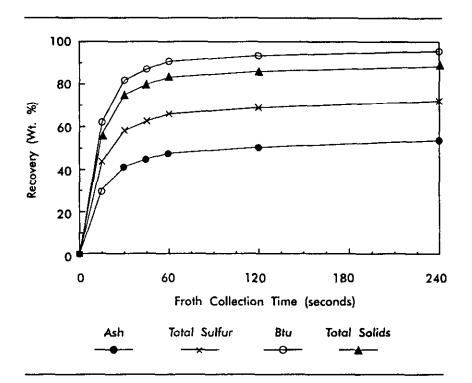


Figure 16. Flotation Rates. Illinois No. 2 Seam Coal.

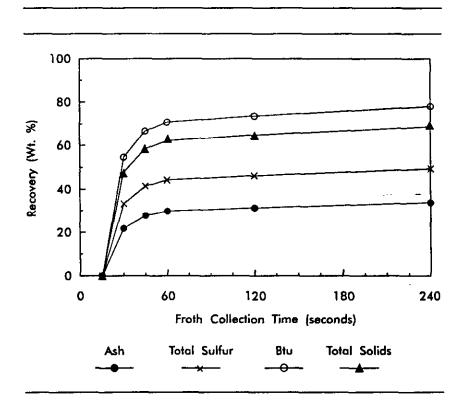


Figure 17. Flotation Rates. Illinois No. 3 Seam Coal.

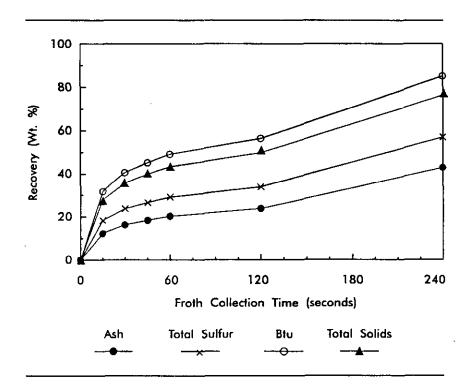


Figure 18. Flotation Rates. Illinois No. 5 Seam Coal.

Table 15. Water-only Cyclone/Spiral Concentrator Unit Performance. Illinois No. 2, 3, and 5 Seam Coal Blend, Gallatin County, Illinois (Dry Basis).

	Test 1	Test 2				
CONDITIONS	Water-only Cyclone	Water-only Cyclone				
Coal Size Fed	28M x 0	28M x 0				
Coal Size Cleaned	28M x 100M	28M x 100M				
New Feed Rate (dry t/h)	2.66	2.72				
Feed Pressure (psig)	N/D	14.5				
CYCLONE GEOMETRY						
Body Diameter (in.)	10	10				
Orifice Diameters:						
Feed (in.)	4	4				
Overflow (in.)	4	4				
Apex (in.)	2	2				
Vortex Finder (in.)	13-1/4	13-1/4				
Cone Angle (°)	75	75				
SPRIAL CONFIGURATION	_	_				
Number of Turns	5	5				
Number of Starts	1	1				
PERFORMANCE						
Yield (Wt %)	91	92				
Energy Recovery (%)	98	98				
4 1 0 1046.00	20	27				
Ash Removal (Wt %) Sulfur Removal (Wt %)	28 35	31				
Solidi Kelhovdi (**1 76)	33	31				
	Clean	Clean				
OUALITY (Day Dagie)						
QUALITY (Dry Basis)	<u>Feed Coal Refuse</u> 24.22 19.16 74.83	<u>Feed Coal Refuse</u> 22.52 17.94 74.75				
Ash (Wt %)	4.13 2.99 16.15	4.29 3.10 16.62				
Total sulfur (Wt %)	11091 11988 2033	11341 12113 2048				
Heating Value (Btu/lb) SO ₂ Emission Potential	11071 11700 2003	710-11 12110 2040				
(lb/MBtu)	7,44 4.98 158.74	7.56 5.11 162.14				
(ID/MOIO)	7,44 400 10004	5.1.1				

Note:

In Test 1 the Ash, Sulfur and Btu values were mathematically determined.
 The primary cyclone was made by Krebs Engineers.
 The Spiral Concentrator was made by Mineral Deposits LTD.

Table 16. Flowsheet Performance Comparison. Illinois No. 2, 3, and 5 Seam Coal Blend, Gallatin County, Illinois (Dry Basis, Except Moisture)

	HMC, WOC/Spiral Flowsheet (Test 1)	HMC, WOC/Spiral Flowsheet (Test 2)
RAW COAL		
Feed Rate (wet t/h)	18	18
Coal Size	3/4-in. x 0	3/4-in. x 0
Total Moisture (Wt %)	6.50	5.57
Ash (Wt %)	18.25	18.22
Sulfur (Wt %)	4.88	5.06
Pyritic Sulfur (Wt %)	3.48	3.44
Organic Sulfur (Wt %)	1.25	1.47
Sulfate Sulfur (Wt %)	0.15	0.16
Heating Value (Btu/lb)	12,112	12,047
SO ₂ Emission Potential	0.05	0.00
(lb/MBtu)	8.05	8.39
CLEAN COAL Total Moisture (Wt %)	6.29	5.89
Ash (Wt %)	8.23	8.96
Total Sulfur (Wt %)	2.63	3.17
Pyritic Sulfur (Wt %)	0.97	1.18
Organic Sulfur (Wt %)	1.64	1.96
Sulfate Sulfur (Wt %)	0.02	0.03
Heating Value (Btu/lb)	13855	13696
SO ₂ Emission Potential (lb/MBtu)	3.79	4.62
PERFORMANCE		
Yield (Wt %)	71	80
Energy Recovery (%)	81	91
Ash Removal (Wt %)	68	60
Sulfur Removal (Wt %)	62	50
Ash Reduction (%)	75	51
SO ₂ Reduction (%)	53	45

Note:

HMC

- Heavy Media Cyclone

WOC

- Water-Only-Cyclone/Spiral Concentrator

Comparing the CQDC flowsheet test to the commercial plant is not a true comparison because of the limited knowledge we have of the blend of the three coals from the commercial plant. It has been reported that the coal shipped from the commercial plant contains a greater amount of the Illinois No. 2 Seam coal. This being the case and comparing the washability data shown in Figures 1 through 3, Illinois No. 2 has a higher yield at a given gravity, which gives a higher overall yield.

Combustion Characteristics Comparison

Combustion characterization consists of laboratory analyses that can be used to compare the changes in combustion characteristics brought about by cleaning. These analyses include:

- Proximate Analysis
- Ultimate Analysis
- Heating Value
- Hardgrove Grindability Index
- Ash Constituents
- Ash Fusibility (Oxidizing and Reducing Atmospheres)
- Chlorine Analysis

Laboratory combustion characterizations were performed for a blend of raw coal, the clean coal from both flowsheet tests conducted at the CQDC, and the commercially-cleaned coal sampled at the Watson Generation Station.

The results of the combustion characteristics comparison based on laboratory analyses of a blend of the Illinois No. 2, 3, and 4 Seam raw coals blended in equal proportions, the two clean coals from the flowsheet tests, and the commercially-cleaned coal sampled at the Watson Generation Station are presented in Table 17. Also included in the table are calculated indices comparing coal ash characteristics resulting from combustion.

Proximate Analysis. A proximate analysis is used to help characterize how a coal reacts when it is heated; that is, how much of the coal is released as a gas and vapors (volatile matter) and the quantity that remains as fixed carbon and ash. Also, a proximate analysis usually quantifies the amount of ash and sulfur in the ash. As shown in Table 17, cleaning significantly decreased ash content in all three cleaning processes. Ash decreased from a raw coal value of

Table 17. Combustion Parameters Comparison. Illinois Blended Coals, Gallatin County, Illinois.

								
		Coal est No. 1	Tes <u>Clean</u>	st 1 Coal	Tes <u>Clean</u>	t 2 Coal		l Test Coal
Yield (Wt %)	10	0.0	71	.0	80	0.0	n.	/a
Energy Recovery (%)		0.0		.2	91	.0		/a
Total Moisture (Wt %)	6	.5	6	.3	5.	.9	6	.5
PROXIMATE ANALYSIS	Dry (A	\s-received)	Dry (A	s-received)	Dry (A	s-received)	Dry (A	As-received)
Ash (Wt %)	18.25	(17.06)	8.23	(7.71)	8.96	(8.43)	8.8	(8.3)
Volatile Matter (Wt %)	33.48	(31.30)	37.49	(35.13)	36.56	(34.41)	36.3	(34.0)
Fixed Carbon (Wt %)	48.27	(45.14)	54.28	(50.87)	54.48	(51.27)	54.8	(51.3)
Total Sulfur (Wt %)	4.88	(4.56)	2.63	(2.46)	3.17	(2.98)	2.71	(2.53)
Pyritic Sulfur (Wt %)	3.48	(3.25)	0.97	(0.91)	1.18	(1.11)	0.71	(0.66)
Pyritic/Total (%)	7	' 1	3	7	3	7	2	26
Sulfate Sulfur (Wt %)	0.15	(0.14)	0.02	(0.02)	0.03	(0.03)	n/a	n/a
Organic Sulfur (Wt %)	1.25	(1.17)	1.64	(1.53)	1.96	(1.84)	n/a	n/a
Heating Value (Btu/lb)	12,112	(11,325)	13,855	(12,982)	13,696	(12,888)	13,426	(12,555)
Chlorine (Wt %)	0.29	(0.27)	0.27	(0.25)	0.26	(0.25)	0.31	(0.29)
SO ₂ (lb/MBtu)	8.	23	3.	79	4.	63	4.	.27
Hardgrove Grindability								
Index (HGI)	5	57	6	0	6	0	•	52
ULTIMATE ANALYSIS								
Carbon (Wt %)	66.17	(61.87)	75.01	(70.29)	74.92	(70.51)	74.5	(69.6)
Hydrogen (Wt %)	4.43	(4.14)	5.08	(4.76)	5.22	(4.91)	5.0	(4.7)
Nitrogen (Wt %)	1.28	(1.19)	1.45	(1.36)	1.40	(1.32)	1.5	(1.4)
Oxygen (Wt %)	4.99	(4.68)	7.60	(7.13)	6.33	(5.96)	7.2	(6.7)
ash fusibility (° F)								
(Reducing/Oxidizing)								
Initial Deformation	1970	/2370	2000	/2480	1960	/2490	1988	/2405
Softening		/2440		/2525		/2530		/2466
Hemi-Spherical		/2510		/2560		/2550		/2503
Fluid		/2545		/2600		/2570		/2534

^{*} Not the same raw coal used to calculate cleaning performance.

Table 17. Combustion Parameters Comparison (continued). Illinois Blended Coals, Gallatin County, Illinois.

1;

	Propo	Raw Co	al		st 1 Clean	Coal	Propoi	t 2 Clean		Propor	Test Clea	_
	Dry Ash (%)	Dry Coal	(lb/MBtu)	Dry <u>Ash (%)</u>	Dry Cool (%)	(lb/MBtu)	Dry <u>Ash (%)</u>	Dry Coal	(Ib/MBtu)	Dry <u>Ash (%)</u>	Dry Cool	(lb/MBtu)
ASH COMPOSITION Mineral:												
SiO ₂ AI ₂ O ₃ Fe ₂ O ₃	39.50 17.16 28.49	7.21 3.13 5.20	5.95 2.59 4.29	48.61 20.64 20.60	4.00 1.70 1.70	2.89 1.23 1.22	45.65 18.50 26.52	4.09 1.66 2.38	2.99 1.21 1.73	48.39 19.09 21.00	4.27 1.69 1.85	3.18 1.26 1.38
CoO MgO No ₂ O	4.18 1.81 0.27	0.76 0.33 0.05	0.63 0.27 0.04	2.76 1.03 0.30	0.23 0.08 0.02	0.16 0.06 0.02	3.02 1.28 0.20	0.27 0.11 0.02	0.20 0.08 0.01	3.06 1.08 0.36	0.27 0.10 0.03	0.20 0.07 0.02
K ₂ O TiO ₂ MnO ₂	1.93 0.86 0.09	0.35 0.16 0.02	0.29 0.13 0.01	2.05 1.15 0.04	0.17 0.09 0.00	0.12 0.07 0.00	1.91 0.96 0.06	0.17 0.09 0.01	0.12 0.06 0.00	2.06 0.78 0.05	0.18 0.07 0.00	0.14 0.05 0.00
P ₂ O ₅ SO ₃ Unknown	0.37 3.98 1.36 100.00	0.07 0.73 0.25 18.25	0.06 0.60 0.20 15.07	0.29 1.65 0.88 100.00	0.02 0.14 0.07 8.23	0.02 0.10 0.05 5.94	0.20 1.72 0.00 100.02	0.02 0.15 0.00 8.96	0.01 0.11 0.00 6.54	0.19 2.44 1.50 100.00	0.02 0.22 0.13 8.83	0.01 0.16 0.10 6.58
CALCULATED INDICES Silica Ratio Base-to-Acid Ratio Ash (lb/MBtu) Slagging Index (Rs) Classification Fouling Index (Rf) Classification Critical Viscosity	100.00	0.53 0.64 15.1 3.11 Severe 0.17 Low	13.07	100.00	0.67 0.38 5.9 1.00 Medium 0.11 Low	3.74	700.02	0.60 0.51 6.5 1.60 Medium 0.10 Low	8.34	700.00	0.66 0.40 6.6 1.09 Medium 0.15 Low	0.30
Temperature (°F) Slag Viscosity* (Poise at 2,300°F at 2,600°F	<u>•</u> }	2142 140 18			2271 1048 101			2256 392 41			2351 964 91	

^{*} Calculated values; ash viscosity data was not experimentally determined.

Slagging In	dex Classiciation	Fouling Index Classification				
Low	Rs < 0.6	low	Rf < 0.2			
Medium	0.6 < Rs < 2.0	Medium	0.2 < Rf < 0.5			
Hìgh	2.0 < Rs < 2.6	High	0.5 < Rf < 1.0			
Severe	2.6 < Rs	Severe	1.0 < Rf			

18.2 percent to 8.2 percent in Test 1, and to 9.0 percent in Test 2. For the commercially-cleaned coal sample collected at Watson Generating Station, the ash was reported as 8.8 percent.

Ultimate analysis. Among other things, an ultimate analysis summarizes the organic constituents of the coal and is a convenient and uniform method of comparing coals. An ultimate analysis also is required by boiler operators for air requirements, heat losses, and weight of products of combustion. As with the proximate analysis, cleaning produces some significant changes. A large reduction in percent ash caused approximately 14 percent increase in carbon, hydrogen, nitrogen, and approximately 40 percent increase in oxygen.

Heating Value. Heating value increased as expected with coal cleaning. Heating value increased from 12,112 Btu/lb for the raw coal blend to clean coal values of 13,855 Btu/lb from Test 1, 13,696 Btu/lb from Test 2, and 13,426 Btu/lb for the commercially-cleaned coal sample collected at Watson Generating Station.

Hardgrove Grindability Index. Hardgrove Grindability Index (HGI) is a measurement of how well a coal can be pulverized in a pulverizer as compared to a reference coal. For this coal the Hardgrove Grindability Index did not change appreciably when cleaned. In fact the changes are almost within the ASTM accepted reproducibility limits of ASTM's test. However, the reduction in pyrite from 3.48 percent in the raw coal blend to 0.97 percent, 1.18 percent, and 0.71 percent in the cleaned coals should improve pulverizer performance. Also, the increased heating value resulting from the cleaning will decrease the energy required by the pulverizer by decreasing the amount of coal required to be pulverized.

Ash Constituents. Coal cleaning can affect ash constituents, potentially changing the behavior of ash in a boiler. Table 17 shows the effects of coal cleaning on a weight percent (Wt %) basis of the ash constituents. A graphical representation of the ash constituents is shown in Figures 20 and 21.



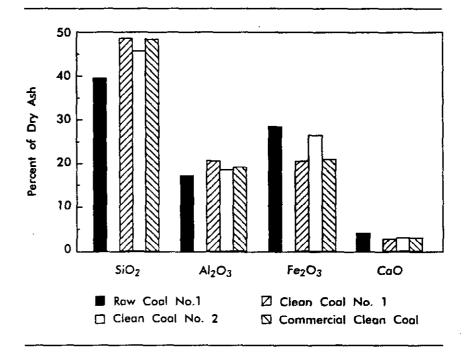


Figure 20. Ash Composition. Raw and Clean Coal Comparison, Illinois No. 2, 3 and 5 Seam Coal Blend, Gallatin County, Illinois.

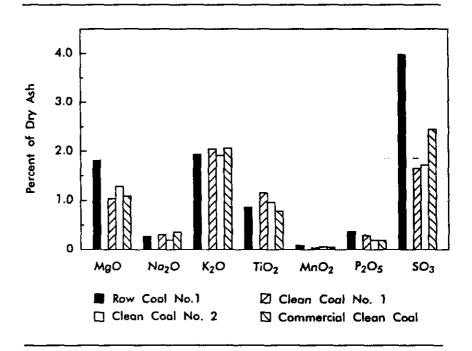


Figure 21. Ash Composition. Raw and Clean Coal Comparison, Illinois No. 2, 3 and 5 Seam Coal Blend, Gallatin County, Illinois.

Of particular interest to power generating companies are the concentrations of iron and sodium. In the blend of Illinois Seam coals tested in this project, iron decreased (from 28.5) percent to 20.6, 26.5, and 21.0 percent). Sodium showed little change (ranging from 0.20 to 0.36 percent). In fact, the difference in sodium content of the ash between raw and clean coals was within laboratory reproducibility. Negligible changes in sodium concentrations, negated by the decrease in iron, decrease the slagging and fouling index as shown in Table 17. The slagging index was reduced from severe in the raw coal to medium classification in the clean coals. The fouling index classification did not change even though the index was reduced very slightly. Iron and sodium, when in sufficient quantities, can contribute to boiler slagging and fouling but in this case reduction in slagging and no change in fouling potential can be expected. Along with reduction in ash concentrations, the ash loading is also significantly reduced with cleaning, decreasing from 15.1 lb ash/MBtu to 5.9, 6.5, and 6.6 lb ash/MBtu in the clean coals.

Ash Fusibility. Cleaning the blend of Illinois Seam coals did not change the ash fusion temperatures to any great extent and all were within the reproducibility of the measurement. Of the reported ash fusibility data, the differences between initial deformation and fluid temperatures are usually the primary concern. The larger the difference between these two measurements, the larger the operating range a furnace can have. The difference between initial deformation and fluid temperature of the blend of Illinois Seam coals (raw or cleaned) was in the range of 235-305 degrees Fahrenheit in reducing atmosphere and 80-175 degrees Fahrenheit in oxidizing atmosphere.

Chlorine Content. Chlorine content in coal is a major concern to boiler designers and operators. When burned, chlorine produces hydrochloric acid, which causes erosion and corrosion in the furnace and duct work. When cleaned, the chlorine concentration of the blended Illinois Seam coal did not change appreciably, indicating that the chlorine in these coals is widely seminated in the coal.

CONCLUSIONS

The following conclusions may be made about the Illinois Seam coals based on the results of this test program:

11

- The raw coal characterization indicates that the Illinois No. 3 Seam coal has a high slagging index while the Illinois No. 2 and 5 Seam coals have a severe slagging index. The fouling index of the Illinois No. 5 Seam coal has a medium fouling index and the Illinois No. 2 and 3 Seam coals have a low fouling index. The SO₂ emissions potential for the Illinois No. 2, 3, and 5 Seam raw coals is 8.26, 7.33, and 7.77 lb/MBtu, respectively, and the ash loading is 11.32, 17:88, and 13.80 lb/MBtu, respectively. All three Illinois No. 2, 3, and 5 Seam coals are ranked by ASTM criteria as a high volatile A bituminous coal and have a dry volatile content of 14.5, 20.7, and 16.8 percent, respectively.
- The impurities liberation investigation indicates that there is a general trend in ash liberation as the raw coals are crushed to finer topsizes. The Illinois No. 2 Seam coal showed slight improvement at ash levels less than eight percent when crushed to 28 mesh topsize and smaller. The Illinois No 3 showed slight improvement at ash levels less than 10 percent when crushed to 28 mesh topsize and smaller. The Illinois No. 5 showed slight improvement at ash levels less than nine percent when crushed to 28 mesh topsize and smaller. All three seams showed some improvement, but no large ash liberation occurs in the coals crushed to any size investigated. Sulfur-bearing minerals are liberated to some extent when all three raw coals are crushed to smaller topsizes, with greater improvement occurring in the Illinois No. 3 Seam coal.
- The coal cleaning evaluation and combustion characteristics comparison indicate that the quality of a blend of Illinois No. 2, 3, and 5 Seam coals can be improved by cleaning. A 3.80 lb SO₂/MBtu emissions potential and 5.94 lb ash/MBtu ash loading were achieved at a low yield (71 percent) and moderate energy recovery of 81.2 percent. In another flowsheet test, a 4.63 lb SO₂/MBtu emission potential and 6.54 lb ash/MBtu ash loading were achieved at a higher yield and higher energy recovery of 80 and 91 percent, respectively. In both cases the slagging index

classification was reduced from a severe classification to medium classification when compared to the raw coal classification. In both cases the fouling index classification of the raw coal was a low classification and did not change with cleaning.

• Once the information from this work is incorporated into CQIS and CQIM, this coal characterization of the Illinois No. 2, 3, and 5 Seam coals will provide valuable data. These data, along with the other models incorporated during the development of the Coal Quality Expert, can be used in predicting the impacts of coal quality on power plant costs.

APPENDIX A

Raw Coal Laboratory Analysis of the Illinois No. 2 Seam Coal



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DATE: 6-28-91 MASTER WARNER NO. 111761

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS NO. 2 RUN #91013001 SAMPLER #410001

APPROVED BY / WMW K. KUNT_

APPROVED BY

OPERATING CO.: PROJECT 90D0101 TASK 2, 2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2183. 90 KG

DATE RECEIVED: 06/10/91

OTHER ID: AS RECEIVED SAMPLE

CERTIFICATE OF ANALYSIS

	COLUMN TORSE				
SCREFN SIZE	WT% MOIST	URE ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+3^SQ 3"SQ X 1 1/2"SQ 1 1/2"SQ X 3/4"SQ 3/4"SQ X 3/8"SQ 3/8"SQ X 28M 28M X 100M 100M X 200M 200M X 0	2. 20 1. 5 3. 96 1. 6 23. 97 1. 9 22. 24 2. 0 36. 49 2. 1 5. 74 1. 3 1. 17 1. 4 4. 22 . 7	17 19.69 13 12.40 10 11.06 5 15.06 4 15.92 9 26.69	13. 78 10. 27 6. 05 4. 62 4. 54 4. 39 6. 69 4. 46	10413 11884 13116 13384 12586 12243 10448 10679	26. 44 14201 17. 27 14798 9. 22 14972 6. 90 15048 7. 21 14817 7. 16 14561 12. 79 14250 8. 34 14409
	RETAINED - DOW	IN			the end
SCREHN SIZE	WT%	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+3"SQ +3"SQ X 1 1/2"SQ +3"SQ X 3/4"SQ +3"SQ X 3/8"SQ +3"SQ X 28M +3"SQ X 100M +3"SQ X 200M +3"SQ X 0	2. 20 6. 16 30. 13 52. 37 88. 87 94. 60 95. 78 100. 00	26. 68 22. 19 14. 40 12. 98 13. 84 13. 76 14. 62	13. 78 11. 53 7. 17 6. 09 5. 45 5. 39 5. 40 5. 36	10413 11358 12757 13023 12843 12807 12778 12689	26. 44 20. 28 11. 23 9. 34 8. 48 8. 41 8. 44
CUMULATIVE	RETAINED - UP				
SCREEN SIZE	WT%	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+3"SQ X O 3"SQ X O 1 1/2"SQ X O 3/4"SQ X O 3/8"SQ X O 28M X O 10CM X O 200M X O	100.00 97.80 93.84 69.87 47.63 11.13 5.40 4.22	14, 62 14, 34 14, 12 14, 71 16, 41 20, 84 26, 06 25, 89	5. 36 5. 17 4. 96 4. 58 4. 57 4. 66 4. 94 4. 46	12689 12741 12777 12660 12323 11461 10629 10679	8. 44 8. 11 7. 76 7. 23 - 7. 41 8. 12 9. 29 8. 34
ANALYTICAL RESULTS ARE STATE	D ON A DRY BASI	:6			a Val



PACE





C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

Gould Energy 30 Ciairmont Avenue, Transward, New York 10594 914/769-7900
Warner Laborateries Division Galitzin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laborateries of West Virginia Division Route 50 East, P.O. Bax 98, Gormania, West Virginia 26720 304/693-7613
Puel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
31. Lauls Energy Division 11591 Page Service Drive, St. Louis, Nissouri 63146 314/432-0414
Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/21/91 MASTER WARNER NO.

111770

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

OPERATING CO: PROJECT 90D0101 TASK 2.2 MINE: SAMPLED_BY:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2183.90 KG.

DATE SAMPLED:

01/30-31/91

DATE RECEIVED:

06/10/91

OTHER ID:

AS-RECEIVED SAMPLE

COMPOSITE FOR SIZE +3" SG	X	(0
---------------------------	---	---	---

GRAVI	TY % WT	% ASH	% SULFUR	BTU
1.25	1.67	2.63	1.86	14684
1.30	38.60	4.44	2.19	14419
1.35	29.07	7.93	2.95	13849
1.40	$^{-}9.17$	12.26	4.23	13072
1.60	7.44	17.06	5.56	12229
1.80	2.11	23.83	7.88	10868
2.00	0.89	36.28	13.08	8577
2.45	2.09	55.62	15.96	5385
1.25 1.30 1.35 1.40 1.80 2.00 2.45 2.45	SINK 8.93	72.75	22.84	2438

CUMULATIVE RESULTS FOR SIZE +3" SQ X 0

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 1.67 40.27 69.34 78.51 85.07 88.96 91.06 99.99	% ASH 2.63 4.36 5.86 6.61 7.51 7.90 8.19 9.28 14.95	3.86 2.18 2.50 2.70 2.95 3.17 3.46 5.19	BTU 14684 14430 14186 14056 13825 13773 13580 12585
	CUMULATIVE	UP		

*			
2 WT 99.99 98.31 59.71 30.64 21.47 14.03 11.92	X ASH 14.95 15.16 22.09 35.52 45.45 60.50	5.19 5.25 7.23 11.29 14.30 14.30 20.90	BTU 12585 12549 11340 8960 7204 4539 3416
11.02 8.93	69.50 72.75	21.53 22.84	2997 2438
	99.99 98.31 59.71 30.64 21.47 14.03 11.92	99.99 14.95 98.31 15.16 59.71 22.09 30.64 35.52 21.47 45.45 14.03 60.50 11.92 67.00 11.02 69.50	99.99 14.95 5.19 98.31 15.16 5.25 59.71 22.09 7.23 30.64 35.52 11.29 21.47 45.45 14.30 14.03 60.50 18.94 11.92 67.00 20.90 11.02 69.50 21.53

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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DATE: 6/21/91 MASTER WARNER NO.

111770

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

OPERATING CO: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

01/30-31/91

MINE: SAMPLED BY:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2183.90 KG.

DATE RECEIVED:

06/10/91

OTHER ID:

AS-RECEIVED SAMPLE

	FEED	FOR SIZE	+3" SQ	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45	% WT 0.00 16.10 23.45 9.73 11.35 4.12 22.30	0. 5. 7. 11. 26. 33. 37.	SH % SULFUR 00 0.00 04 2.67 59 3.48 40 4.44 96 5.49 35 5.85 26 16.32 77 21.88	BTU 0 14431 13946 13270 10493 8038 8249 6534
2.45 SINK	20.00	53.	65 35.82	4488

CUMULATIVE RESULTS FOR SIZE +3" SQ

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 16.10 39.55 49.28 60.63 64.75 67.69 99.99	ASH 0.00 5.04 6.55 7.51 11.15 12.56 13.62 19.04 25.97	\$\sigma\si	BTU 0 14431 14143 13971 13320 12984 12781 11817 10351
GRAVITY	CUMULATIVE (UP % ASH	~ c	BTU
1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	999.844 999.844 509.33 600.33 335.33 320.00	25.97 25.97 29.98 38.67 43.99 48.59 51.79 51.65	2 S 12.88 12.88 14.84 19.25 22.09 26.88 29.33 30.50 35.82	10351 10351 9568 7870 6833 5778 5514 5269 4488

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







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 304/693-7613

 Ruel Engineering Division: 30 Clairmont Avenue, Thornwood, New York 10594 914/799-7900 St. Louis Energy Division: 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

ľ

DATE: 6/21/91 MASTER WARNER NO.

111770

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

OPERATING CO: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2183.90 KG.

DATE RECEIVED:

06/10/91

OTHER ID:

AS-RECEIVED SAMPLE

FEED FOR SIZE

3"SQ X 1 1/2"SQ

GRAVITY	x wt	% ASH	% SULFUR	BTU
1.25	0.00	0.00	0.00	0
1.30	24.34	5.39	2.61	14340
1.35	31.71	7.89	3.28	13893
1.40	13.76	12.35	4.57	13119
1.60	8.0 <u>4</u>	17.56	7.95	12204
1.80	1.07	25.00	15.53	ĪQ573
2.00	1.06	36.39	19.58	8591
2.45	4.02	53.31	20.29	5684
2.45 SINK	16.00	60.60	37.51	3989

CUMULATIVE RESULTS FOR SIZE

3"SQ X 1 1/2"SQ

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 24.34 56.05 69.81 77.85 78.92 78.98 84.00 100.00	% ASH 0.00 5.39 6.80 7.90 8.90 9.11 9.48 11.57	X 00 0.699 2990 3784 4945 4913	BTU 14340 14087 13896 13722 13611 13232 11753
	CUMULATIVE	UP		

GRAVITY	2 WT	% ASH	% S	BTU
1.25	100.00	19.42	10.13	11753
1.30 1.35 1.40	100.00	19.42	10.13	11753
1.35	75.66	23.93	12.55	10921
1.40	43.95	35.50	19.25	8777
1.60	30.19	46.06	25,94	6797
1.80	22.15	56.40	25.94 32.46	4835 4544
1.80 2.00 2.45	21.08	57.99	33.32	4544
2.45	20.02	59.14	34.05	4329
2.45 SINK	16.00	60.60	37.51	3989

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







 Gould Energy
 30 Clairmont Avenue, Thornwood, New York 10594
 914/769-7900

 Warmer Laboratories Division
 Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630
 814/886-7400

 Warmer Laboratories of West Virginia Division
 Route 50 East, P.O. Box 98, Garmania, West Virginia 26720
 304/693-7613

 Fuel Engineering Division 30 Cicirmont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/21/91 MASTER WARNER NO.

111770

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

OPERATING CO: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

01/30-31/91

MINE: SAMPLED BY:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2183.90 KG.

DATE RECEIVED:

06/10/91

OTHER ID:

AS-RECEIVED SAMPLE

FEED	FOR	21	7 E
rrru	rijn.	- 63 F	A E

1 1/2"SQ X 3/4"SQ

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	ĩ.38	2.99	2.05	14759
1.30	35.52	5.00	2.32	14414
1.35	38.30	8.33	3.19	13863
1.40	10.62	13.22	4.96	12990
1.60	5.17	19.25	7.66	12051
1.80	1.08	27.51	14.45	10160
2.00	0.61	38.75	16.53	8411
2.45	1.56	52.96	18.75	5668
2.45 SINK	5.76	60.40	38.23	3507

CUMULATIVE RESULTS FOR SIZE 1 1/2"SQ X 3/4"SQ

CUMULATIVE DOWN

GRAVITY	スWT	% ASH	7 S	BTU
1.25	1.38	2.99	2.05	14759
1.30	36.90	4.92	2.31	14427
1.35	75.20	6.66	2.76	14140
1.40 1.60 1.80	85.82	7.47	3.03	13997
1.60	90.99	8.14	3.29	13887
1.80	92.07	8.37	3.42	13843
2.00	92.68	8.57	3.51	13807
2.45	94.24	9.30	$3.7\overline{6}$	13673
2.45 SINK	100.00	12.25	5.75	13087

CUMULATIVE UP

GRAVITY	7 WT	% ASH	% S	BTU
1.25	100.00	12.25	5.75	13087
1.30	98.62	12.38	5.80	13064
1.35	63.10	16.53	7.76	12304
1.40	24.80	29.19	14.82	9895
1.60	14.18	41.14	22.20	7578
1.80	9.01	53.70	30.54	5011
2.00	7.93	57.27	32.73	4309
2.45	7.32	58.81	34.08	3968
2.45 SINK	5.76	60.40	38.23	3507

"ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories Division Galiktin Road, P.O. Box 244, Cresson, Pennsylvania 16630 814/886-7400
Warmer Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Puel Engineering Division 3D Claimont Avenue, Thornwood, New York 10594 914/769-7900
\$1, Louis Energy Division 1594 Page Service Drive, St. Louis, Missouri 63146 3144/32-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE:

6/21/91

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

MASTER WARNER NO. 111770

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

OPERATING CO: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

01/30-31/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED 2183.90 KG.

DATE RECEIVED:

06/10/91

OTHER ID:

AS-RECEIVED SAMPLE

FEED	FOR	SIZE
	F 044	0140

3/4"SQ X 3/8"SQ

GRAVITY	% WT	% ASH	% SULFUR	BTU
QUATILI				
1.25	0.78	3.63	2.15	14581
1.30	38.47	4.65	2.34	14429
1.35	36.88	7.87	2.90	13863
1.40	10.32	13.09	4.34	12993
1.60	6.27	20.19	6.99	$1\bar{1}741$
1.80	1.21	29.82	11.96	9926
2.00	0.68	34.51	16.62	8841
2.45	1.35	54.41	18 .9 6	5317
2.45 SINK	4.04	65.76	29.78	3519

CUMULATIVE RESULTS FOR SIZE 3/4"SQ X 3/8"SQ

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.78 39.25 76.13 86.45 92.72 93.93 94.61 95.96 100.00	% ASH 3.63 4.63 6.20 7.02 7.91 8.19 8.38 9.03 11.32	\$ 15 2.34 2.682 2.11 2.31 3.21 3.59	BTU 14581 14432 14156 14017 13864 13813 13758 13248
2.45 SINK	CUMULATIVE		4.00	13246

		-		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	100.00 99.22 60.75 23.87 13.55 7.28 6.07 5.39	X ASH 11.32 11.38 15.65 27.66 38.76 54.76 59.73	X 59 4.59 4.605 10.90 15.90 23.58 25.07	BTU 13248 13238 12484 10353 8342 5414 4515 3969
2.45 SINK	4.04	65.76	29.78	3519

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ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

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Gould Energy 30 Clairmant Avenue, Thornwood, New York 10594 914/769-7900

Warner Laborateries Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 ne of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 3D Clairmont Avenue, Thornwood, New York 10594 914/769-7900 \$t. Louis Energy Division 11591 Page Service Drive, St. Louis, Missauri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/21/91 MASTER WARNER NO.

111770

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

OPERATING CO: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

01/30-31/91

CUSTOMER PROVIDED 2183.90 KG.

06/10/91

MINE: SAMPLED BY: GROSS WEIGHT:

DATE RECEIVED:

OTHER ID: AS-RECEIVED SAMPLE

FEED FOR SIZE

3/8" SQ X 28M

GRAVITY	% WT	% ASH	% SULFUR	B T U
1.25	3.07	2,41	1.77	14678
1.30	46.50	4.45	2.10	14362
1.35	22.55	8.32	2.84	13746
1.40	7.09	12.81	4.11	12906
1.60	6.48	19.62	6.24	11682
1.80	1.90	29.92	9.74	9847
2.00	0.87	40.43	13.07	7806
2.45	2.07	59.17	13.13	4896
2.45 SINK	9.46	78.73	15.11	1825

CUMULATIVE RESULTS FOR SIZE 3/8" SQ X 28M

CUMULATIVE DOWN

GRAVITY	% WT	X ASH	% S	BTU
1.25	3.07	2.41	1.77	14678
1.30	49.57	4.32	2.08	14382
1.35	72.12	5.57	2.32	14183
1.40	79.21	6.22	2.48	14069
1.60	85.69	$7.\overline{23}$	$\bar{2}.\bar{7}\bar{6}$	13888
1.80	87.59	7.73	2.91	13800
2.00	88.46	8.05	3.01	13741
2.45	90.53	9.22	3.24	13539
2.45 SINK	99.99	15.79	4.37	12431

CHMILATIVE UP

		COMOPULIAN	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45		7 WT 99.99 96.92 50.42 27.87 20.78 14.30 12.40	X ASH 15.79 16.22 27.07 42.24 52.28 67.08 72.78	7 37 4.45 6.62 9.67 11.57 13.99 14.65	ETU 12431 12360 10513 7897 6189 3699 2757 2376
2.45 SINK	, ,	9.46	78.73	15.11	1825

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886/7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
 St. Louis Energy Division
 11591 Page Service Drive, St. Louis, Missouri 63146
 314/432-0414

 Weighing and Control Services, Inc.
 P.O. Box 2374 Brandon, Florida 34299
 813/689-5785

DATE:

6/21/91

MASTER WARNER NO.

111770

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

DATE SAMPLED:

01/30-31/91

OPERATING CO: PROJECT 90D0101 TASK 2.2
MINE:
SAMPLED BY: CUSTOMER PROVIDED CUSTOMER PROVIDED 2183.90 KG.

DATE RECEIVED:

06/10/91

GROSS WEIGHT: OTHER ID:

AS-RECEIVED SAMPLE

	F	EED FOR SIZE	28M	X 100M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.37 47.69 16.69 8.35 2.22 0.75 1.64 13.82		2 ASH 2.01 2.01 5.67 9.04 122 26.76 38.53 57.82 79.53	SULFUR 1.68 1.79 2.36 2.87 4.00 7.02 10.12 11.71 16.37	BTU 14617 14759 13994 13438 12592 10446 8179 5319 1672
	CUMULATIVE	סבפווו שפ בטס	STTE 20M	v 100M	

CUMULATIVE RESULTS FOR SIZE 28M X 100M

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.37 48.06 64.75 73.22 81.57 83.79 84.54 86.18 100.00 CUMULATIVE	2 ASH 2.01 2.04 2.98 3.68 4.76 5.34 5.63 6.63 16.70	% 68 1.79 1.94 2.04 2.24 2.44 2.62 4.52	BTU 14617 14758 14561 14431 14243 14142 14089 13922 12229

GRAVITY	% WT	X ASH	x s	BTU
1.25	100.00	16.70	4.52	12229
1.30	99.63	16.76	4.53	12221
1.35	51.94	30.27	7.04	- 989ō
1.40	35.25	41.92	9.26	7947
1.60	26.78	52.31	11.28	6210
1.80	18.43	69.57	14.57	3318
2.00	16.21	75.44	15.61	2342
2.45	15.46	77.23	15.88	2059
2.45 SINK	13.82	79.53	16.37	1672

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cicirmonf Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galilizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories di West Virgirda Division Roufe 50 East, P.O. Box 98, Gormania, West Virgirda 26720 304(693-7613

Fuel Engineering Division 30 Cicirmont Avenue, Thornwood, New York 10594 914/769-7900

\$1, Louis Energy Division 11591 Page Service Divie, St. Louis, Missouri 63146 314/432-0414

Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

			DATE: 6.	/21/91	
C.Q., INC. 1 QUALITY CENT HOMER CITY. PA	ER BOX 280 15748	SAMPLE ID:	MASTER WARNI	ER NO. . 2 RUN	
OPERATING CO:	PROJECT 90D0101 TASK		Dinkt Date # 11.	3001	
MINE: SAMPLED BY:	CUSTOMER PROVIDED 2183.90 KG.		DATE SAMPLE		
			DATE RECEIVE	ED:	06/10/91
OTHER ID:	AS-RECEIVED SAMPLE				
	FEED FOR SI				
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 2.35 25.73 14.13 12.16 10.97 4.00 1.12 2.42 27.13	% ASH 1.17 1.92 3.13 4.75 8.57 15.81 31.09 70.26 82.30	* SULFUR 1.48 1.52 1.77 1.96 2.24 3.32 5.89 17.44	BTU 14745 14632 14276 14135 13664 11933 9750 339 1434	
	CUMULATIVE RESULTS FO	OR SIZE 1	00M X 200M		
	CUMULATIVE				
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	2.35 28.08 42.21 54.37 65.34 69.34 70.46 72.88	ASH 1.17 1.86 2.28 2.83 3.80 4.49 4.91 7.08 27.49	2 48 1.52 1.60 1.68 1.786 1.93 2.06	BTU 14745 14641 14519 14433 14304 14167 14097 13742 10403	
	CUMULATIVE				
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.01 97.66 71.93 57.80 45.64 34.67 30.67 29.55 27.13	X ASH 27.49 28.12 37.49 45.89 56.86 72.13 79.48 81.31	% S 6.23 6.35 8.07 9.65 11.65 14.63 16.11 16.49	BTU 10403 10299 8748 7397 5602 3051 1893 1593	, ar

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





Thomas A. Right-



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warrier Laboratories Division Galiktin Road, P.O. 8xx 214, Cresson, Pennsylvania 16630 814/886-7400
Warrier Laboratories of West Virginia Division Route 50 East, P.O. 8xx 98, Gormania, West Virginia 26720 304/693-7613
Fuel Engineering Division 30 Clarimonia Avenue, Thornwood, New York 10594 314/13769-7900

**St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314432-0414
Weighing and Control Services, Inc. P.O. 8xx 2374 Brandon, Florida 34299 813/689-5785

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

OPERATING CO: PROJECT 90D0101 TASK 2.2

MINE: SAMPLED BY: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2183.90 KG.

SAMPLE ID: ILLINOIS NO. 2 RUN #91013001 SAMPLER #410001

FEED FOR SIZE

DATE SAMPLED:

200M X 0

DATE RECEIVED:

DATE: 6/21/91 MASTER WARNER NO.

01/30-31/91

06/10/91

111770

OTHER ID:

AS-RECEIVED SAMPLE

GRAVITY X WT X ASH X SULFUR BTU 1.25 0.00 0.00 0.00 0 1.30 4.88 1.94 1.47 14396 1.35 13.40 2.16 1.56 14341 1.40 8.35 3.87 1.38 14263 1.60 30.04 6.57 1.03 14023			·	
1.80 13.88 10.69 1.20 13288 2.00 2.80 23.49 2.13 10704 2.45 2.59 58.17 2.94 5255 2.45 SINK 24.06 82.97 14.04 1172	1.25 0.00 1.30 4.88 1.35 13.40 1.40 8.35 1.60 30.04 1.80 13.88 2.00 2.80 2.45 2.59	0.00 1.94 2.16 3.87 6.57 10.69 23.49 58.17	0.00 1.47 143 1.56 143 1.38 142 1.03 140 1.20 132 2.13 107 2.94 52	0 96 41 63 23 80 4 55

CUMULATIVE RESULTS FOR SIZE 200M X 0

CUMULATIVE DOWN

1.30	1.54 14356 1.49 14327 1.24 14166 1.24 13993 1.27 13867 1.33 13574
------	--

CUMULATIVE UP

GRAVITY 1.25 1.35 1.35 1.40 1.60	% WT 100.00 100.00 95.12	X ASH 26.29 26.29 27.54	% S 4.39 4.39 4.54	BTU 10590 10590 10395
1.40	81.72	31.70	5.02	9747
1.60	73.37	34.87	5.44	9234
1.80	43.33	54.49	8.49	5913
2.00	29.45	75.13	11.93	2437
2.45	26.65	80.56	12.96	1569
2.45 SINK	24.06	82.97	14.04	1172

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cicirmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/686-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 The Regimeering Division 30 Cloimont Avenue. Thormwood, New York 10549 14/1769-7900

31. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. PO Box 2374 Brandon, Florida 34299 613/689-5785

DATE : 7- 2-91 MASTER WARNER NO. 112419

C.Q., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457.00 KG

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

CERTIFICATE OF ANALYSIS

SCREFN SIZE	WT%	MOISTUR	E ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+1 1/2"50 1 1/2"50 X 3/4"50 3/4"50 X 3/8"50 3/8"50 X 28M 28M X 100M 100M X 200M 200M X 0	1.86 17.89 26.51 42.54 5.27 1.91 4.03	1. 56 2. 05 2. 08 2. 27 . 45 . 76 1. 38	24. 83 13. 54 11. 82 14. 30 15. 86 22. 60 26. 67	14. 24 7. 37 5. 38 4. 76 4. 75 6. 12 5. 62	10732 12890 12813 12725 12357 11249 10148	26. 51 14277 11. 42 14912 8. 39 14531 7. 47 14848 7. 68 14686 10. 87 14534 11. 07 13837
CUMULATIVE R	RETAINED	- DOWN				
SCREEN SIZE	WT%		ASH	SULFUR	BTU	LBS SO2 PER MBTU
+1 1/2"SQ +1 1/2"SQ	1. 86 19. 75 46. 26 88. 79 94. 06 95. 97 100. 00		24. 83 14. 62 13. 02 13. 63 13. 76 13. 93 14. 45	14. 24 8. 02 6. 51 5. 67 5. 63 5. 63	10732 12687 12759 12743 12721 12692 12590	26. 51 12. 63 10. 19 8. 89 8. 83 8. 86 8. 94
CUMULATIVE R	RETAINED	- UP				
SCREEN SIZE	WT%		ASH	SULFUR	BTU	LBS SO2 PER MBTU
+1 1/2"SQ X 0 1 1/2"SQ X 0 3/4"SQ X 0 3/8"SQ X 0 28M X 0 100M X 0 200M X 0	100.00 98.14 80.25 53.74 11.21 5.94 4.03		14. 45 14. 25 14. 40 15. 68 20. 89 25. 36 26. 67	5. 63 5. 46 5. 04 4. 87 5. 30 5. 78 5. 62	12590 12625 12566 12444 11374 10502 10148	8. 94 8. 64 8. 01 7. 82 9. 31 11. 00 11. 07
ANALYTICAL RESULTS ARE STATED PAGE 1	ON A DRY	BASIS	APPR	OVED BY	$(\cdot,\cdot)(T_1)$	a Rybt_







Gauld Energy 30 Clairmont Avenue, Thorrwood, New York 10594 914/769-7900

Warmer Laboratories Division Galilitzin Road, P.O. Box 214, Cresson, Pennsylvania, 16630 814/886-7400

Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Ingineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Welghing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813039-7765

11

Florida 34209 81分名でき: 7- 1-91 MASTER WARNER NO. 112427

C. Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457,00 KG

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O

FEED FOR	COMPOSITE	+1	1/2"	SQ	X	0	
----------	-----------	----	------	----	---	---	--

GRAVITY		WT % ASH	1 % S	BTU	VOLATILE	FIXED CARBON
1. 25	3.	31 2.61	2. 13	14405	0. QQ	0, 00
1.30	39.	10 4. 38	2.21	14383	0. 00	Ó. 0 0
1. 35	27.	50 7. 91	2. 96	13866	0. 00	Ö. ÖÖ
1. 40		96 12.16	4. 29	13070	ō. ōō	ō, ōō
1.60	8.	36 16.55	5. 88	12188	0.00	0. 00
1.80	1.	86 24.88	9.19	10636	0. OŌ	Ö. 00
12,00		98 35 . 67	13.39	8483	0.00	0. 00
2. 45	1.	87 51.80	16.54	5468	Ō. ŌŌ	Ö. ÖÖ
	INK 9.	04 70.41	27. 15	2583	0. 00	Ö. ÖÖ

CUMULATIVE RESULTS FOR COMPOSITE +1 1/2" SQ X 0

CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	3. 31	2. 61	2. 13	14405	0. 00	0. 00
1.30	42. 41	4. 24	2. 20	14384	0. 00	0. 00
1.35	69. 92	5. 48	2. 50	14181	Q. QQ	Q. QQ
1. 40	77. 87	6. 35	2. 68	14067	g. go	o. oo
1.60	86. 23	7. 34	2. 77	13885	g. go	<u>o</u> . <u>o</u> o
1.80	88. <u>09</u>	7. 71	3. 12	13816	Q. QQ	Q. QQ
2. 00	89. 07	B. <u>01</u>	3. 24	13758	Q. QQ	Q. QQ
2. 45	90. 96	8. 72	3. 51	13585	g. gg	g. gg
2.45 8	INK 100.00	14. 48	5. 65	12590	0. 00	0. 00

CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100, 00	14.48	5. 65	12590	0. 00	0. 00
1.30	96. 69	14.89	5. 77	12528	0. 00	0. 00
1.35	57. 59	22.03	8. 19	11269	Ö. ÖÖ	0. 00 0. 00
1.30 1.35 1.40	30.408	34. 93	12. 97	11269 8895	0. 00 0. 00 0. 00	0.00
11.60	22. 13	43, 12	16. 09	7393	Ö. ÖÖ	0.00
1.80	13. 77	59. 25	22. 29	4484	0. 00	Ö. ÖÖ
12.00	11, 91	64. 60	24. 33	3526	0. 00	0.00
2. 45	10. 93	67, 19	25, 31	3526 3082	Ō. ÕÕ	Ö. ÖÖ
2.45 SIN		70. 41	27. 15	2583	0. 00	Õ. QÕ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cickmonf Avenue, Thornwood, New York 10594 914/769-7900
Warmer Laboratories Phylaton Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Two Engineering Division 30 Columnon Avenue. Hormson 4 House Strick 1954 (14/169-7900 Fuel Engineering Division 11591 Page Service Drive, St. Louis Energy Division 11591 Page Service Drive, St. Louis Weighing and Control Services, Inc. P.O. Box 2374 Brando 2004 3429 813492-646

C.Q., INC. I QUALITY CENTER BUX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPL R #410001

OPERATING CO.: PROJECT 9000101 TASK 2,2

DATE SAMPLE.

01/30-31/91

MINH: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457.00 KG

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

F	EED	FOR	SIZE	+3/4"50
---	-----	-----	------	---------

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	. 18	4.30	2.06	14424	Q. QQ	0. 00
1. 30	38. 22	4. 80	2. 29	14401	0.00	Q. 0 0
1. 35	28. 61	8. 21	3. 20	13931	0.00	0. 00
1.40	10. 75	12. 56	4. 90	12985	Q. OO	O. QO
1.60	6. 91	18. 17	8. 23	12004	0. 00	ō. ōō
1.80	1. 02	28. 37	14.36	10024	0. 00	0. ÖÖ
2. 00	1. 23	39. 93	13. 72	8066	0.00	0. 00
2. 45	1.89	44. 33	24. 28	7043	0. 00	0. 00
2.45 SI	NK 10. 99	60. 31	47. 02	3761	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE +3/4"SQ

CUMULATIVE DOWN

CRAVITY	7.		ASH %	8			CARBON
1. 25		. 18 4.	30 2.			D. 00	0. 00
1.30	38.	40 4.	79 2.	2 9 14	1401	0. 00	O. OO
1. 35	67.	21 6.	2 6 2.	6 8 14	1500 (0. 00	0. 00
1.40	<i>7</i> 7.	.96 7.			1032 (0. 00	0. 00
1. 60	84.	. 87 8.			3867 (D. 0 0	0. 00
1.80	85 .	. 8 9 8.		54 13	3821 (D. 00	0. 00
2. 00	87 .	12 8.	72 3.		3740 (D. 00	0. 00
2. 45	87.	01 9.	47 4.		3598 (0. 00	0. 00
2.45 S	INK 100.	00 15.	06 8.	84 12	2517 (D. OO	0. 00

CUMULATIVE UP

CRAVITY	% UT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
125	100.00	TOMUCA	8.164	12517	Q. QO	Q. QQ
1. 30	99. 82	15708	S-8≳85	12513	0.00	0.00
1. 35	61. 60	21.46	12. 72	11342	0.00	Q, 00
1. 40	32. 79	33. 10	21. 46	9068	0.00	· O. 00
1. 60	22. 04	43. 11	29.54	7157	0. 00	0. 00
1.80	15, 13	54. 50	39. 27	4944	0. 00	0. 00
2. 00	14. 11	56. 39	39. 27 41. 07	4576	0. 00	0. 00
2. 45	12. 88	5 7. 97	43. 68	4243	Ö. ÖÖ	0. 00
2.45 SIN		60.21	47. 02	3761	0.00	Ö. ÖÖ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS









Gould Energy 30 Clairmonf Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories of West Virginia Division Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Ruel Engineering Division 30 Ciairmont Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 613-99-4795

Florida 342% 813**55165** ; 7- 1-91 MASTER WARNER NO. 112427

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 9000101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457.00 KG

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED	FOR	SIZE	3/4"SQ	X	3/8"SG	è
------	-----	------	--------	---	--------	---

¢RAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 72	3. 36	2. 26	14557	Q. O O	0, 00
1. 30	40. 72	<u>4</u> . 77	2. 32	14207	9. 00	0. 00 0. 00
1, 35	33. 84	8. 15	3. <u>03</u>	13864	Q. QQ	0.00
1, 40	8. 9 7	13. 19	<u>4</u> . <u>47</u>	12968	Q. QQ	g. gg
1.60	6. B9	19. 29	7. 32	11872	o. o o	g. gg
1.80	1. <u>34</u>	28. 33	13.36	10013	0. 00	0. 00
2. 00	. 77	33. 88	19. 53	8738	Q. QQ	0. 00
2. 45 2. 45 SI	1. 43 NK 5. 32	49. 21 63. 03	19. 62 32. 86	6451 3431	Q. QQ	0. 00
2.45 SI	Nn 3.32	63. V3	JZ. 00	3431	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 3/4"SQ X 3/8"SQ

CUMULATIVE DOWN

¢ RAVITY	% <u>wt</u>	%_ASH	_%_S	BTU	VOLATILE	FIXED CARBON
1. 25	. 72	3. 36	2. 26	14557	o. oo	Q. QO
1. 30	41. 44	4. <u>74</u>	2. 32	14214	o. oo	Q. Q Q
1. 35	75. 2B	<u>6</u> . 27	2. 64	14056	0. 00	Q. ÖÖ
1. 40	84. 25	<u>7</u> . 01	2. B4	13940	0. 00	0. 00
1. 60	<i>9</i> 1. 14	7. 94	3. 17	13784	0.00	ō. ōō
1. 80	92. 48	8. 23	3. 32	13729	Q. QQ	Q. QQ
2. 00	93. 25	8. 45	3. <u>46</u>	13690	o. oo	<u>0</u> . 00
2. 45	94. 68	9.06	3. 70	13581	0.00	0. 00
2.45 SINK	100. 00	11. 93	5. 25	13041	0.00	0. 00

CUMULATIVE UP

PRAVITY	. % WT	% ASH	% 6	BTU	VOLATILE	FIXED CARBON
23325	10000	11393	5:25	13041	Q. QQ	0. 00
19290	99. <u>2</u> 8	311 9 99	5.27	13030	Õ. ÕÕ	Ö. ÖÖ
1,35	58.*56	17. 02	5.27 7.32	12210	0. 00	Ö. ÖÖ
19.40	24. 72	29. 17	13. 20	12210 9947	0. 00 0. 00 0. 00	0. 00
1, 60 1, 80 2, 00 2, 45	15. 75	38: 27	18. 17	8227 5392	0.00	0.00
1.80	8. 86	53, 02	26. 62	5392	0.00	0.00
2.00	7. 52 6. 75	57. 42	28. 78	4569	0.00	0.00 0.00 0.00 0.00
2: 45	6. 75	60. 11	30.06	4070	0. 00	Ö. Ö Ö
2.45 SIN	K 5.32	-63::03	32.86	3431	0.00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Colimont Avenue, Thornwood, New York 10594 914/769-7000
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 8139829755

. Horido 34299 B1308775 : 7- 1-91 MASTER WARNER NO. 112427

C.Q., INC. 1 GUALITY CENTER BUX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2 MINE:

DATE SAMPLED: 01/30-31/91

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457.00 KG

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O

FEED	FOR	SIZE	3/8"50	X	28M

¢RAVITY	% WT	% ASH	% S	₿TU	VOLATILE	FIXED CARBON
1. 25	7. 00	2. 58	2. 13	14383	0. 00	0. 00
1.30	39. 93	4. 41	2. 18	14449	0. 00	0. 00
1.35	26. 98	7. 93	2. 90	13813	0. 00	0. 00
1. 40	6. 14	12. 55	4. 19	13018	0. 00	O. OO
1.60	7. 68	18. 72	6. 31	11682	0. 00	0. 0 0
1.80	1.72	30. 16	10. 65	9697	0. 0 0	0. 0 0
2. 00	. 80	38. 27	14. 11	7860	0.00	O. O O
2. 45	1.77	5 6. 27	14. 42	5319	0. 00	0. 00
2.45 SINK	7. 98	74. 48	18. 45	2219	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 3/8"SQ X 28M

CUMULATIVE DOWN

¢ravity	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	7. 00	2. 58	2. 13	14383	0. 00	0. 00
1.30	46. 93	4. 14	2. 18	14439	0. 00	0. 00
1. 35	73. 90	5. 52	2. 44	14211	0. 00	0. 00
1. 40	80. 05	6. 06	2. 57	1411 9	0. 00	0. 00
1. 60	87. <i>7</i> 3	7. 17	2. 90	13706	0. 00	0. 00
1.80	89. 45	7. 61 7. 88	3. O5	13825	0. 00	0. 00
2. 0 0	90. 25	7. 88	3. 15	13772	Ŏ. ŌŌ	0. 00
2. 45	92. 02	8. 82	3. 36	13609	0. 00	0. 00
2.45 SINK	100. 00	14.06	4. 57	12700	0. 00	O. OO

CUMULATIVE UP

GRAVITY	%	WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100.	00	14.06	4. 57	12700	0. 00	0. 00
1.30	93.		14. 92	4. 57 4. 75	12574	Ö. ÖÖ	0. 00
1.35	53.	07	22. 83	6. 69	11163	0. 00	0. 00
1. 40	26.	10	38. 22	10.60	8422	0. 00	·· 0 . 00
1.60	19.	95	46, 13	12. 57	7.008	0. 00	0.00
1.80	12.	27	63. 28	16. 49	4083	0. 00	0. 00 0. 00 0. 00
2. 00	10.	33	68. 6B	17. 45	3167	0. 00	0.00
2. 45	9.	75	71. 18	17. 72	2782	0. 00	0. 00
2.45	SINK 7.	98	74. 48	18. 45	2219	0.00	0. 00

ANALYTICAL RESULTS ARE STATED ON ANDRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Leboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warner Leboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 3D Claimont Avenue, Thornwood, New York 10594 914/769-7900

8t. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813494-796

Harida 3429 8439978 : 7- 1-91 MASTER WARNER NO. 112427

C. Q. , INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 9000101 TASK 2.2

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457.00 KG

DATE SAMPLED: 01/30-31/91

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED	FOR	SIZE	28M	Y	100M

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	1. 05	1.73	1.84	14769	0. 00	0.00
1.30	53, 99	2. 33 6. 31	1.82	14539	0. 00	0. 00
1.35	11. 38	6. 31	2. 49	13915	0.00	Ö. QÕ
1.40	7. 64	9. 00	2. 95	13411	0. 00	Ö. ÖÖ Ö. ÖÖ
1.60	8. 2 0	14 61	4. 10	12434	0, 00	Ō. ŌŌ
1.80 2.00	1. 87	28. 94	7. 62 9. 96	10004	0, 00	0. 00
2. 00	. 79	37.03	9. 96	8530	Q. Q Q	Ö. ÖÖ
2. 45	1, 51	56. 20	12. 17	5308	0.00	0.00
2.45 SI	NK 13, 57	78. 05	16. 87	1809	Ö. ÖÖ	0. 00

CUMULATIVE RESULTS FOR SIZE 28M X 100M

CUMULATIVE DOWN

¢ RAVITY	% WT	% ASH	%_S	BTU	VOLATILE	FIXED CARBON
1. 25	1.05	<u>1</u> . 73	1.84	14769	Q. QQ	g. go
1. 30	55. 04	2. 31	1. 82	14543	0. 00	<u>o</u> . <u>oo</u>
1.35	66. 42	3. 00	1. 93	14435	<u>0</u> . 00	0. 00
1. 40	74. 06 82. 26	3. <u>62</u> 4. 71	2. 04 2. 24	14330 14141	0. 00 0. 00	0. 00 0. 00
1.60	84. 13	3. 25	ž. 34	14049	0. 00	0. 00 0. 00
2. 00	84. 92	5. 55	2. 43	13997	0. 00	0. 00
2. 45	86. 43	6. 43	2. 60	13846	0. 00	0. 00
2.45 SINK	100. 00	16. 15	4. 54	12212	0. 00	0. 00

CUMULATIVE UP

CRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	100.00 98.95	16. 15	4. 54 4. 57	12212	0, 00	0. 00
1. 30	78.×75	16. 31	4. 57	12185	0. 00	0. 00
1. 35	44. 96	33. 09	7. 87	9359	0.00	0.00
1.25 1.30 1.35 1.40	33. 58 25. 94	42. 17	9. 70	7815 6167	0. 00 0. 00 0. 00	6. 00 0. 00 0. 00 0. 00 0. 00
1. 60	25, 94	51. 93	11.68	6167	0. 00	0. 00
1. 60 1. 80 2. 00	17. 74	69. 19	15. 19	3270	0. 00	0. 00
2.00	13. 87 15. 08	73. 9 3	16.08	2477	Ö. ÖÖ Ö. ÖÖ	0.00
12.45	15. 08	<u>75</u> . 86	16. 40	2160	0.00	0. 00
2.45 SIN	IK 13.57	78. 05	16. 87	1809	Ö. Ö Ö	Ö. ÖÖ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warrier Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warrier Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Floridad 3429 8139(\$1755): 7- 1-91

Florida 34299 81分音で : 7- 1-91 MASTER WARNER NO. 112427

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457. QO KG

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED	FOR	SIZE	1.00M	Y	200M

GRAVITY	% L	AT % ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	2. 5	58 1.33	1, 63	14686	0. 00	O. OO
1.30	34. 1	14 1.69	1. 74	14674	0.00	Ö. ÖÖ
1.35	13. 6	3, 64	2. 02	14314	0.00	0. 00
1.40	10. 1	14 6.09	2. 16	13768	0. 00	0. 00
1.60	12. 1	to 9.43	2. 44	13399	0. 00	0. 00
1.60	3. 3	32 15.18	3.06	12504	0.00	0. 00
2. 00	3	74 32.16	5. 88	9289	0. 00	0. 00
2. 45	1.9	71 61.50	6. 51	4406	0. 00	Ō. ŌŌ
		19 81.14	19. 24	1504	Ō. ÕÕ	Ō. ŌŌ

CUMULATIVE RESULTS FOR SIZE 100M X 200M

CUMULATIVE DOWN

\$RAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	2. 58	1. 33	1.63	14686	0.00	0.00
1.30	36. 72	1. 67	1.73	14675	0.00	0.00
1.35	50. 60	2. 21	1.81	14576	0.00	0.00
1.40	60. 74	2. 86	1.87	14474	0.00	0.00
1.60	72. 84	3. 44	1.96	14276	0.00	0.00
1. 60 1. 80 2. 00 2. 45		3. 95 4. 44 4. 71 6. 08 21. 99		14296 14218 14170 13934 11300		0. 00 0. 00 0. 00 0. 00 0. 00 0. 00

CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25 1.30 1.35	10000	21.99	5.78	11300	0.00	0. 00 0. 00
1.30	97. 42	22. 53	5. 89	11210	0. 00	0. 0 0
1.35	63. 28	33. 77	8. 12	9342	0. 00	0. 00
11.40	49, 40	42, 25	9.84 11.83	7.944	0. 00 0. 00	. 0, 00 0, 00
1.60	39. 26	51.58	11.83	6388	Ö, ÖÖ	0.00
1.80	27. 16	70.36	16.01	3265	0.00	0. 00 0. 00 0. 00
12.00	23, 84	78. 05	17, 81	1978 .	0.00	0. 00
2.:45	23:10	79. 52	18. 19	1744	0. 00	0. 00
2.45 2.45 SINK	21, 19	< 81. 14	19.24	1504	0. 00	ō. <u>ō</u> ō

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue. Thornwood, New York 10594 914/769-7900

Warmer Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormonia, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 81. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighling and Control Services, Inc. PO Box 2374 Brandon, Florida 34299 81368 9785

1

Florido 34299 8130878 : 7- 1-91 MASTER WARNER NO. 112427

C. Q., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

. . .

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1457.00 KG

DATE RECEIVED: 06/13/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED	FOR	SIZE	200M	Y	Ω
recu	I UN	GILL	EUVII		v

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	. 10	1. 50	1. 72	14539	0.00	0. 00
1.30	6. 92	2. 96	1.74	14318	0. 00	0. 00
1.35	12. 5 3	4, 24	1.53	14100	0.00	0. 00
1. 40	6, 15	4. 58	2. 15	14062	0. 00	0. 00
1. 60	30. 63	7. 00	1. 29	13883	0. 00	0. 00
1.80	10.06	11, 15	1. 68	13040	Ö. ÖÖ	Ō. ÖŌ
2. 00	3. 38	24. 20	3. 61	10005	Ō. ŌŌ	Ö. ÖÖ
2. 45	6. 73	50. 6B	10. 10	2530	0. 00	Ö. ÖÖ
2.45 SINK	23, 50	79. 60	15. 42	967	0.00	Ö. ÖÖ

CUMULATIVE RESULTS FOR SIZE 200M X 0

CUMULATIVE DOWN

\$\frac{40}{1.80}\$ 2.45 2.45 SINK	% WT . 10 7. 02 19. 55 25. 70 56. 33 46. 39 69. 77 70. 50	% ASH 1.50 2.77 3.77 3.96 5.61 6.45 7.31 11.13 27.22	% S 1. 72 1. 74 1. 60 1. 49 1. 52 1. 62 2. 43	BTU 14639 14322 14180 14152 14006 13859 13673 12692 9937	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
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CUMULATIVE UP

CRAVITY	% WT	% ASH	% 6	BTU	VOLATILE	FIXED CARBON
1. 25	100.00	27. 22	5. 43	9937	0.00	0, 00
1.30	9 9. 90	27. 24	5. 44	9932	0. 00	0. 00
1. 35	92. 9 8	29. 05	5 . 71	9606	0. 00	0. 00
1. 40	80. 45	32. 92	6. 37	8906	Ö. ÖÖ	0. 00
1.60	74. 30	35. 26	6. 71	8479	0.00	0. 00
1.80	43. <i>6</i> 7	55. 09	10. 52	4688	0. 00	0. 00
2. 00	33. 61	68. 24	13. 17	2189	0.00	0. 00
2. 45	30, 23	<i>7</i> 3. 16	14. 24	1315	0. 00	0. 00
12.45 SIN	(23.50	79. 60	15. 42	967	0.00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories of West Virginia Division College Route Science Route Route Science Route Route Science Route Ruel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Akssouri 63146 314/432-0414 Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813493-515.

7- 2-91 MASTER WARNER NO. 113420

C. Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 9000101 TASK 2.2 SAMPLED BY: CUSTOMER PROVIDED MINE:

LOCATION:

01/30-31/91

DATE RECEIVED: 06/19/91

WEATHER:

GROSS WEIGHT:

DATE SAMPLED:

723. 60 KG

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

CERTIFICATE OF ANALYSIS

	*** ***********************************	AS RECEIVED	DRY BASIS
MOISTURE D2961 VOLATILE MATTER FIXED CARBON ASH	D3302 D3173 D3175 D3172 D3174	9.86% 30.49% 46.62% 13.03%	XXX 33.83% 51.72% 14.45%
SULFUR	D4239 METHOD 3.3	4.75%	5. 27%
BTU/LB MAF BTU/LB	D2015	11507	12766 14922
LBS OF SO2 PER MILLI	ON BTU		8. 25
HARDGROVE GRINDABILI	TY INDEX D409	62	
FORMS OF SULFUR	D2492		
PYRITIC SULFUR SULFATE SULFUR ORGANIC SULFUR		3. 28% . 18% 1. 29%	3. 64% . 20% 1. 43%
CHLORINE	D4208	. 28%	. 31%
EGUILIBRIUM MOISTURE	D1412	4. 13%	

ASH FUSION TEMPERATURE(S)
D1857 - ELECTRIC METHOD RED REDUCING ATMOSPHERE

INITIAL DEFORMATION TEMPERATURE SOFTENING TEMPERATURE HEMISPHERICAL TEMPERATURE FLUID TEMPERATURE DI857

1960 2000 2130 2300

OXIDIZING ATMOSPHERE

PAGE 1 OF 2

2515





BLACK SEAL ANALYSIS





Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warmer Laboratories Division Gallitin Road, P.O. Box 214, Cresson, Pennsylvania, 16630 814/886-7400

Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613

Puel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/32-0414

Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 7- 2-91 WARNER NO. 113420

CERTIFICATE OF ANALYSIS (CONT.)

AS RECEIVED DRY BASIS

SOFTENING TEMPERATURE HEMISPHERICAL TEMPERATURE FLUID TEMPERATURE 2550 2570 2580

ASH MINERAL COMPOSITION D2795 D3682

SILICON DIOXIDE
ALUMINIUM OXIDE
FERRIC OXIDE
TITANIUM DIOXIDE
PHOSPHORUS PENTOXIDE
CALCIUM OXIDE
MAGNESIUM OXIDE
SODIUM DXIDE
POTASSIUM OXIDE
SULFUR TRIOXIDE
PERCENT SOLIDS

42. 39 15. 45 34. 57 . 80 . 83 1. 55 . 76

90. 14%

LITHIUM OXIDE

107.6 ppm

MANGANESE DIOXIDE

312,5

APPROVED BY

APPROVED BY

BLACK SEAL ANALYSIS

PACE 2 OF



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galiften Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division: 30 Clairmont Avenue, Thorimood, New York 10594 94/769.7900
St. Louis Energy Division: 11591 Page Sennce Drive, St. Louis, Missouri 63146 314/432-0414
Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE : 7- 1-91 MASTER WARNER NO. 113420

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2, 2

DATE SAMPLED: 01/30-31/91

DATE RECEIVED: 06/19/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 723.60 KG

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

CERTI	FICAT	E OF A	NALYSIS
-------	-------	--------	---------

SCREEN SIZE WT% MOISTU	LBS SC2 MAF RE ASH SULFUR BTU PER MBTU BTU
+3/8"SG 2.47 2.04 3/8"SG X 28M 82.79 2.17 28M X 100M 7.90 .85 100M X 200M 2.76 .98 200M X 0 4.08 1.68	18. 07 7. 30 12135 12. 02 14811 13. 23 5. 55 12899 8. 60 14866 15. 27 4. 80 12478 7. 69 14726 20. 50 6. 12 11628 10. 52 14626 20. 17 4. 01 11536 6. 95 14449
CUMULATIVE RETAINED - DOWN	1 BC CO2
SCREEN SIZE WT%	LBS SO2 ASH SULFUR BTU PER MBTU
+3/8"SQ	18. 07 7. 30 12135 12. 02 13. 37 5. 60 12877 8. 69 13. 53 5. 53 12843 8. 60 13. 74 5. 55 12808 8. 66 14. 00 5. 49 12756 8. 60
CUMULATIVE RETAINED - UP	
SCREEN SIZE WT%	LBS SO2 ASH SULFUR BTU PER MBTU
+3/8"SQ X O 100.00 3/8"SQ X O 97.53 28M X O 14.74 100M X O 6.84 200M X O 4.08	14.00 5.49 12756 8.60 13.89 5.44 12772 8.51 17.61 4.83 12058 8.00 20.30 4.86 11573 8.39 20.17 4.01 11536 6.95
ANALYTICAL RESULTS ARE STATED ON A DRY BASIS PAGE 1	APPROVED BY PORCE BY







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Wednesday Division 1909 Service Drives, Inc. P.C. Box 2374 Brandon, Florida 314/432-0414

Weighting and Control Services, Inc. P.C. Box 2374 Brandon, Florida 34209 813/4476 700.

MASTER WARNER NO. 113426

11

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 723.60 KG

DATE RECEIVED: 06/19/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

FEED FOR COMPOSITE +	+3/8"	ŞG	X	0
----------------------	-------	----	---	---

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	1. 75	2. 40	1.85	14728	0. 00	0. 00
1. 30	40. 67	4. 07	2. 07	14469	0.00	0. 00
1.30	27. 6 1	7. 80	2. 89	13845	0. 00	0.00
1.40	7. 40	12. 82 18. 25	4. 23	12932	0. 00	0.00
1. 60	7. 48	18. 25	6. Q6	11987	0. 00	ō. ōō
1. 60 1. 80	3. 93	18. 59	5 . 46	11774	0. 00	0. 00
12.00	. 84	37. 65	13.88	8187	0. 00	0. 00
2. 45	1. 69	54. 55	15. 23	5131	0. 00	Ŏ. ŌŌ
2.45 SIN	K 8. 65	71.61	24. 12	2708	0. 00	0. 00

CUMULATIVE RESULTS FOR COMPOSITE +3/8" SQ X O

CUMULATIVE DOWN

GRAVITY	'	.WT %		% S	BTU V	OLATILE FIX	ED CARBON
1, 25		. 75	2.40 1	. 85	14728	0. 00	0.00
1.30	42	2. 41	4.00 2	. 04	14480	0.00	0.00
1.35	70). 02	5.50 2	. 39	14230	0. 00	Ŏ. ŌŌ
1. 40	77	7. 42	6.20 2		14106	0. 00	0.00
1. 60	84	l. 90	7. 26 2	. 87	13919	0. 00	0.00
1.80	88	3. 83	6. 20 7. 26 2. 76 2. 76	. 98	13824	0. 00	Õ. ÕÕ
2.00	89	7. 6 7	8.04 3	. 09	13771	0. 00	0. 00
2. 45	91	. 35	8. 90 3 4. 32 5	. 31	13612	0. 00	0.00
2. 45	SINK 100). 00 1	.4, 32 5	. 11	12669	0. 00	0.00

CUMULATIVE UP

GRAVITY	% WT	% ASH	% 8	BTU	VOLATILE	FIXED CARBON
1.25	100. 00	14. 32	5. 11	12669	0. 00	0. 00
11.30	98. 25 57. 59	14. 53	5. 17	12632	0. 00	0. 00
1.35		21. 92	7. 36	11335	0. 00	0. 00
1.40	27:498	34.93	11.47	9024 7743	0. 00	Ö. ÖÖ Ö. ÖÖ Ö. ÖÖ
1. 60	22. 38	42. 18	13.85	7743	0, 00	Ö. ÖÖ
1.80	15. 10	54. 03	17. 70	5641	Ö. Ö Ö	Ŏ. ŎŎ
2. 00	11. 17	66. 48	22. 01	3486	Ŏ. ŌŌ	ő. öö
2. 45	10. 33	68. 83	22. 67	3103	Ŏ. Ŏ Ŏ	Ö. 00
2.45 SIN		71.61	24. 12	2708	ō. ōō	Ŏ. ŌŌ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 613082-726

Florido 34299 613分名子世 : 7- 1-91 MASTER WARNER NO. 113426

C.Q., INC. I QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 723,60 KG

DATE RECEIVED: 06/19/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

GRAVITY	7.	WT %	ASH	% S		OLATILE FIX	ED CARBON
1. 25	1.	99	2. 41	1.85	14724	0. 00	0. 00
1.30	41.	06		2. 10	14450	0. 00	0.00
1. 35		46		2. 9 3 :	13827	0. 00	Ö. Ö Ö
1. 40	7.				15820	ဝှ. ဝူဝ	O. OO
1.60	6.			6. 88 :	1 <u>1674</u>	Ö. ÖÖ	0. 00
1.80	1.	76 2		<u>0. 80</u>	7884	o. oo	Q. QQ
2. 00				5. 19	7969	0. 00	0. 00
2. 45	<u> 1</u> .			<u> </u>	5259	0. 00	0. 00
2.45 9	SINK 7.	71 6	9.38 2	6. 27	3029	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE +28M

CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	1. 99	2.41	1.85	14724	0.00	0. 00
1. 30	43. 05	4. 19	2. 09	14462	0. 00	0. 00
1. 35	73. 51	5. 76	2. 44	14199	0. 00	0. 00
1.40	81. 11	6.48	2. 63	14073	0. 00	0. 00
1.60	88. 05	7. 56	2. 96	13884	Q. QO	0. 00
1.80	89. 8 <u>1</u>	7. 99	3. 12	13805	0. 00	Q. QQ
2. 00	<u>90. 63</u>	8. 27	3. 22	13753	0. 00	o. oo
2. 45	92. 29	<u>9. 10</u>	3. 46	13600	0. 00	Q. QQ
2. 45 SI	INK 100.00	13. 74	5. 22	12785	O. O O	0. 00

CUMULATIVE UP

GRAVITY	% WT	% ASH	2 5	BTU	VOLATILE	FIXED CARBON
11,25	100.00	13.74	5. 22	12785	000	0.00
1.30	98. 01	13. 97	5, 28	12745	0.00	0.00
1. 35	56. 95	20. 97	7. 58	11517	0. 00	0.00
11.40	26. 49	35. 91	7. 58 12. 92	8840	0. 00	Ö. ÖÖ O. ÖÖ
1.60	18. 89	44. 93	16. 33 21. 82 23. 73	7254 4687	0.00	Ō, ŌŌ
1.80	11.95	59. 33	21.82	4687	0.00	0. 00
12.00	10. 19	64, 45	23. 73	3790	0. 00	0. 00
2. 45	9. 37	66. 68	24. 47 26. 27	3424	0. 00	0. 00
2.45 SIN	K 7. 71	69. 38	26, 27	3029	O. ÕÕ	0, 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galilitan Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 St. Laus Energy Division 11591 Page Service Drive. St. Laus Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813480-9955

Florida 34299 81数名中的 : 7- 1-91 MASTER WARNER NO. 113426

C.G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 9000101 TASK 2.2

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 723.60 KG

DATE SAMPLED: 01/30-31/91

DATE RECEIVED: 06/19/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

FEED	FOR	SIZE	28M	X	100M

CRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 43	2. 39	1.84	14961	0. 00	0. 00
1.30	58. 70	2. 88	1.89	14554	0. 00	0. 00
1. 35	9. 61	7. 32	2. 72	13826	0.00	õ. õõ
1. 40	6. 58	10. 55	3. 34	13224	0. 00	0.00
1.60	8. 19	15. 44	4. 57	12369	ō. ōō	Ö. Ö Ö
1.80	2. 07	28. 75	8. 16	10123	0.00	Ö. ÖÖ
2.00	. 74	37. 83	11.34	8385	ō. öö	Ō. Ō Ō
2. 45	1. 50	55. 00	13. 25	5614	0. 00	0.00
	NK 12.18	77. 4 9	16. 78	1975	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 28M X 100M

CUMULATIVE DOWN

GRAVITY	% WŢ	%_ASH	,% <u>_</u> S	BTU	VOLATILE	FIXED CARBON
1. 25	. 43 59. 13	2. 39	1.84	14961	o. oo	0. 00
1.30	59. 13	2. 88	1.89	14557	Q. Q Q	0. 00 0. 00
1. 35	6B. 74	3. 50	2. 01	14455 14347	g. 00	0. 0 0 0. 0 0
1.40	75. 32 83. 51	4. 11 5. 22	2. 13 2. 37	14153	0. 00 0. 00	0. 00 0. 00
1.60	85. 5 8	5. 79	2. 51	14056	0. 00	0. 00
12. 90	86. 32	6. 07	2. 58	14007	0. 00	Ö. OO
2. 45	87. 82	6. 90	2. 76	13864	<u>o</u> . <u>oo</u>	Ö. 00
2.45 SIN	K 100.00	15. 50	4. 50	12416	0. 00	0. 00

CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1: 25	100.00	15. 50	4. 50	12416	0.00	0:00
1.35	99. 57	15. 56	4, 51	12405	0.00	0. 00
1.35	40. 87	15. 56 33. 77	8. 26	9318	0. 00	0.00
1. 35 1. 40	31. 26	41. 90	9. 96	7932	Ō. ŌŌ	0. 00 0. 00 0. 00
1. 60	24. 68	30. 26	11.73	6521	Ö. ÖÖ	0.00
li Bo	16. 49	67. 55	15. 28	3617	Ō, ŌŌ	Ö. ÖÖ
1. 80	14. 42	73. 12	16. 30	2683	Ŏ. ŌŌ	Ö. ÖÖ
2. 45	13. 48	73. 12 75. 03	16. 57	2374	Ö. ÖÖ	0.00
2.45 SIN		77. 49	16. 98	1975	ō ōō	0. 00 0. 00 0. 00 0. 00 0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Gatilitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warmer Laboratories de West Virginia Division Route 50 East. P.O. Box 98, Gormanio, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900

St. Leuis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/98765 7— 1—91

MASTER WARNER NO. 113426

C.Q., INC. I QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 723.60 KG

DATE RECEIVED: 06/19/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

	FEED	FOR	SIZE	100M	X	200M
--	------	-----	------	------	---	------

¢ RAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	, 45	1. 56	1. 53	14745	0. 00	0. 00
1. 30	30. 58	2. 42	1, 60	14784	0. 00	0. 00
1. 35	21.84	3. 27	1.89	14349	0. 00	0. 00
1. 40	9. 06	5. 85	2. 16	13563	0. 00	0. 00
1.60	13. 32	9. 29	2, 50	13527	0. 00	Ō. ŌŌ
1.80	2. 83	15.05	3. 62	12507	0.00	0. 00
2. 00	. 72	32, 39	7. 46	7495	0. 00	Ō. ŌŌ
2. 45	1. 97	62. 34	7. 34	4711	0. 00	0. 00
2.45 SIN		79. 60	19. 79	1641	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 100M X 200M

CUMULATIVE DOWN

FRAV211.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	15 10 15 10 10	% WT . 45 31. 03 52. 86 61. 92 75. 24 78. 07	% ASH 1.56 2.41 2.21 3.21 4.29 4.68	% S 1.53 1.59 1.72 1.78 1.91 1.97	BTU 14745 14745 14764 14604 14452 14288 14288	VOLATILE C. 00 O. 00 O. 00 O. 00 O. 00 O. 00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00
1.8 2.4 2.4	10 10 15						0. 00 0. 00 0. 00 0. 00

CUMULATIVE UP

GRAVITY	% WT .	% ASH	% ≥8	BTU	VOLATILE	FIXED CARBON
1. 25	% WT 100.00	20.*43	5258	11581	0. 00	0. 00
11.30	99. 55	20. 51	5540	11567	Ö. ÖÖ	Õ. ÕÕ
1.35	68. 97	28. 54	7.:38	10141	0.00	Q. 00
1. 40	47. 14	40, 24	7. 38 9. 72	8192	Ö. ÖÖ Ö. ÖÖ	0. 00 0. 00
1.60	38. 08	48. 43	11. 76	6914	0. 00	0. 00
1.80	24. 76	69. 4 8	16. 75	3356	0. 00	0. 00
12.00	21. 93	76. 50	18. 44	2175	0. 00	0. 00 0. 00 0. 00
2. 45	21. 2Î	78. 00	18. 82	1927	0. 00	0. 00
2.45 SINK	19. 24	79. 60	19.99	1641	0. 00	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories of West Virginia Division. Route 50 East, P.O. Bax 98, Gormania, West Virginia 26720. 304/693-7613. Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Othision 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 8137540-78755

11

Florido 34299 81308772 : 7- 1-91 MASTER WARNER NO. 113426

C. G. / INC. I QUALITY CENTER BUX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 723.60 KG

DATE RECEIVED: 06/19/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

FEED	FOR	SIZE	200M	Y	0

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
11. 25	. 05	1.71	1.59	14705	0. 00	0. 00
1.30	4. 36	1.87	1.63	14623	0. 00	Õ. 0 0
1.35	6.71	3. 00	1.69	14483	O. OŌ	Ō. 0 0
1. 40	3. 77	4. 07	1. 49	14375	0. 00	0. 00
1. 60	13. 44	7. 29	1.34	13879	0.00	0. 00
]1.80	53. 51	10. 31	1.66	13170	0. 00	Ō. ŌŌ
12.00	1.55	24. 72	3.71	10000	0. 00	Ò. 0 0
2. 45	2. 38	55. 53	8. 90	2909	0. 00	0.00
2.45 SINK	14. 23	79. 81	15. 35	1266	0, 00	õ. õõ

CUMULATIVE RESULTS FOR SIZE 200M X O

CUMULATIVE DOWN

¢ RAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 05	1. 71	1. 59	14705	0. 00	0. 00
1.30	4. 41	1.87	1. 63	14624	0. 00	0. 00
1.30 1.35	11. 12	2. 55	1. 67	14539	0. 00	Õ. ÖÖ
1. 40	14. 8 7	2. 94	1. 62	14498	0. 00	Ö. ÖÖ Ö. ÖÖ Ö. ÖÖ
1.60	28. 33	5. 00	1. 49	14204	0. 00	0. 00
11.80	81. B4	8. 47	1. 60	13528	0. 00	0.00
2. 00	83. 39	8. 78	1.64	13462	0.00	ō. 6 0
2. 45	85. 77	10. 07	1. B4	13170	Q. QQ	o. <u>oo</u>
2.45 SINK	100. 00	20.00	3. 76	11476	0. 00	0. 00

CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
				442-0	ADCAITE	
1. 25	100.00	20. 00	3. 76	11476	0.00	0. 00
11.30	99. 95	20.00	3. 76	11474	0. 00	Ō. ÔO
1.30 1.35	95. 59	20. 83	3. 86	11331	0.00	0. 00
1. 40	88. 88	22. 18	4. 02	11093	0. 00	Ö. 00
1. 60	85. 11	22. 98 25. 92	4. 13	10947	Ö. ÖÖ	0. 00
1.80	71. 6 7	25. 92	4. 66	10398	0. <u>0</u> 0	0.00
12.00	18. 16	71. 94	13. 51	2227	0. 00	0. 00
2. 45	16. 61	76. 33	14. 42	1501	0. 00	Ö. 00
2 45 SIN	(14 23	79 B1	15 35	1266	O ÕÕ	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Ciclimont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galilizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Rust Engineering Division 30 Colimont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11594 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6-27-91 MASTER WARNER NO. 119804

C.Q., INC. 1 GUALITY CENTER BOX 280 HONFR CITY PA 15748

SAMPLE ID: FILLINGIS #2 RUN #91013001

SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2 MINH: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 407.30 KG

DATE SAMPLED: 01/30-31/91

DATE RECEIVED: 06/21/91

OTH-R ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

CEPT	TETC	ATE	ΩE	ANAI	VEIS

	EKITETCHIE OF MANE					
SCRE+N SIZE	WT% MOISTUR	E ASH	SULFUR	BTU	LBS SO2 PER MBTU	MAF BTU
+28M 28M X 100M 100M X 200M 200M X 0	3.83 1.62 56.99 .73 12.79 .99 26.39 1.34	19, 68 12, 22 13, 58 18, 16	7. 44 4. 78 5. 36 5. 30	11934 13042 12838 11851	7. 32 1 8. 34 1	4857 4856 4855 4480
CUMULATIVE	E RETAINED - DOWN				LBS SO2	
SCRE+N SIZE	WT%	ASH	SULFUR	BTU	PER MBTU	
+28M X 100M +28M X 200M +28M X 0	3. 83 60. 82 73. 61 100. 00	19. 68 12. 69 12. 84 14. 25	7. 44 4. 95 5. 02 5. 10	11934 12972 12949 12659	12. 46 7. 62 7. 75 8. 05	
CUMULATIV	E RETAINED - UP					
SCREEN SIZE	WT%	ASH	SULFUR	BTU	LBS SO2 PER MBTU	
+28M X 0 28M X 0 100M X 0 200M X 0	100. 00 96. 17 39. 18 26. 39	14. 25 14. 03 16. 66 18. 16	5. 10 5. 00 5. 32 5. 30	12659 12688 12173 11851	8. 05 7. 87 8. 73 8. 94	_
ANALYTICAL RESULTS ARE STATE	ED ON A DRY BASIS			1	c /	2//
PACE 1			OVED BY	7 7/7	mas U. K	yht-
		APPR	OVED.BY	Jes	they	<u>/</u>
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	A STATE OF THE STA	د و گ واندر	. ^			







Goulds Energy: 30 Clairmont Avenue, Thornwood, New York 10594: 914/769-7900

Warner Laboratories Division: Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630: 814/886-7400

Warner Laboratories of West Virginia Division: Roule 50 East, P.O. Box 98, Garmania, West Virginia 26720: 304/693-7613 Puel Engineering Division 30 Cibirmont Avenue, Thornwood, New York 10594 91/769/7900 81, Lautz Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432/0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

1 3

DATE DATE : 6-27-91 MASTER WARNER NO. 113809

C.G., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 9000101 TASK 2.2

MINH: SAMMLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 409.30 KG

DATE SAMPLED: 01/30-31/91 DATE RECEIVED: 06/21/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FEED FOR COMPOSITE +28M X O

RAVITY	% WT	% ASH	%S	BTU	VOLATILE	FIXED CARBON
1. 25	. 57	2. 69	1.88	14676	0. 00	0.00
i. 35	44. 03	3. 15	2. 07	14890	ŏ. ŏō	ō. ōō
i. 35	16. 64	3. 93	2. 35	14066	ŏ. ŏ ŏ	ŏ. ŏŏ
i. 40	9. 25	9. 25	2. 95	13504	ŏ. ŏŏ	ŏ. ŏŏ
i. 4ŏ	13. 16	14, 25	3. 81	12667	ŏ. ŏŏ	ŏ. ŏŏ
i. Bo	3. 28	22. 68	ĕ. žō	11102	ŏ. ŏ ŏ	ŏ. ŏŏ
2. C Ŏ	1. 28	35. 35	10. 19	8485	ŏ. ŏŏ	ŏ. ŏ ŏ
2. 45	1. 50	54. 67	12 34	5139	ŏ. ŏŏ	ŏ. ŏ ŏ
	1.77					0. 00
2.45 SINK	10. 01	73. 01	23. 11	2178	0.00	O. O O

CUMULATIVE RESULTS FOR COMPOSITE +28M X O

CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 5 7	2. 69	1.88	14576	0.00	0. 00
1.30	44. 6 0	3. 15	2. 07	14888	0. 00	Ö. O O
1. 35	61. 24	3. 91	2. 15	14664	Ō. ÕÕ	0.00
1.40	70. 49	4. 61	2. 25	14512	Ö. QÖ	Ö. ÖÖ
1. 60	83. 64	6. 13	2. 50	14222	Ö. ÖÖ	õ. õõ
1.80	86. 93	6. 75	2. 64	14104	Ŏ. ÕÕ	ō. ōō
(2, 60	88. 2Ö	7. 16	2. 75	14023	Õ. ÕÕ	õ. õõ
2. CO 2. 45	89. 99	8. 11	2. 94	13846	ō. ŏŏ	ŏ. ŏŏ
2.45 SINK		14. 60	4. 96	12679	ŏ. ŏŏ	ō. ŏŏ

CUMULATIVE UP

G RAVITY	í %	WT X	ASH %		VOLATILE	FIXED CARBON
1.25	100	.00	60 47	6 12679	0.00	0. 00
1.30	- 33 99	. 43	567 4.9	B 12667	0. 00	0.00
1933	34.55	40 3 22	283 7.2		- 30 O	Ö. ÖÖ O: OO O: OO O. OO
1380	1,28	. 76	7.2 50 7.3	D 934	0.00	0. 00
1.60	29	. 51 32E	3747 11.4	2 8299	0.00	Ō. OŌ
13:80	16	. 360	17.5	5 4786	0.00	Ö-ÖÖ
2.00	>. / 13		362 20.4	ō 3200	0. 00	Ö. 00
2. 45	- 15A - 5 11	. 80 · **	#82 20.4 #22 21.5	1 2627	Ö. ÖÖ	0. 00 0. 00 0. 00
2. 45	SINK 10	01 76	F 01 23. 1	1 2178	0.00	0. 00

RESILETE ARE STATED ON A DRY BASIS







Gould Energy 30 Ciolimant Avenue, Thornwood, New York 10594 914/769-7900
Warner Laborateries Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warmer Laboratories Division Galilitzin Road, P.O. Box 244, Cresson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormanio, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Claimont Avenue, Thornwood, New York 10504 914/790-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Welghing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE 6-27-91 MASTER WARNER NO. 113809

1 QUALITY CENTER BOX 280

SAMPLE ID: ILLINDIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINH: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 409.30 KG

DATE RECEIVED: 06/21/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FEE	DF	OR	SI	ZE	+	1	oc	м	ľ
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GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 76	3.01	1. 93	14589	0. 0 0	0. 00
1.30	53. 37	3.66	2. 14	14945	0.00	0. 00
1. 35	14. 6 6	7. 63	2. 66	13807	0. 00	O. ÕÕ
1. 40	9. 1 9	11.44	3, 45	13154	0. 00	0. 00
1. 60	10. 09	17. 69	5. 04	12071	0. 00	0. 00
1.80	2. 10	29.88	9, 47	9971	0.00	0. 00
2. 00	1.02	37. 78	12. 91	8503	0. 00	Ō. ŌŌ
2. 45	1. 24	51.85	16. 02	6123	0. 00	0. 00
2.45 SINK	7. 57	70. 86	25, 31	2793	0.00	0.00

CUMULATIVE RESULTS FOR SIZE +100M

CUMULATIVE DOWN

PRAVITY	í %	WT %		% S	BTU VOL		CARBON
1. 25		. 76	3. 01 1.	. 9 3 1	4589	0. 00	0. 00
1.30	54.	. 13	3. 65 2.	. 14 1	4940	0.00	0. 00
1.35	68.		4.50 2	25 1	4698	0. 00	0. 00
1.40	77.		5. 32 2		4516	0. 00	0. 00
1. 60		. 07	5. 73		.4236	Ö. ÖÖ	0. 00
1.80	90.	. 17	7. 27 2		4137	0. QQ	0. 00
2. 00	91.	. 19	7.622	. 96 1	4073	0. 00	0. 00
2. 45	92.	. 43	3. 21 3	. 14 1	.3967	0.00	0. 00
2. 45	SINK 100.		2. 95 4		3121	0. 00	Õ. ÕÕ

CUMULATIVE UP

CRAVITY 1.25 1.30	f 13.4	X WT	X.ASH	X.€B 4. 82	BTU	VOLATILE FI	XED CARBON
1.25		100700	12.95	4. 82	13121	0.400	୍ୟଟ 0.00
1:30		99.24	13.03	4. 84	13110	0. 00	0.00
1. 35		45.87	23. 72	7. 98	10976	ō. ōō	··· 0 . 00
1. 40		31.21	31. 58	10. 48	9646	ō. ōō	ō. ŏō
1. 60		22. 02	37. 7 8	13, 41	8182	Ö. ÖÖ	ō. ōō
1.80		11.93	· 58. 83	20. 49	4894	Ö. ÖÖ	0. 00
2. 00		9 . 83	65.01	22. 85	3808	Ö. ÖÖ	Ō. ŌŌ
2. 45	2.0	8.81	68. 18	24.00	3262	0. 00	Ō. ŌŌ
2. 45 2. 45	SINK	7,657	70.86	24.00 25.31	2793	0.00	Ö. ÖÖ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Claimont Avenue. Tharnwood, New York 10594 914/769-7900
Warner Laboratories Division Gollitan Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Pieel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900
31, Leuis Energy Division 1591 Page Service Drive, 31 Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE 6-27-91 MASTER WARNER NO. 113809

1 GUALITY CENTER BOX 280

SAMPLE ID: ILLINOIS #2 RUN #91013001 SAMPLER #410001

DPERATING CO.: PROJECT 9000101 TASK 2.2

MINH: SAMPLED BY: CUSTOMER PROVIDED GROSS NEIGHT: 407.30 KG

DATE SAMPLED: 01/30-31/91

DATE RECEIVED: 06/21/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FEED	FOR	SIZE	100M	X	200M
------	-----	------	------	---	------

¢RAVITY	<u>r</u>	%	WT	% ASH	% 5	BTU	VOLATILE	FIXED CARBON
1. 25			53	1. 47	1.77	15155	0.00	0. QQ
1.30		43.		2. 00	2. 04	14735	0.00	0. 00
1.35			70	5. 43	2. 31	14201	<u>0</u> . 0 0	0. 90
1.40		8.	75	7. 74	² . 71	13780	Q. OQ	O. O O
1.60		9.	47	14.04	4. 50	12343	0. 00	O. Q O
1.80		1.	97 87	25. 39	7. 96	10605	g. o o	0. 00
2. CO			87	35. 88	12. 48	8755	0.00	0. 00
2.45			78	<u>60. 43</u>	11.84	4796	Q. Q O	Q. Q O
2. 45	SINK	9.	76	74. 21	25. 03	2426	0.00	0. 00

CUMULATIVE RESULTS FOR SIZE 100M X 200M

CUMULATIVE DOWN

PRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 60 2. 00 2. 45	% WT . 53 43. 70 67. 40 76. 15 85. 63 87. 60 88. 46 90. 24	% ASH 1. 47 1. 99 3. 20 3. 72 5. 09 5. 84 5. 84	\$ 77 2. 77 2. 04 2. 13 2. 20 2. 58 2. 65 2. 65	BTU 15155 14740 14550 14462 14230 14148 14095 13912	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SINK	100. 00	13. 48	5, 62	12791	Ö. ÖÖ	ō. ōō

CUMULATIVE UP

CRAVITY	•	TOO SO	Z ASH	2 02 X 8	BTU 12791	VOLATILE 0.00	FIXED CARBON 0.00
1.30		99:37	13.55	5. 04	12778	0. 00	0. 00
1. 35		56.30 32.60	34. 75	7.33 10.99	11278 9153	0. 00 0. 00	e. 00 g. 00
1.60		23. 85 14. 37	44. 66 63. 51	14. 03 20. 30	9153 7455 4222	0. 00 0. 00 0. 00	0. 00 0. 00 0. 00
2. 00 2. 45 2. 45		12.40 11.54	69. 56 72: 09	20. 30 22. 26 22. 99	3207 2791	0. 00 0. 00	0. 00 0. 00
2. 45	SINK	\$9.76	74.21 A	25:03	2426	ŏ. ŏŏ	o. ŏŏ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clolimont Avenue, Thornwood, New York 10594 914/769-7900 Warrier Laboratories Division Galilizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warrier Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693 7613 Real Engineering Otrision 30 Citimont Avenue. Thormwood, New York (1954) 9,14769-7900

\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

6-27-91 MASTER WARNER NO. 113809

C. G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS UEIGHT: 409.30 KG

DATE RECEIVED: 06/21/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FEED FOR SIZE 200M X	ΚΟ	1 3	200M	BIZE	FOR S	FEED
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GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 18	1. 26	1.58	14844	0. 00	0. 00
1.30	22. 91	1. 51	1. 58 1. 75	14742	0. 00	Ö. ÖÖ
1.30	17. 77	3. 08	1.79	14471	ō. ōŏ	0. 00 0. 00
11.40	9. 62	1. 26 1. 51 3. 08 5. 08	1. 95	14151	0. 00	ō. ōō
1. 60 1. 80	22. 01	10, 24	1. 95 2. 36	13361 12000	0.00	0. 00 0. 00 0. 00 0. 00 0. 00
1. 85	6. 64	17. 04	3. 56	12000	0. 00 0. 00	ō: ōŏ
2. 65	6. 64 2. 06	32. 47	6. 61	8410	0.00	ō. ōō
2. 45	3.06	55. 69	9. 48	4316	0. 00	Ö. ÖÖ
2.45 SINK	15. 74	75. Ö3	20. 10	1422	ō. ōō	ŏ, ŏŏ

CUMULATIVE RESULTS FOR SIZE 200M X O

CUMULATIVE DOWN

GRAVITY	γ,	WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	•	18	1. 26	1.58	14844	0. 00	0. 00
1.30	23.	08	1. 51	1. 75	14743	0. 00	Ö. 00
1.35	40.	86	2. 19	1. 77	14625	0. ÖÖ	Ō. 00
1.40	50.	48	2. 74	1.80	14534	0. QQ	0. 00
1.60	72.	49	5. 02	1. 97	14178	0. 00	0. 00
1.80	79.	13	6. 03	2. 11	13995	0. OÕ	0. 00
[2. 00	81.	19	6 . 70	2. 22	13853	0.00	0. 00
2. 45	84.	26	8. 48	2. 48	13507	0.00	0. 00
2. 45	SINK 100.	00	18. 96	5. 26	11604	0.00	0.00

CUMULATIVE UP

GRAVITY	% WT	X ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100.00	18. 96	5. 26	11604	0.00	0.00
1.30	99. 82	18.99	5. 26 5. 26	11598	0.00	0. 00
1.35	76, 92	24. 19	6. 31	10662	0. 00	Ö . ÖÖ
1.40	59. 14	30. 54	7. 67	9517	0. 00 0. 00	0.00
1.60	49. 52	35, 49	8. 78	8617	0.00	0.00
11.80	27, 51	35. 69	13. 91	4821	Ō, ŌŌ	Ō. ŌŌ
2.00	20. 87	47. 98	17. 21	2538	0. QÕ	0.00
2. 00 2. 45	18. 81	67. 98 71. 88 75. 03	18. 37	2538 1893	0.00	Ö. ÖÖ O. OO O. OO
2. 45 SIN		75. 03	20. 10	1422	Ö. ÖÖ	· Ō. ŌŌ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clolmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galilizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693 7613 Ruel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 8t. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

11

DATE: 7- 3-91 MASTER WARNER NO. 114306

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #2 RUN #91013001 SAMPLER #410001

APPROVED BY Colet Ikukan

DATE SAMPLED: 01/30-31/91

OPERATING CO.: PROJECT 90D0101 TASK 2.2 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 55400.0

DATE RECEIVED: 06/26/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

CERTIFICATE OF ANALYSIS

SCREEN SIZE	WT% MOISTUR	E ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+100M 100M X 200M 200M X 0	3. 14 2. 03 39. 80 1. 11 57. 06 1. 34	20. 29 13. 33 15. 29	6. 56 4. 84 5. 26	11921 13051 12462	11. 00 14956 7. 41 15058 8. 43 14711
	CUMULATIVE RETAINED - DOWN				1 BC CO2
SCREEN SIZE	wt%	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+100M +100M X 200M +100M X 0	3. 14 42. 94 100. 00	20. 29 13. 84 14. 67	6. 56 4. 97 5. 14	11921 12969 12679	11.00 7.66 8.10
	CUMULATIVE RETAINED - UP				. 20. 000
SCREFN SIZE	WT%	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+100M X 0 100M X 0 200M X 0	100.00 96.86 57.06	14. 67 14. 49 15. 29	5. 14 5. 09 5. 26	12679 12704 12462	8. 10 8. 01 8. 43
ANALYTICAL RESULT	S ARE STATED ON A DRY BASIS	APPR	OVED BY	Thon	us a Roll-





Gould Energy 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division: Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98. Gormania, West Virginia 26720 304/693-7613

Puet Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900

\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon. Florida 34299 813/689-5785 DATE :

DATE: 7- 3-91 MASTER WARNER NO. 114310

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #2 RUN# 91013001 SAMPLER #410001

OPERATING CO.: PROJECT # 9000101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINF: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 55400.0 GRS

DATE RECEIVED: 06/26/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

FEED	FOR	COMPOSITE	+100M	X	0
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GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 97	1. 94	1.73	15220	0. 00	0. 00
1. 30	27. 61	2. 23	1. 94	14633	0.00	0. 00
1.30	23. 17	2. 23 4. 58	2. 03	14254	0. 00	0. 00
1. 40	13.86	6. 42	2. <i>7</i> 2	13816	0. 00	0. 00
1. 60	15. 97	11. 80 17. 97	2. <i>9</i> 5	13000	0. 00	0. 00
1.80	4. 27	17. 97	4. 66	11704	0.00	0, 00
12.00	1.35	31.62	8. 31	9237	0.00	ō. ōō
2. 45	1.42	52. 31	12. <i>6</i> 7	5755	0.00	0. 00
2.45 SINK	11.37	73. 50	23. 20	2374	0. ÖÖ	0. 00

CUMULATIVE RESULTS FOR COMPOSITE +100M X O

CUMULATIVE DOWN

CRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 9 7	1. 94	1.73	15220	0. 00	0. 00
1.30	28. 57	2. 22	1. 93	14653	Q. QQ	o. oo
1. 35	51.75	3. 28	1. 97	14474	Q. QQ	Q. QQ
1. 40	<u> 65. 61</u>	3. 94	<u>2. 13</u>	14335	0. 00	<u>0</u> . <u>00</u>
1. 60	81. 58	5. 48	2. 29	14073	0. 00	0. 00
1.80	85. 86	6. <u>10</u>	2. 41	13955	0. 00	0. 00
2. 00	87. 21	<u> 6</u> . 50	2. 50	13882	0. 00	0. 00
2. 45	, 188. 63	7. 23 14. 77	Z. O'	13752	0. 00	0. 00 0. 00
2. 45 SIN	K 100.00	14.77	5, 00	12459	0. 00	0.00

CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100. 00	14.77	5. 00	12459	0.00	0.00
1. 30	77. 03	14.89	5. Ö3	12432	Ö. ÖÖ	ŏ. ŏŏ
1. 35	71.43	19. 78	<u>6</u> . 23	11581	ō. ōō	ō. ōō
1. 40	48, 25	27. 09	8.24	10297	Ö. ÖÖ	ō. ōō
1. 60	34. 39	35. 42	10, 47	8879	Ö. ÖÖ	Ō. ÖŌ
1.80	18. 42	55. 90	16. 99	5305	0. 00	·· Ö . ÖÖ
2. 00	14. 14	67. 37	20. 72	3371	0.00	0.00
2. 45	12. 7 9	71.15	22, 03	2751	0.00	0. 00
12 45 SIN	4 11 37	73 50	23 20	2374	0 00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

£ - 10.35







Gould Energy 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 81. Louis Energy Division 11591 Page Service Drive. St. Louis, Missouri 63146 314/432-0414 Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785 DATE:

DATE: 7- 3-91 MASTER WARNER NO. 114310

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #2 RUN# 91013001 SAMPLER #410001

OPERATING CO.: PROJECT # 9000101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MIRE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 55400,0 GRS

DATE RECEIVED: 06/26/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X 0

		FEED	FOR SIZE	+200M		
RAVITY 1. 25 1. 35 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 2. 45 SINK	% WT 2.00 38.04 22.97 10.95 9.93 3.49 .90 1.53	% ASH 2.03 2.08 4.94 9.61 17.68 19.68 32.94 53.04	% 5 1.76 2.11 2.19 2.81 4.36 5.61 10.26 13.81 25.87	BTU 15286 14708 14266 13210 12113 11673 7209 5920 2545	VOLATILE 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
CUMULAT	IVE RESULTS	FOR SIZE	+200M			
		CUMU	LATIVE DO	MN		
RAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 2. 45 SINK	% WT 2.00 40.05 63.02 73.97 83.90 87.40 88.30 89.83 100.00	% ASH 2.03 2.08 3.12 4.08 5.27 6.54 7.34 14.02	% 5 1.76 2.09 2.13 2.23 2.48 2.68 2.68 2.87 5.21	BTU 15286 14737 14565 14409 14137 14039 13989 13852 12702	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
		CUMU	LATIVE UP	-		
RAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45	% WT 100,00 98,00 59,95 36,98 26,03 16,10 12,60 11,70	X ASH 14. 02 14. 26 21. 99 32. 59 42. 26 57. 32 67. 76 70. 45 73. 04	% 8 5. 21 5. 28 7. 30 10. 47 13. 69 19. 45 23. 30 25. 87	BTU 12702 12649 11343 9527 7851 5222 3433 2987 2545	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Could Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Gallittin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Bax 98, Garmania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Bax 2374 Brandon, Florida 34299 813/689-5785

DATE: 7- 3-91

MASTER WARNER NO. 114310

C.Q., INC 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #2 RUN# 91013001 SAMPLER #410001

OPERATING CO.: PROJECT # 90D0101 TASK 2.2

DATE SAMPLED: 01/30-31/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 55400.0 GRS

DATE RECEIVED: 06/26/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

FEED	FOR	SIZE	20011	X	0

CRAVITY	7.	WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25		19	1. 24	1.52	14703	0. 00	0. 00
1.30	19.	75	2. 45	1.69	14523	0. 00	0. 00
1. 35	23.	33	4. 32	1. 92	14245	0. 00	0. 00
1.40		Ō5	4. 78	2. 68	13973	0. 00	0. 00
1.60	20.	52	9. 60	2. 44	13323	0. 00	0. 00
1.80		86	17. 04	4. 15	11721	0, 00	0. 00
2. 00	1.	69	31.08	7. 53	9248	0. 00	0. 00
2. 45	1.	34	51.52	11.69	5613	0. 00	0. 00
	SINK 12.	27	73. 79	21. 53	2268	0.00	0. 00

CUMULATIVE RESULTS FOR SIZE 200M X O

CUMULATIVE DOWN

CRAVITY	/ %	WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25		. 19	1. 24	1. 52	14703	0. 00	0. 00
1.30	19.	94	2.44	1.69	14525	0. 00	0. 00
1.35	43.	. 27	3. 45	1.81	14374	0. 00	0. 00
1.40	59.	32	3. 81	2.04	14265	0. 00	Ō. ŌŌ
1.60	79.		5. 30	2. 15	14023	0.00	0. 00
1.80	84	70	5. 97	2. 26	13891	0.00	0. 00
2. 00	86.	39	6. 46	2. 36	13800	0. 00	0. 00
2. 45	87	. 7 3	7. 15	2. 51	13675	0. 00	0. 00
2. 45	SINK 100.		15. 33	4. 84	12275	0.00	Ö. 00

CUMULATIVE UP

CRAVITY	% WT	% ASH	% 8	BTU	VOLATILE	FIXED CARBON
1. 25	100. 00	15.33	4. 84	12275	0.00	0. 00
1.30	99. 81	15. 36	4. 85	12271	Õ. ÕÕ	0. 00
1. 35	80. 06	18. 54	5. 63	11715	0. 00	Q. 00
1. 40	56. 73	24. 39	7, 15	10675	0.00	0. 00 0. 00
1. 60	40. 68	32. 13	8. 92	9373	0. 00	0. 00
1.80	20. 16	55. 05	15. 51	5335	0. 00	0. 00
12.00	15. 30	67. 12	19. 12	3332	0. 00	Ö. ÖÖ
2. 45	13. 61	71.60	20. 56	2578	0.00	Ö. ÖÖ
2 45 SIN	(1 <i>2 27</i>	73.79	21 53	22AB	0.00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





APPENDIX A (cont.)

Raw Coal Laboratory Analysis of the Illinois No. 3 Seam Coal



ergy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories Division Galilitain Road, P.O. Box 214, Crésson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of West Virginia Division Route 50 East P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Puel Engineering Division 30 Cloimmont Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO.

114039

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

OPERATING CO: PROJECT #90D0101

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

DATE SAMPLED:

2/1/91 & 2/4/91

CUSTOMER PROVIDED DATE RECEIVED:

6/24/91

MINE: SAMPLED BY: GROSS WEIGHT: OTHER ID:

AS RECEIVED SAMPLE

FEED	FOR	COMPOSITE	+3"	X	0	
------	-----	-----------	-----	---	---	--

GRAVITY	% WT 0.16	% ASH 3.12	% SULFUR	BTU 14551
1.30	17.15	5.08	$ \begin{array}{c} 1.83 \\ 2.51 \\ 3.72 \end{array} $	14321
1.35	35.57	8.43		13794
1.40	16.13	12.25		13160
1.60	11.27	18.25	5.54	12081
1.80	2.69	34.83	7.05	9089
2.00 .	1.81	46.25	7.50	6823
2.45	4.33	69.75	6.47	2576
2.45 SINK	10.90	80.74	9.89	1189

CUMULATIVE RESULTS FOR COMPOSITE

+3" X 0

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45	% WT 0.16 17.30 52.87 69.00 80.26 82.96 84.77 89.10	% ASH 3.12 5.06 7.33 8.48 90.66 11.42 14.26	% 38 1.83 2.63 2.63 3.16 3.25 3.41	BTU 14551 14323 13967 13778 13540 13396 13255 12736
2.45 2.45 SINK	100.00	21.50	4.12	11478

CUMULATIVE UP

		COMODATIVE	01		
GRAVITY		% WT	% ASH	X S	BTU
1.25		100.00	21.50	4.12	11478
1.30		99.84	21.53	4.12	11473
1.35		82.69	24.94	4.60	10882
1.40		47.13	37.41	6.17	8684
1.60	ý, v r	31.00	50.49	7.45	6356
1.80		19.73	68.90	8.63	3088
2.00		17.04	74.28	8.77	2140
2.45		15.23	77.61	8.92	1584
2.45 SINK		10.90	80.74	9.89	1189

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cicirmoni Avenue, Thornwood, New York 10594 914/769-7900
Warmer Laboratories Division Gollitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Commont Avenue, Thornwood, New York 10594 94/1769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO.

114039

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

OPERATING CO: PROJECT #90D0101

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE SAMPLED: DATE RECEIVED:

6/24/91

OTHER ID:

AS RECEIVED SAMPLE

FEED FOR SIZE

+3"

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	0.00	0.00	0.00	0
1.30	8.85	6.33	2.15	14249
1.35	42.87	9.16	2.65	13715
1.40	11.47	12.02	3.70	13241
1.60	10.97	19.31	5.64	11864
1.80	0.14	30.24	9.86	10020
2.00	1.76	44.43	14.22	7455
2.45	3.96	78.32	4.12	1702
2.45 SINK	19.99	78.70	15.29	1357

CUMULATIVE RESULTS FOR SIZE

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 8.85 51.72 63.19 74.16 74.30 76.06 80.02 100.01	% ASH 0.00 6.33 8.68 9.28 10.77 10.80 11.58 14.88 27.64	\$ 0.00 2.15 2.56 2.70 3.21 3.46 3.48 5.85	BTU 0 14249 13806 13704 13432 13425 13287 13281 10444
2.40 DINA	CUMULATIVE		0.00	10 (11

	COMBLATIVE	OI.		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	2 WT 100.01 100.01 91.16 48.29 36.82 25.85 25.71 23.95	X ASH 27.64 27.64 29.71 47.95 59.14 76.05 76.30 78.70	2 85 5.85 5.221 9.37 11.148 13.46 13.44	BTU 10444 10444 10074 6842 4849 1872 1828 1414 1357
2.45 SINK	19.99	78.70	15.29	1357

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

OPERATING CO: PROJECT #90D0101

Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Two and Training Metalon 30 Columnat Avenue Two Art 1054 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 3429 813/689-5785

DATE: 6/28/91 MASTER WARNER NO.

114039

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

DATE SAMPLED:

2/1/91 & 2/4/91

DATE RECEIVED:

6/24/91

MINE: SAMPLED BY: GROSS WEIGHT: OTHER ID:

AS RECEIVED SAMPLE

CUSTOMER PROVIDED

	FEEI	FOR SIZE	3	" X 1 1/2"	
GRAVITY	% WT		% ASH	% SULFUR	BTU
1.25	0.00		0.00	0.00	0
1.30	11.94		6.00	1.90	14099
1.35	40.16		8.44	2.55	13769
1.40	21.15		12.46	3.82	13220
1.60	9.77		18.50	5.78	12094
1.80	2.29		34.19	7.28	8984
2.00	1.26		44.66	7.64	6879
2.45	2.78		68.85	8.34	3046
2.45 SINK	10.64		77.14	16.36	1532

CUMULATIVE RESULTS FOR SIZE 3" X 1 1/2"

CUMULATIVE DOWN

GRAVITY	% WT	%_ASH	% S	BTU
1.25 1.30	0.00 11.94	0.00 6.00	0.00 1.90	0 14099
1.35	52.10	7.88	2.40	13845
1.40 1.60	73.25 83.02	9.20 10.30	2.81 3.16	13664
1.80	85.31	10.94	3.27	13479 13359
2.00	86.57	$\frac{11.43}{13.22}$	3.33	13264
2.45 2.45 SINK	89.35 99.99	$\substack{13.22\\20.02}$	3.49 4.86	12947 11732

CUMULATIVE UP

GRAVITY 1.25	% WT 99.99	% ASH 20.02	% S 4.86	BTU 11732
	99.99	20.02	4.86	11732
1.30				11134
1.35	88.05	21.92	5.26	11411
1.40	47.89	33.22	7.53	9434
1.60	26.74	49:64	10.47	6439
1.80	16.97	67:57	13.17	3183
2.00	14.68	72.78	14.09	2278
2.45	13.42	75.42	14.70	1846
2.45 SINK	10.64	77.14	16.36	1532

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







or Laboratories Division Gotilizin Road, P.O. 8ox 214, Cresson, Pennsylvania 16630 814/886-7400 or Laboratories of West Virginia Division Route 50 East, P.O. 8ox 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Ciclimonf Avenue, Thormood, New York (0504 914/759-7900 St. Leuis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

11

DATE:

6/28/91

MASTER WARNER NO.

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

114039

OTHER ID:

AS RECEIVED SAMPLE

DODD	DOD	OTAT
FEED	FOR	SIZE

1 1/2" X 3/4"

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	0 14	3.30	1.60	14671
1.30	13.11	5.36	1.77	14333
1.35	45.56	8.62	2.52	13793
1.40	15.17	12.86	3 88	13022
1.60	11.21	18.50	5.52	12059
1.80	2.83	39.99	7.19	8206
2.00	2.28	48.18	5.79	6416
2.45	3.87	67.75	6.38	2901
2.45 SINK	5.82	82.11	9.44	1064

CUMULATIVE RESULTS FOR SIZE 1 1/2" X 3/4"

CUMULATIVE DOWN

1.60 1.80 2.00 2.45	% WT 0.14 3.25 88.81 73.98 85.19 88.02 94.17 99.99	X ASH 3.30 5.34 7.88 8.90 10.16 11.12 12.06 14.35 18.29	% S 1.607 12.35 22.666 33.123 33.123 33.72	BTU 14671 14337 13915 13732 13512 13341 13167 12745 12065
------------------------------	--	--	--	--

CUMULATIVE UP

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.60 2.00 2.45		% WT 99.99 99.85 86.74 26.01 14.80 11.97 9.69	X ASH 18.29 18.31 20.27 33.16 45.00 65.07 71.00 76.37	2.72 3.72 3.72 4.02 5.67 6.73 7.65 7.65 8.22	BTU 12065 12061 11718 9422 7322 3735 2677 1798
2.45	ζ	9.69	76.37	8.22	1798
2.45 SIN		5.82	82.11	9.44	1064

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galittin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Colimont Avenue. Thornwood, New York 10594 94/169-7900

St. Louis Energy Division 14591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

> 6/28/91 DATE:

MASTER WARNER NO.

114039

C.Q. INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

OPERATING CO: PROJECT #90D0101

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

2/1/91 & 2/4/91

MINE: SAMPLED BY:

DATE SAMPLED: DATE RECEIVED:

6/24/91

GROSS WEIGHT:

CUSTOMER PROVIDED

OTHER ID:

AS RECEIVED SAMPLE

	FEED FOR SIZ	E 3/4	4" X 3/8"	
GRAVITY 1.25	% WT 0.00	% ASH 7	SULFUR 0.00	BTU O
1.30 1.35	14.55 38.51	5.09 8.24	$\frac{1.79}{2.41}$	14331 13807
1.40 1.60 1.80	17.49 11.53 2.80	12.35 18.85 36.18	3.63 5.80	13101 11955
2.00 2.45	1.76 4.26	47.82 67.63	7.28 7.11 5.79	8925 6520 2764
2.45 SINK	9.10	81.54	7.70	1242

CUMULATIVE RESULTS FOR SIZE 3/4" X 3/8"

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00	% WT 0.00 14.55 53.06 70.55 82.08 84.88 86.64 90.90	% ASH 0.00 5.09 7.38 8.61 10.05 10.91 11.66 14.28	% S 0.00 1.79 2.24 2.58 3.04 3.18 3.26 3.37	BTU 0 14331 13951 13740 13489 13339 13200 12711
2.45 2.45 SINK	$\begin{smallmatrix} 90.90 \\ 100.00 \end{smallmatrix}$	14.28 20.40	$\substack{3.37\\3.77}$	12711 11667
	CUMULATIVE	UP		

GRAVITY 1.25 1.30 1.35 1.40 1.80 2.00 2.45	% WT 100.00 100.00 85.45 46.94 29.45 17.92 15.12 13.36	X ASH 20.40 20.40 23.01 35.13 48.66 67.83 73.70 77.10	3.77 3.77 4.11 5.50 6.60 7.09 7.09	BTU 11667 11667 11214 9086 6702 3323 2285 1724
2.45 SINK	9.10	81.54	7.70	1242

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







ergy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warrier Laboratories Division Golfitin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warrier Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuet Engineering Division 30 Clairmant Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc., P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO.

114039

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

DATE SAMPLED:

2/1/91 & 2/4/91

DATE RECEIVED:

6/24/91

OTHER ID:

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

OPERATING CO: PROJECT #90D0101 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: CUSTOMER PROVIDED

AS RECEIVED SAMPLE

FEED FOR SIZE

3/8" X 28M

3/8" X 28M

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	0.00	0.00	0.00	0
1.30	31.34	4.76	1.88	14381
1.35	17.05	8.23	2.57	13772
1.40	13.02	11.45	3.63	13261
1.60	12.15	18.41	5.86	12030
1.80	2.38	32.29	8.40	9569
2.00	1.75	46.28	9.65	7034
2.45	15.65	72.23	6.39	2018
2.45 SINK	15.67	82.48	5.23	1008

CUMULATIVE RESULTS FOR SIZE

CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU
1.25	0.00	0.00	0.00	0
1.30	31.34	4.76	1.88	14381
1.35	48.39	5.98	2.12	14166
1.40	61.41	7.14	2.44	13974
1.60	73.56	9.00	3.01	13653
1.80	75.94	9.73	$\frac{3.18}{3.32}$	13525
2.00	77.69	10.56		13379
2.45	84.34	15.42	3.56	12483
2.45 SINK	100.01	25.93	3.82	10685

CUMULATIVE UP

GRAVITY 1.25 1.30 1.35 1.40	7 WT 100.01 100.01 68.67 51.62	% ASH 25.93 25.93 35.59 44.62	3.82 3.82 3.82 4.71	BTU 10685 10685 8999 .7422
1.60	38.60	55.81	6.02	5452
1.80	26.45	72.99	6.10	2431
2.00	24.07	77.02	5.87	1725
2.45	22.32	79.43	5.58	1309
2.45 SINK	15.67	82.48	5.23	1008

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Ciclimoni Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galiktin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Roads 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Ciclimoni Avenue, Thornwood, New York 10594 914/769-7900

\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/322-0414

Welghing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91

MASTER WARNER NO.

114039

C.Q. INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

DATE SAMPLED:

2/1/91 & 2/4/91

OPERATING CO: PROJECT #90D0101 MINE: SAMPLED BY: CUSTOMER PROVIDED CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

GROSS WEIGHT:

OTHER ID:

AS RECEIVED SAMPLE

FRED	FOR	SIZE
L BBD	rvn	DILLE

28 X 100

28 X 100

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00	% WT 5.41 35.17 14.20 7.67 9.39 2.61 1.99	% ASH 3.09 3.14 6.98 10.70 17.11 26.95 39.99	% SULFUR 1.31 1.51 2.46 3.39 3.29 4.94 7.59	BTU 14511 14476 13921 13268 12180 10501 8183
			7.59 8.19	
2.45 SINK	19.44	81.23	8.47	561

CUMULATIVE RESULTS FOR SIZE

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 5.41 40.58 54.78 62.45 71.84 74.45 76.44 80.55 99.99	% ASH 3.09 3.13 4.13 4.94 6.53 7.24 8.10 10.94 24.60	% S 1.31 1.48 1.74 1.94 2.12 2.36 2.65 3.78	BTU 14511 14481 14336 14204 13940 13819 13673 13173 10721

CUMULATIVE UP

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00	÷	37.54 28.15	X ASH 24.60 25.84 39.27 49.41 57.32 70.74	% S 3.78 3.93 5.36 6.26 6.85 8.04 8.36	BTU 10721 10504 8153 6342 4926 2507
2.00		25.54	75.21	8.36	1690
2.45		23.55	78.19	8.42	1141
2.45 SINK		19.44	81.23	8.47	561

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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Warmer Laboratories of West Virginia Division Route 50 East, P.O. Bax 98, Gormania, West Virginia 26720 304/693-7613
Ruel Engineering Division 30 Cloimont Avenue, Thornwood, New York 10594 914/760-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO.

114039

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

DATE SAMPLED:

2/1/91 & 2/4/91

OPERATING CO: MINE: SAMPLED BY:

PROJECT #90D0101 CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

GROSS WEIGHT:

OTHER ID:

AS RECEIVED SAMPLE

1.30 16.76 3.53 1.60 143 1.35 16.82 3.66 1.58 144 1.40 19.36 6.73 2.03 140		FEED FOR S	SIZE	100M X 200M	
1.80 4.66 14.17 3.16 126 2.00 1.72 29.97 5.63 992 2.45 2.82 62.10 8.86 444	1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45	0.28 16.76 16.82 19.36 12.08 4.66 1.72 2.82	1.26 3.53 3.66 6.73 9.62 14.17 29.97 62.10	1.13 1.60 1.58 2.03 2.36 3.16 5.63 8.86	BTU 14824 14359 14413 14033 13510 12643 9912 4441 1075

CUMULATIVE RESULTS FOR SIZE 100M X 200M

CHMILATIVE DOWN

	OCHUBERTIA	DOMIN		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.28 17.04 33.86 53.22 65.30 69.96 71.68 74.50 100.01	* ASH 1.26 3.49 3.58 4.72 5.63 6.20 6.77 8.86 27.47	% S 1.13 1.59 1.75 1.86 1.95 2.29 5.14	BTU 14824 14367 14390 14260 14121 14023 13924 13565 10379
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40	% WT 100.01 99.73 82.97 66.15	% ASH 27.47 27.54 32.39 39.70	% S 5.14 5.16 5.87 6.97	BTU 10379 10367 9560 8326

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



45 SINK

Same .





Gould Energy 30 Cloirmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormonia, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Cloirmont Avenue, Thornwood, New York 10594 914/769-7900

31. Louis Energy Division 11594 Page Service Drive, St. Louis, Missouri 63146 314/32-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO.

114039

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

200M V 0

6/24/91

OTHER ID:

AS RECEIVED SAMPLE

	reed for Sizi	5 4	SOUM X U	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 6.57 9.99 6.54 24.05 20.52 3.25 6.93 22.15	% ASH 0.00 1.93 3.16 4.48 7.67 25.63 24.79 73.52 82.49	% SULFUR 0.00 1.15 1.28 1.10 1.00 3.56 2.79 10.29 11.07	BTU 0 14649 14423 14359 13872 10818 10456 2364 1196

CUMULATIVE RESULTS FOR SIZE 200M X 0

CUMULATIVE DOWN

PPPR FOR SIZE

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 6.57 16.56 23.10 47.15 67.92 77.85 100.00	% ASH 0.00 1.93 2.67 3.18 5.47 11.58 12.19 17.65 32.01	% S 0.00 1.15 1.23 1.19 1.09 1.84 1.89 2.63 4.50	BTU 0 14649 14513 14469 14165 13150 13026 12077 9667
	CUMULATIVE			
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 100.00 93.43 83.44 76.90 52.85 32.33 29.08 22.15	% ASH 32.01 32.01 34.13 37.83 40.67 55.69 74.77 80.35 82.49	* S 4.50 4.50 4.74 5.15 5.50 7.54 10.07 10.88 11.07	9667 9667 9317 9317 8705 8224 5655 2377 1474 1196

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Geuild Energy 30 Cloirmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Labbursteries Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvanica 16630 814/886-7400

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\$1, Leuis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE:

6/27/91

C.Q., INC.

MASTER WARNER NO.

114041

1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003

SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

MINE:

CUSTOMER PROVIDED

DATE SAMPLED:

2/1/91 & 2/4/91

SAMPLED BY: GROSS WEIGHT:

DATE RECEIVED:

6/24/91

OTHER ID:

CORPEN CITE

CODERN CITE

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2"

CERTIFICATE OF ANALYSIS

SCREEN SIZE OR GRAVITY	WEIGHT %	% ASH	% SULFUR	BTU
J. J				, =
+ 1 1/2"	3.72	25.35	9.34	10710
1 1/2" X 3/4"	30.49	18.39	4.82	12124
3/4" X 3/8"	24.58	18.73	4.28	12074
3/8" X 28 MESH	32.81	22.65	4.08	11250
28M X 100M	5.06	23.24	4.23	11151
100M X 200M	1.48	27.33	5.06	10592
200M X 0	1.86	31.61	5.12	9401

CUMULATIVE RETAINED - DOWN

OR GRAVITY	% WEIGHT	ASH	SULFUR	BTU
+ 1 1/2"	3.72	25.35	9.34	10710
1 1/2" X 3/4"	34.21	19.15	5.31	11970
3/4" X 3/8"	58.79	18.97	4.88	12014
3/8" X 28 MESH	91.60	20.29	4.59	11740
28M X 100M	96.66	20.44	4.57	11709
100M X 200M	98.14	20.55	4.58	11692
200M X 0	100.00	20.75	4.59	11650

CUMULATIVE RETAINED - UP

OR GRAVITY	% WEIGHT	ASH	SULFUR	BTU
+ 1 1/2"	100.00	20.75	4.59	11650
1 1/2" X 3/4"	96.28	20.58	4.41	11686
3/4" X 3/8"	65.79	21.59	4.22	11483
3/8" X 28 MESH	41.21	23.29	4.18	11131
28M X 100M	8.40	25.81	4.57	10665
100M X 200M	3.34	29.71	5.09	9929
200M X 0	1.86	31.61	5.12	9401

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



Gould Energy 30 Cloimont Avenue, Thornwood, New York 10594 914/769-7900
Warner Laboratories Division Gollitrin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Paul Ringineening Division 30 Cloimont Avenue, Thornwood, New York 10594 914/769-7900
St. Laute Energy Division 11591 Page Service Drive, St. Laute Snergy Division 144/32-0414
Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO. 114041

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY:

CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

GROSS WEIGHT: OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED FOR COMPOSITE +1 1/2" X 0

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	1.21	2.63	1.38	14612
1.30	18.68	4.89	1.80	14340
1.35	32.37	8.16	2.49	13834
1.40	16.46	12.06	3.54	13193
1.60	11.50	18.97	5.66	11979
1.80	2.31	29.96	6.94	9987
2.00	ī.72	45.17	8.15	7223
2.45	3.27	64.67	7.60	7223 3578
2.45 SINK	12.47	78.72	12.97	1242

CUMULATIVE RESULTS FOR COMPOSITE

+1 1/2" X 0

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 1.21 19.89 52.26 68.72 80.23 82.54 84.26 87.53 100.00	% ASH 2.63 4.75 6.86 8.11 9.23 10.95 12.95 21.16	% 38 1.77 2.53 2.53 2.09 3.20 3.36 4.56	BTU 14612 14356 14033 13832 133466 13338 12974 11511
	CUBUIT ARTUR	un		

CUMULATIVE UP

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







11



Gould Energy 30 Clairmonf Avenue, Thornwood, New York 10594 914/769-7900

Warmer Laboratories Division Galiktzin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of West Virginia Division Roule 50 East, P.O. Bax 98, Gormania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

81, Louis Energy Division 15594 906 Service Drive, St. Louis, Massouri 63146 314/432-0414

Weighing and Central Services, Inc. P.O. Bax 2374 Brandon, Florida 34299 813/689-5785

DATE:

6/28/91

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

MASTER WARNER NO. 114041

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED FOR	SIZE	+1	1/2"
----------	------	----	------

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00	% WT	% ASH	% SULFUR	BTU
	0.00	0.00	0.00	0
	9.79	5.96	1.89	14243
	32.10	8.22	2.60	13832
	20.21	11.94	3.31	13243
	11.30	21.79	4.59	11579
	1.28	42.38	5.93	8052
	2.32	48.06	4.44	6066
	2.32 0.20 22.80			

CUMULATIVE RESULTS FOR SIZE +1 1/2"

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 9.79 41.89 62.10 73.40 74.68 77.00 77.20	X ASH 0.00 5.96 7.69 9.07 11.03 11.57 12.67 12.80 25.63	2.00 1.89 2.43 2.72 3.01 3.10 3.11 8.62	BTU 14243 13928 13705 133787 13069 13045 10621
	CUMULATIVE	UP		
CRAVITY	જ ₩Ͳ	% ASH	* 9	RTH

GRAVITY	% WT	% ASH	% S	BTU
1.25	100.00	25.63	8.62	10621
1.30	100.00	25.63	8.62	10621
1.35	90.21	27.76	9.35	10228
1.40	58.11	38.56	13.08	8238
1.60	37.90	52.76	18.29	5568
1.80	26.60	65.91	24.12	3015
2.00	25.32	67.10	25.04	2760
2.45	23.00	69.02	27.11	2427
2.45 SINK	22.80	69.07	27.30	2416

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







 Gesild Stergy
 30 Clolimont Avenue, Thornwood, New York 10594
 914/769-7900

 Werner Lebersteries Division
 Golfizin Road, P.O. Box 214, Cresson, Pennsylvania 16630
 814/886-7400

 Wormer Lebersteries West Virginia Division
 Roule 50 East, P.O. Box 98, Gormonia, West Virginia 26720
 304/693-7613

 Puet Engineering Division
 30 Claimont Avenue, Thornwood, New York 10594
 914/769-7909
 914/769-7909

 St. Louis Energy Division
 1591 Page Service Dive, St. Louis, Missouri 63146
 314/332-0414

 Weighing and Control Services, Inc.
 P.O. Box 2374 Brandon, Florida 34299
 813/689-5785

DATE: 6/28/91

MASTER WARNER NO. 114041

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O RAW

	F	EED FOR SIZE	1 :	1/2" X 3/4"	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45	% WT 0.00 19.02 35.05 19.27 11.43 1.93 1.93 1.28		X ASH 0.00 5.82 8.64 12.43 19.03 34.40 48.24 65.52	SULFUR 0.00 1.92 2.56 3.49 5.95 7.14 6.60 7.19	BTU 0 14284 13776 13160 12030 9366 6848 3424
2.45 SINK	8.47		74.47	21.20	1656

CUMULATIVE RESULTS FOR SIZE 1 1/2" X 3/4"

	CUMULATIVE	DOWN		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 19.02 54.07 73.34 84.77 86.70 88.24 91.52 99.99	% ASH 0.00 5.82 7.65 8.90 10.27 10.81 11.46 13.40 18.57	% S 0.00 1.92 2.33 2.64 3.18 3.23 3.38 4.89	BTU 0 14284 13955 13746 13515 13422 13307 12953 11996
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 99.99 99.99 80.97 45.92 26.65 15.22 11.75 8.47	X ASH 18.57 18.57 21.57 31.43 45.17 64.81 69.22 71.97	% S 4.89 4.89 5.58 7.89 11.07 14.92 16.05 17.29 21.20	BTU 11996 11996 11459 9690 7181 3540 2694 2150 1656

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Briergy 30 Ciclimont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Bhriston Galilizin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/686-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Bax 98, Garmania, West Virginia 26720 304/693-7613

Paul Engineering Division 30 Ciclimont Avenue, Thornwood, New York 10594 914/769-7900

\$1, Lauls Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Central Services, Inc. P.O. Bax 2374 Brandon, Florida 34299 813/689-5785

11

DATE: 6/28/91 MASTER WARNER NO.

114041

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

MINE:

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/A" V 2/0"

2/1/91 & 2/4/91

SAMPLED BY:

CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

GROSS WEIGHT:

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

	FEED FOR SIZE	3/4	4 X 3/8"	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45	% WT 0.00 18.31 35.34 20.08 10.79 1.87 1.85 3.12	% ASH 0.00 5.06 8.29 12.28 19.64 36.36 50.87 66.79	SULFUR 0.00 1.82 2.855 3.78 6.30 7.87 9.70 6.66	BTU 0 14345 13832 13160 11895 8890 6303 3474
2.45 SINK	8.65	79.87	12.50	1136

PEED BOD CITE

CUMULATIVE RESULTS FOR SIZE 3/4" X 3/8"

CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU
1.25	0.00	0.00	0.00	0
1.30	18.31	5.06	1.82	14345
1.35	53.65	7.19	2.30	14007
1.40	73.73	8.57	2.70 3.16	13776
1.60 1.80	84.52 86.39	9.99 10.56	3.16 3.26	13536 13436
2.00	88.24	11.40	3.40	13286
2.45	91.36	13.29	3.51	12951
2.45 SINK	100.01	19.05	4.29	11929
	OUNGIT AMTUC	117		

	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	2 WT 100.01 100.01 81.70 46.36 26.28 15.49 13.62 13.62	X ASH 19.05 19.05 22.19 32.78 48.45 68.52 72.93 76.40	2 5 4.29 4.29 4.84 6.59 8.73 10.43 10.78 10.78 12.50	BTU 11929 11929 11388 9524 6746 3160 2373 1756 1136

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laborateries Division Gollitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laborateries of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Pust Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

31. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

6/28/91 DATE: MASTER WARNER NO. 114041

C.Q., INC. 1 QUALITY CENTER BOX 280

HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE SAMPLED:

2/1/91 & 2/4/91

DATE RECEIVED:

6/24/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

	FF	EED FOR SIZE	3/8	3" X 28 MES	Н
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.09 19.72 32.57 13.19 11.61 2.25 1.47 3.51 15.59		X ASH 4.02 4.25 7.76 11.81 20.22 30.92 43.08 62.27 80.95	SULFUR 1.66 1.71 2.39 3.51 5.88 10.12 7.90 7.30	BTU 14411 14368 13874 13202 11726 9754 3763 975

CUMULATIVE RESULTS FOR SIZE 3/8" X 28 MESH

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.09 19.81 52.38 65.57 77.18 79.43 80.90 84.41 100.00	% ASH 4.02 4.25 6.43 7.51 9.43 10.03 10.63 12.78 23.41	% S 1.66 1.71 2.13 2.41 2.93 3.22 3.42 4.02	BTU 14411 14368 14061 13888 13455 13348 12949 11082
GRAVITY 1.25 1.30 1.40	% WT 100.00 99.91 80.19 47.62	X ASH 23.41 23.43 28.14 42.08	% S 4.02 4.02 4.59 6.10	BTU 11082 11079 10271 7806

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



1.80 2.00

2.45 2.45 SINK



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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Womer Laboratories et West Virginia Division Roule 50 East, P.O. Box 28, Gormania, West Virginia 26720 304/693-7613 Ruel Engineering Division 30 Columnat Avenue, Thormwood, New York 10594 94/769-7900 \$1. Lauls Energy Division 11591 Page Service Drive, S1 Louis, Missouri 63146 314/432-0414 Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida, 34299 813/689-5785

į į

DATE: 6/28/91 MASTER WARNER NO. 114041

C.QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED	FOR	SIZE	28	Х	100	

GRAVITY	% WT	2 ASH	% SULFUR	BTU
1.25	23.15	2.60	1.37	14618
1.30	20.94	3.94	1.75	14431
1.35	15.29	7.54	2.50	13875
1.40	5.35	11.90	3.47	13184
1.60	9.16	17.17	4.85	12193
1.80	2.58	28.80	6.80	10153
1.80	2.58	28.80	6.80	
2.00	1.82	41.22	8.37	
2.45	3.27	61.52	9.36	
2.45 SINK	18.45	81.41	9.33	

CUMULATIVE RESULTS FOR SIZE 28 X 100

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 23.15 44.09 59.38 64.73 73.89 76.47 78.29 81.56 100.01 CUMULATIVE	% ASH 2.60 3.24 4.34 4.97 6.48 7.23 8.02 10.17 23.31	\$3759939 1793 1793 2458 2865	BTU 14618 14529 14361 14263 14007 13877 13741 13362 11061
GRAVITY	7 WT	% ASH	% S	BTU
	100.01	23.31	4.05	11061

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



1.60 2.00 2.45 2.45 SINK





C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

Gould Energy 30 Cioirmont Avenue, Thornwood, New York 10594 914/769-7900
Warmer Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Pauel Engineering Division 30 Calamont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Horida 34299 813/689-5785

6/28/91 DATE:

MASTER WARNER NO. 114041

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/24/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

	FEI	ED FOR SIZE	100M	X 200M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00	% WT 0.36 23.14 14.56 10.84 16.13 4.60 1.50 2.92		X ASH 2: 1.64 2.25 3.07 5.70 9.87 134.86 52.85	SULFUR 1.23 1.50 1.55 1.99 2.48 3.66 6.93 8.85	BTU 14370 14362 14348 14056 13437 12187 4281
2.45 SINK	25.95		31.58	14.35	1103

CUMULATIVE RESULTS FOR SIZE 100M X 200M

	CUMULATIVE	DOWN		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.36 23.50 38.06 48.90 65.03 69.63 71.13 74.05 100.00	X ASH 1.64 2.24 2.56 3.25 4.90 5.62 6.24 8.47 27.44	23 1.52 1.52 1.83 1.96 2.33 5.45	BTU 14370 14362 14357 14290 14078 13954 13846 13468 10260
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	7 WT 100.00 99.64 76.50 61.94 51.10 34.97 30.37 28.87 25.95	X ASH 27.44 27.53 35.18 42.73 50.59 69.37 77.47 79.69 81.58	X S 5.46 5.46 6.666 7.86 9.11 12.17 13.45 14.35	BTU 10260 10245 8999 7742 6403 3158 1790 1424 1103

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania: West Virginia 26720 304/693-7613
Puet Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO. 114041

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2
MINE:
SAMPLED BY: CUSTOMER PROVIDED

DATE SAMPLED:

6/24/91

2/1/91 & 2/4/91

GROSS WEIGHT:

DATE RECEIVED:

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

	FEED FOR SIZE	E 200M	X O	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 7.88 6.82 7.70 23.35 15.00 6.00 7.28 25.88	0.00 1.84 3.13 4.42 7.52 9.50	ULFUR 0.00 1.19 1.40 1.25 1.19 1.45 2.71 10.92	BTU 0 14653 14396 14253 13669 13413 11062 2646 1047
	CUMULATIVE RESULTS FOR	R SIZE 200M	X 0	
	CUMULATIVE I	NWOC		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 7.88 14.70 22.40 45.75 60.84 66.84 74.12 100.00	% ASH 0.00 1.84 2.44 3.12 5.37 6.39 7.72 13.95 31.64	% S 0.00 1.19 1.29 1.23 1.23 1.29 1.41 2.35 4.82	BTU 0 14653 14534 14437 14045 13635 13635 12555 9577
	CUMULATIVE U	JΡ		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 100.00 92.12 85.30 77.60 54.25 39.16 33.16 25.88	% ASH 31.64 31.64 34.19 36.67 39.88 53.80 70.87 79.86 82.30	* \$2 4.82 5.14 5.43 5.85 10.32 11.70 11.92	BTU 9577 9577 9143 8723 8174 5809 2879 1398 1047

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







 Gould Energy
 30 Claimont Avenue, Thornwood, New York 10594
 914/769-7900

 Warmer Laboratories Division
 Gallitzin Road, P.O. Box 244, Cresson, Pennsylvania 16630
 814/886-7400

 Warmer Laboratories of West Virginia Division
 Route 50 East, P.O. Box 98, Garmania, West Virginia 26720
 304/693-7613

 Fuel Engineering Division 30 Cicirmont Avenue, Thormwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

> 6/27/91 DATE:

MASTER WARNER NO. 114174

1 QUALITY CENTER BOX 280

HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003

SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

MINE:

DATE SAMPLED:

2/1/91 & 2/4/91

SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

CODERN GIFF

C.Q., INC.

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

CERTIFICATE OF ANALYSIS

SCREEN SIZE				
OR GRAVITY	WEIGHT %	% ASH	% SULFUR	BTU
+3/4"	3.59	32.73	4.85	9716
3/4" X 3/8"	38.75	19.58	4.52	11891
3/8" X 28 MESH	48.71	21.07	4.25	11339
28M X 100M	5.26	21.38	4.48	11341
100M X 200M	1.37	25.35	5.43	10758
200M X 0	2.32	29.69	5.41	9953

CUMULATIVE RETAINED - DOWN

OR GRAVITY	% WEIGHT	ASH	SULFUR	BTU
+3/4"	3.59	32.73	4.85	9716
3/4" X 3/8"	42.34	20.69	4.55	11707
3/8" X 28 MESH	91.05	20.90	4.39	11510
28M X 100M	96.31	20.92	4.39	11501
100M X 200M	97.68	20.98	4.41	11490
200M X 0	100.00	21.19	4.43	11455

CUMULATIVE RETAINED - UP

SCREEN SIZE OR GRAVITY	% WEIGHT	ASH :	SULFUR	BTU
+3/4"	100.00	21.19	4.43	11455
3/4" X 3/8"	96.41	20.76	4.42	11519
3/8" X 28 MESH	57.66	21.55	4.35	11270
28M X 100M	8.95	24.14	4.87	10892
100M X 200M	3.69	28.08	5.42	10252
200M X 0	2.32	29.69	5.41	9953

SANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cicirmont Avenue, Thornwood, New York 10594 914/769-7900

Warmer Laboratories Phyleien Golikizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of West Virginia Division Roule 50 Fost, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Ruel Engineering Division 10594 904/769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouli 63146 314/32-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO. 114174

1

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2 MINE: SAMPLED BY: CUSTOMER PROVIDED

DATE SAMPLED:

2/1/91 & 2/4/91

GROSS WEIGHT:

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

FEED FOR COMPOSITE +3/4" X 0

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	0.66	1.87	1.27	14722
1.30	20.78	4.49	1.73	14420
1.35	30.39	8.03	2.37	13817
1.40	16.26	11.93	3.46	13206
1.60	12.44	18.78	4.95	11994
1.80	2.38	31.39	7.13	9769
2.00	1.29	44.47	8.37	7329
2.45	3.10	65.43	7.27	3401
2.45 SINK	12.70	78.40	11.62	1052

CUMULATIVE RESULTS FOR COMPOSITE +3/4" X 0

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45	% WT 0.66 21.44 51.84 68.09 80.53 82.91 84.21 87.30	% ASH 1.87 4.41 6.53 7.82 9.51 10.67 12.67	% S 1.27 1.72 2.10 2.42 2.94 3.02 3.17	BTU 14722 14429 14070 13864 13575 13466 13372 13018
2.45 SINK	100.00	20.97	4.25	11498

CUMULATIVE UP

GRAVITY 1.25 1.30 1.35	% WT 100.00 99.34	% ASH 20.97 21.09	% S 4.25 4.26	BTU 11498 11477
1.40	78.56	25.49	4.94	10698
	48.16	36.50	6.55	8730
	31.91	49.02	8.13	6450
	19.47	68.34	10.16	2908
2.00	17.09	73.48	10.59	1953
2.45	15.80	75.86	10.77	1512
2.45 SINK	12.70	78.40	11.62	1052

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cloimont Avenue, Thornwood, New York 10594 914/769-7900

Warmer Laboratories Division Gallitan Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of Weet Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/759-7900 \$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

> DATE: 6/28/91

MASTER WARNER NO. 114174

C.Q. INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

		FEED F	OR SIZE	+	3/4"	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45	% WT 0.00 10.42 27.02 14.94 12.58 4.36 3.19			% ASH 0.00 5.96 8.40 13.46 23.01 38.73 53.52 71.83	% SULFUR 0.00 1.92 2.37 3.40 4.22 3.96 4.33	BTU 0 14273 13826 13010 11387 8757 6065 2721
2.45 SINK	22.00			80.42	10.47	์ กักวีลี่ เการ์ลี

CUMULATIVE RESULTS FOR SIZE

CUMULATIVE DOWN

	OUNDAMILIA (C.	50		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 10.42 37.44 52.38 64.36 69.32 72.51 78.00 100.00	% ASH 0.00 5.96 7.72 9.36 12.00 13.68 15.44 19.40 32.83	\$\square\$ S 0.00 1.92 2.24 2.57 2.89 2.96 3.02 3.16 4.77	BTU 0 14273 13950 13682 12956 12653 11954 9561
	CUMULATIVE	IJ₽		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	X WT 100.00 100.00 89.58 62.56 47.62 35.04 30.68 27.49 22.00	X ASH 32.83 32.83 35.95 47.85 58.64 .71.44 76.70 80.42	% S 4.77 4.77 5.10 6.28 7.19 8.25 8.86 9.39 10.47	BTU 9561 9561 9012 6933 5027 2744 1889 1405 1076

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 riories Division Gallitzin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/886-7400 Warmer Laboratories of West Virginia Briston Route 50 East, PO Box 98, Gormania, West Virginia 26720 304/693-7613
Fuel Engineering Division 30 Cloimont Avene, Thornwood, New York 10594 914/769-7900

\$t. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. PO Box 2374 Brandon, Florida 34299 813/689-5785

> 6/28/91 DATE:

11

MASTER WARNER NO. 114174

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90DQ101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

	FE	ED FOR SIZE		3/4" X 3/8"	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 16.84 32.84 19.82 14.62 1.81 1.18 2.85 10.03		% ASH 0.00 5.28 8.18 11.79 19.41 37.44 47.91 64.13 76.87	X SULFUR 0.00 1.80 2.36 3.36 4.55 7.15 8.07 6.53 15.74	BTU 0 14280 13769 13237 11933 8753 6754 3538 1293
	CUMULATIVE	RESULTS FOR	SIZE	3/4" X 3/8"	
	C	CUMULATIVE D	OWN		
CDARITEV		ቁ ቤጥ	W ACII	* *	Delti

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.084 16.68 49.50 84.12 85.93 87.11 89.99	% ASH 0.00 5.28 7.20 8.51 10.40 10.97 11.47 13.14 19.53	2.00 1.80 2.17 2.51 2.95 3.02 3.13 4.40	BTU 14280 13942 13741 13427 13328 13239 12932 11764
	CUMULATIVE U	ΙP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 99.99 99.99 83.15 50.31 30.49 14.06 12.88 10.03	X ASH 19.53 19.53 22.42 31.71 44.67 67.93 71.86 74.05 76.87	2 S 4.40 4.40 4.93 6.60 8.71 12.54 13.23 13.70 15.74	BTU 11764 11764 11255 9614 7259 2953 2206 1790 1293

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Sould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories of West Virginia Division. Route 50 East, P.O. Box 284, Cresson, Pennsylvania 16630. 814/886-7400. Warmer Laboratories of West Virginia 26720. 304/693-7613. Tuel Engineering Division 30 Colmont Avenue, Thornwood, New York 10594 941769-7900
\$1, Louis Energy Division 1591 Page Service Drive, SI, Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE:

6/28/91

MASTER WARNER NO. 114174

C.Q. INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY:

CUSTOMER PROVIDED

DATE RECEIVED:

3/8" Y 28 MESH

6/25/91

GROSS WEIGHT:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

OTHER ID:

	LEE	D FOR SIEE	O/O A LO ME	.011
GRAVITY	% WT	X ASH	% SULFUR	BTU
1.25	0.00	0.00	0.00	0
1.30	23.55	4.26	1.72	14476
1.35	32.01	8.01	2.40	13840
1.40	15.05	12.28	3.66	13151
1.60	10.12	19.64	6.06	11800
1.80	72.32	30.98	8.59	9818
2.00	1.08	44.98	10.49	7200
2.45	2.81	64.79	7.54	3479
2.45 SINK	13.07	78.53	8.95	934

FEED FOR SIZE

CUMULATIVE RESULTS FOR SIZE 3/8" X 28 MESH

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	2 WT 0.00 23.55 55.56 70.61 80.73 83.05 84.13 86.94	X ASH 0.00 4.26 6.42 7.67 9.17 9.78 10.23 11.99 20.69	\$ 00.00 1.72 2.11 2.44 2.90 3.05 3.15 3.29 4.03	BTU 0 14476 14110 13905 13641 13535 13453 13131 11537
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	X WT 100.01 100.01 76.46 44.45 29.28 19.28 16.96 15.88 13.07	X ASH 20.69 20.69 25.75 38.53 51.96 68.93 74.12 76.10 78.53	2 S 4.03 4.03 4.74 6.43 7.85 8.79 8.81 8.70 8.95	BTU 11537 11537 10632 8321 5849 2725 1755 1384 934

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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Gould Energy 30 Cloimon Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Golfittin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Cloimonf Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 11501 Page Service Divis, St. Louis, Missouri 63146 314/632-0414

Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

6/28/91

MASTER WARNER NO. 114174

C.Q. INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

CUMULATIVE RESULTS FOR SIZE 28 X 100

	CUMULATIVE	DOWN		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 11.03 45.50 59.01 66.53 77.00 79.77 81.19 84.79 100.01	2 ASH 1.87 3.11 4.16 4.95 6.64 7.40 8.00 10.44 21.00	2.27 1.56 1.77 1.95 2.34 2.50 2.86 4.25	BTU 14715 14567 14392 14256 13962 13833 13728 13728 11360
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.01 88.98 54.51 41.00 33.01 20.24 18.82 15.22	% ASH 21.00 23.38 35.94 45.25 52.06 74.61 77.09 79.88	% S 4.25 4.61 6.49 7.81 882 10.62 11.11 11.24	BTU 11360 10944 8684 6997 5605 2652 1613 1145

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Bitylsten Goldstrin Road, P.O. 8ox 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. 8ox 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Courmont Avenue, Thormsood, New York 10594 94/769/7900

\$t. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO. 114174

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY:

OTHER ID:

CUSTOMER PROVIDED

DATE RECEIVED:

6/28/91

GROSS WEIGHT:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

	FEED FOR SIZE	100M X 200M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 5.86 27.76 11.76 7.57 13.56 5.45 1.62 3.88 22.53	* ASH	BTU 14773 14643 14336 13916 13139 12396 9662 3642 1256

CUMULATIVE RESULTS FOR SIZE 100M X 200M

CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU
1.25 1.30	5.86	1.87	1.25	14773
1.30	33.62	2.28	1.26	14666
1.35	45.38	2.77	1.40	14580
1.40	52.95.	3.35	1.52	14485
1.60	66.51	4.99	1.84	14211
1.80	71.96	5.80	2.00	14073
2.00	73.58	5.80 6.36	2.10	13976
2.45	77.46	9.44	2.36	13459
2.45 SINK	99.99	25.44	5.02	10709

CUMULATIVE UP

GRAVITY 1.25		% WT 99.99	% ASH 25.44	% S 5.02	BTU 10709
1.30		94.13	26.91	5.25	10456
1.35		66.37	37.18	6.92	8705
1.40		54.61	44.28	8.03	7492
1.60 1.80	, , , ,	~ ~47.704 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	350.31 66.08	8.95	6458
2 00		28.03	75.87	$11.34 \\ 12.76$	3753 2072
2.00 2.45 2.45 SINK		26.41	78.62	13.13	1607
2.45 SINK		22.53	80.48	14.14	1256

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cloirmont Avenue. Thornwood, New York 10594 914/769.7900

Warner Laboratories Division Galiktin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 Fast, P.O. Box 98, Gormonia, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

81, Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

1;

DATE: 6/28/91 MASTER WARNER NO.

114174

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/28/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/4" X 0

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

	FEED FOR S	ZE 20	OM X 0	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 9.44 10.10 8.99 28.33 7.39 4.27 7.88 23.60	% ASH 0.00 1.83 2.86 4.51 7.31 11.99 20.44 70.45 81.46	SULFUR 0.00 1.19 1.38 1.25 1.79 2.83 11.22 13.17	BTU 0 14742 14485 14204 13978 12976 11242 2686 1186
	CUMULATIVE RESULTS F	OR SIZE 20	OM X O	
	CUMULATIVE	DOWN		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 9.44 19.54 28.53 56.25 64.25 76.40 100.00	% ASH 0.00 1.83 2.36 3.04 5.17 5.85 13.42 29.48	% S 0.00 1.19 1.29 1.31 1.28 1.34 1.43 2.44 4.97	BTU 0 14742 14609 14481 14231 14086 13909 12752 10022
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 100.00 90.56 80.46 71.47 43.14 35.75 31.48 23.60	% ASH 29.48 39.48 36.04 40.04 61.53 71.77 78.73 81.46	2 97 4.97 5.37 5.87 6.84 11.51 12.68 13.17	BTU 10022 10022 9530 8908 8242 4475 2718 1561 1186







Gould Energy 30 Ciolimont Avenue, Thornwood, New York 10594 914/769-7900

Wenner Laboratories Division Galilizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Wenner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Ruet Engineering Division 30 Claimonf Avenue, Thormwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighling and Centrel Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

> DATE: 7- 9-91 WARNER NO. 115036

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: SAMPLED BY: MINE:

CUSTOMER PROVIDED

LOCATION:

DATE SAMPLED: WEATHER: GROSS WEIGHT:

02/01-04/91

DATE RECEIVED: 070191

1307.3 KG

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

CERTIFICATE OF ANALYSIS

AST	METHOD	AS RECEIVED	DRY BASIS
MOISTURE D2961 VOLATILE MATTER FIXED CARBON ASH	D3302 D3173 D3175 D3172 D3174	7.86% 30.16% 42.88% 19.10%	XXX 32. 73% 46. 54% 20. 73%
SULFUR CARBON HYDROGEN NITROGEN OXYGEN	D4239 METHOD 3.3 D3178 D3178 D3179 D3176	3. 92% 59. 65% 4. 24% 1. 08% 4. 15%	4. 25% 64. 75% 4. 61% 1. 17% 4. 50%
BTU/LB MAF BTU/LB	D2015	10684	11596 14628
LBS OF SO2 PER MILLIO	UTE NO		7. 32
HARDGROVE GRINDABILIT	TY INDEX D409	56	
FORMS OF SULFUR	D2492		
PYRITIC SULFUR SULFATE SULFUR ORGANIC SULFUR		2. 51% . 14% 1. 27%	2. 73% . 15% 1. 37%
CHLORINE	D4208	. 34%	. 36%
EQUILIBRIUM MOISTURE PACE 1 OF 2	D1412	3. 16%	

BLACK SEAL ANALYSIS







Gould Energy 3D Clairmont Avenue, Thornwood, New York 10894 914/769-7900 Warner Laboratories Division Galilitan Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warner Laboratories of West Virginia Division Route 50 Easl. P.O. Box 98. Gormania, West Virginia 26720 304/693-7613 Puel Engineering Division 30 Cloirmont Avenue, Thornwood, New York 10594 014/769-7900 81. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

11

DATE: 7- 9-91 NO. 115036

CERTIFICATE OF ANALYSIS (CONT.)

AS RECEIVED

DRY BASIS

ASH FUSION TEMPERATURE(S) D1857 - ELECTRIC METHOD RED

REDUCING ATMOSPHERE

INITIAL DEFORMATION TEMPERATURE SOFTENING TEMPERATURE HEMISPHERICAL TEMPERATURE FLUID TEMPERATURE

2030

2240

D1857

OXIDIZING ATMOSPHERE

INITIAL DEFORMATION TEMPERATURE SOFTENING TEMPERATURE HEMISPHERICAL TEMPERATURE FLUID TEMPERATURE

2435 2480

ASH MINERAL COMPOSITION D2795 D3682

SILICON DIOXIDE ALUMINIUM OXIDE	44. 78 20. 20
FERRIC OXIDE	23. 53
TITANIUM DIOXIDE	. 9 7
PHOSPHORUS PENTOXIDE	. 40
CALCIUM OXIDE	4. 61
MAGNESIUM OXIDE	1. 39
SODIUM OXIDE	. 31
POTASSIUM OXIDE	2. 05
SULFUR TRIOXIDE	2. 65
PERCENT SOLIDS	

92. 14%

Thomas

Lithium Oxide

107.6

Manganese Dioxide

712.1 ppm

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PAGE 2 OF

BLACK SEAL ANALYSIS



Gould Energy 30 Cloirmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Gallitzin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division: 30 Clairmont Avenue, Thornwood, New York 10594 914/759-7900

St. Louis Energy Division: 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighting and Control Services, Inc. P.O. Box 2374 Brondon, Florida 34299 813/689-5785

C.Q., INC.

DATE:

6/27/91

1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

MASTER WARNER NO. 114175

SAMPLE ID:

ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

SAMPLED BY: DATE SAMPLED: 2/1/91 & 2/4/91

CUSTOMER PROVIDED

GROSS WEIGHT:

DATE RECEIVED:

6/25/91

CODDIN

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X 0

CERTIFICATE OF ANALYSIS

SCREEN SIZES		* WEIGHT	ASH	SULFUR	BTU		
•		CUMULATIVE	UP . ·	. ५-८४१ <u>)</u> के की		:	
200M X 0		100.00	20.48	4.07	11688		
100 X 200M		96.74	20.21	4.05	11741		
28 X 100M		95.02	20.19	4.03	11746		
3/8" X 28 MESF	ł	86.34	20.29	4.02	11731		
+3/8"		3.04	29.39	3.67	10272		
SCREEN SIZES		% WEIGHT	ASH	SULFUR	BTU		
		CUMULATIVE	DOWN				
200M X 0	3.26		28.64	4.76	10122		
100 X 200M	1.72		21.13		11481		
28 X 100M	8.68		19.16	4.14	11895		
3/8" X 28 MESH	83.30		19.96	4.03	11784		
+3/8"	3.04		29.39	3.67	10272		
SIZE	WEIGHT %		% ASH	% SULFUR	BTU		
SCHEEN							

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

4.07

4.08

4.40

4.85

4.76

11688

11733

11420

10591

10122

20.48

20.20

21.67

26.05

28.64



3/8" X 28 MESH

28 X 100M

100 X 200M

200M X:0*

+3/8"

11



AS A MUTUAL PROTECTION TO CLIENTS, THE PUBLIC AND OURSELVES, ALL REPORTS ARE SUB-MITTED AS THE CONFIDENTIAL PROPERTY OF CLIENTS, AND AUTHORIZATION FOR PUBLICATION OF STATEMENTS, CONCLUSIONS OR EXTRACTS FROM OR REGARDING OUR REPORTS IS RE-SERVED PENDING OUR WRITTEN APPROVAL.

100.00

96.96

13.66

4.98

Thomas a. Kight-



Gould Energy: 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division: Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division: Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/799-7900 81. Louis Errergy Division 11591 Page Service Drive, St. Louis, Missauri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

11

DATE: 6/28/91 MASTER WARNER NO.

114175

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT:

DATE SAMPLED:

2/1/91 & 2/4/91

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X 0

+3/8" X 0 FEED FOR COMPOSITE

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	1.93	2.05	1.34	14767
1.30	19.46	4.32	1.73	14411
1.35	29.95	7.62	2.32	13922
1.40	16. 1 6	11.72	3.30	13202
1.60	13.16	17.80	5.06	12164
1.80	2.83	29.05	6.97	10123
2.00	1.26	44.50	8.66	7259
2.45	3.16	67.58	6.86	3059
2.45 SINK	12.10	78.58	10.59	1177

CUMULATIVE RESULTS FOR COMPOSITE

+3/8" X 0

CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU
1.25	1.93	2.05	1.34	14767
1.30	21.38	4.12	1.69	14443
1.35	51.34	6.16	2.06	14139
1.40	67.50	7.4 9	2.36	13915
1.60	80.65	9.17	2.80	13629
1.80	83.48	9.85	2.94	13510
2.00	84.74	10.36	3.02	$\bar{1}\bar{3}\bar{4}\bar{1}\bar{7}$
2.45	87.90	12.42	3.16	13045
2.45 SINK	100.00	20.42	4.06	11609

CUMULATIVE UP

	COMOUNTLYE	DI		
GRAVITY 1.25 1.30	% WT 100.00 98.07	% ASH 20.42 20.78	% S 4.06 4.11	BTU 11609 11547
1.35 1.40 1.60	78.61 4 8. 66 32.5 0	24.86 35.47 47.28	4.70 6.17 7.60 9.33	10838 8940 6821
1.80 2.00 2.45	19,35 16,52 15,26	67.32 73.87 76.30	9.33 9.73 9.82	3188 2002 1567
2.45 SINK	12.10	78.58	10.59	1177

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warmer Laboratories Brytelon Galletin Hodol, P.O. Box 214, Cresson, Pennsylvanic 16630 and analose-/au
Warmer Laboratories of West Virginia Division. Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Puel Engineering Division. 30 Calminof Avenue, Thornwood, New York 10594. 914/769-7900

St. Louis Energy Division. 11591 Page Service Drive, St. Louis, Missouri 63146. 314/432-0414

Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299. 813/689-5785

> -6/28/91DATE:

MASTER WARNER NO. 114175

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X 0

FEED	FOR	SIZE	+3/8"

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	0.00	0.00	0.00	0
1.30	11.96	5.36	1.88	14227
1.35	27.08	8.20	2.40	13833
1.40	16.29	12.02	3.33	13170
1.60	13.95	20.21	4.88	11852
1.80	3.23	39.00	5.58	8656
2.00	2.85	53.76	4.15	6020
2.45	9.67	73.69	4.01	2103
2.45 SINK	14.97	82.83	$5.7\overline{2}$	-668

CUMULATIVE RESULTS FOR SIZE +3/8"

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 11.96 39.04 55.33 69.28 72.51 75.36 85.03 100.00	% ASH 0.00 5.36 7.33 8.71 11.03 12.27 13.84 20.65 29.96	% S 0.00 1.88 2.24 2.566 3.03 3.14 3.18 3.27 3.64	BTU 0 14227 13954 13954 13346 13137 12868 11644 10001
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35	% WT 100.00 100.00 88.04	% ASH 29.96 29.96 33.30	3.64 3.64 3.88	BTU 10001 10001 9427

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



1.60 1.80 2.00 2.45 SINK





 Gould Energy
 30 Croimmont Avenue, Thornwood, New York, 10594
 914/769-7900

 Warmer Laborateries Division
 Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania, 16630
 814/886-7400

 Warmer Laborateries of West Virginia Division
 Route 50 East, P.O. Box 98, Gormania, West Virginia 26720
 304/693-7613

 Ruel Engineering Division 30 Clairmont Avenue, Thornwood, New York (0594 914/769-7000 St. Laula Energy Division 11591 Page Service Drive, St. Laula, Missouri 63146 314/432-0414 Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

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C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

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OPERATING CO: PROJECT #90D0101 TASK 2.2

2/1/91 & 2/4/91

MINE: SAMPLED BY:

CUSTOMER PROVIDED

DATE SAMPLED: DATE RECEIVED:

6/25/91

GROSS WEIGHT: OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X 0

	FEED FOR SIZ	E 3/8	" X 28M				
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 19.61 32.47 17.05 12.98 2.60 1.14 2.87 11.28	% ASH 0.00 4.50 7.73 11.93 18.65 31.08 457.04 67.02 78.06	SULFUR 0.00 1.75 2.34 3.34 5.43 7.78 9.45 6.59 10.49	BTU 0 14394 13910 13177 12031 9797 7171 3106 1206			
	CUMULATIVE RESULTS FO	R SIZE 3/8	3" x 28™				
	CUMULATIVE	DOWN					
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 19.61 52.08 69.13 82.11 84.71 85.85 88.72 100.00	% ASH 0.00 4.50 6.51 7.85 9.56 10.22 10.68 12.50 19.90	% S 0.00 1.75 2.12 2.42 2.90 3.05 3.13 3.24 4.06	BTU 0 14394 14092 13867 13576 13460 13377 13045 11709			
	CUMULATIVE UP						
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 100.00 80.39 47.92 30.87 17.89 15.29 14.15 11.28	* ASH 19.90 19.90 23.65 34.44 46.88 -67.36 73.53 75.82 78.06	% S 4.06 4.06 4.62 6.17 7.73 9.40 9.68 9.70 10.49	BTU 11709 11709 11054 9119 6878 3139 2007 1591 1206			





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ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

20



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/759-7900 Warner Eaboratories Division Gollitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Watther Laborationies Environm Golitizin (Golitizin (Golitizin (Golitizin (Golitizin) (Golitizin (Golitizin) (Golitizin) (Golitizin (Golitizin) (Golit

MASTER WARREN 81 114175

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

CUSTOMER PROVIDED

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DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X 0

	FEEI	FOR SIZE	S 28N	1 X 100M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 21.28 22.64 16.48 11.74 8.23 2.15 1.39 2.62 13.47		% ASH 2.05 3.54 7.12 11.48 18.86 30.22 43.33 63.00 78.53	SULFUR 1.34 1.70 2.39 3.43 5.12 7.48 8.85 8.86 11.79	BTU 14768 14457 13933 13170 11920 9955 7570 4050 1094
	CUMULATIVE R	ESULTS FOR	R SIZE 281	4 X 100M	
	CUN	MULATIVE I	NWO		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00		% WT 21.28 43.92 60.40 72.14 80.37 82.52 83.91	% ASH 2.05 2.82 3.99 5.21 6.61 7.22 7.82	% S 1.34 1.53 1.76 2.03 2.35 2.48 2.59	BTU 14768 14608 14424 14220 13984 13879 13775

1.80 2.00 2.45 2.45 SINK	82.52 83.91 86.53 100.00	7.22 7.82 9.49 18.79	2.48 2.59 2.78 3.99	13879 13775 13480 11812
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 78.72 56.08 39.60 27.86 19.63 17.48 16.09 13.47	* ASH 18.79 23.32 31.30 41.36 53.96 68.67 73.40 76.00 78.53	3.99 4.71 5.92 7.39 9.06 10.72 11.12 11.79	BTU 11812 11013 9622 7828 5577 2918 2052 1575

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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Gould Energy 30 Clairmant Avenue, Thanwood, New York 10594 914/769-7900

Warner Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613

Puel Engineering Division 30 Clairmant Avenue, Thornwood, New York 10594 914/769-7900

31. Lauls Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/832-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO. 114175

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT:

DATE SAMPLED:

2/1/91 & 2/4/91

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X 0

	FEED FOR	SIZE	100M X 200M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 4.74 27.04 17.35 10.58 15.71 1.44 3.35 17.52	2 ASH 2.07 2.15 3.76 6.535 11.83 35.12 69.05 79.86	2 SULFUR 1.27 1.30 1.63 2.14 3.15 4.98 7.63 11.24 13.94	BTU 14734 14732 14438 13990 13090 11638 8952 3374 1501
	CUMULATIVE RESULT	S FOR SIZE	100M X 200M	
	CUMULAT	IVE DOWN		
GRAVITY	% W 4.7		% S 1.27	BTU 14734

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 4.74 31.78 49.13 59.71 74.94 77.65 79.09 82.48 100.00	% ASH 2.07 2.14 2.71 3.39 5.163 6.17 8.75 21.21	2.27 1.30 1.41 1.54 1.87 2.08 2.46	BTU 14734 14732 14628 14515 14225 14031 13603 11482
	CUMULATIVE	110		

CUMULATIVE UP					
GRAVITY 1.25 100 1.30 95. 1.35 68. 1.40 50. 1.60 40. 1.80 25. 2.00 22.45 2.45 SINK 17.	26 22.16 22 30.10 87 39.08 29 47.63 06 69.37 35 75.34 91 78.11	X 47 4.63 5.95 7.42 8.81 12.12 13.150 13.94	BTU 11482 11321 9968 8444 6987 3279 2265 1805 1501		

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





Thomas le Kupht_



Gould Energy 30 Ciclimont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Goliktin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/686-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormonia, West Virginia 26720 304/693-7613

Fuel Engineating Division 30 Ciclimont Avenue, Thornwood, New York 10594 914/769-7900

St. Lauis Energy Division 1591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91

MASTER WARNER NO.

114175

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X 0

	FEED F	OR SIZE	200M X 0	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 10.02 10.88 7.96 28.93 10.07 2.52 5.89 23.73	0 1 2 4 7 13 33 70	ASH % SULFUR .00 0.00 .72 1.14 .85 1.31 .27 1.39 .86 1.41 .30 2.01 .00 4.29 .10 10.87 .98 11.53	BTU 0 14740 14527 14228 13756 12591 8612 2674 1118
	CUMULATIVE RESU	LTS FOR SIZ	E 200M X 0	
	CUMUL	ATIVE DOWN		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	0 10 20 28 57 67	.00 0 .02 1 .90 2 .86 2 .79 5 .86 6 .38 7	ASH % S .00 0.00 .72 1.14 .31 1.23 .85 1.27 .36 1.34 .54 1.44 .48 1.54 .32 2.26 .85 4.46	BTU 0 14740 14629 14518 14137 13907 13718 12865 10077
	CUMUL	ATIVE UP		
GRAVITY	*	WT %	ASH % S	BTU

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



2.00 2.45 2.45 SINK





Gould Snergy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
Warrier Laboratories Division Galiktin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warrier Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Coirmont Avenue, Thornwood, New York 10594 914/769-7000

\$1, Leuis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

C.Q., INC.

DATE: 6/27/91

1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

DATE SAMPLED: 2/1/91 & 2/4/91

MASTER WARNER NO. 114176

SAMPLE ID:

ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

SAMPLED BY: CUSTOMER PROVIDED

GROSS WEIGHT:

DATE RECEIVED:

6/25/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

CERTIFICATE OF ANALYSIS

SCREEN SIZE	WEIGHT %	% ASH	% SULFUR	BTU
+28 MESH	3.08	44.42	7.54	7523
28 X 100M	63.22	18.04	4.00	12043
100 X200M	12.62	17.86	4.32	12152
200 X 0	21.08	25.20	4.61	10877

CUMULATIVE DOWN

SCREEN SIZES	% WEIGHT	ASH	SULFUR	BTU
+28 MESH	3.08	44.42	7.54	7523
28 X 100M	66.3 0	19.27	4.16	11833
100 X200M	78.9 2	19.04	4.19	11884
200 X 0	100.00	20.34	4.28	11672

CUMULATIVE UP

SCREEN SIZES	* WEIGHT	ASH	SULFUR	BTU
+28 MESH	100.00	20.34	4.28	11672
28 X 100M	96.92	19.57	4.17	11804
100 X200M	33.70	22.45	4.50	11354
200 X 0	21.08	25.20	4.61	10877

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galilitin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Claimant Avenue. Thornwood, New York 10540 94/1769-7900
\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Nissauri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO.

114176

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X 0

FEED	FOR	COMPOSITE	+28	М	Х	0
------	-----	-----------	-----	---	---	---

GRAVITY	% WT	% ASH	% SULFUR	BTU
1.25	<u> 10.61</u>	2.82	1.42	14702
1.30	19.87	3.87	1.57	14550
1.35 1.40	23.69 10.18	7.06 10.51	$\begin{array}{c} 2.21 \\ 2.75 \end{array}$	13973 13337
1.60	13.60	16.57	3.77	12344
1.80	4.47	22.82	5.16	11234
2.00	1.54	38.50	8.20	8441
2.45	2.26	63.46	9.17	4134
2.45 SI	VK 13.79	79.31	12.93	1047

CUMULATIVE RESULTS FOR COMPOSITE

+28 M X 0

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 10.61 30.48 54.17 64.34 77.94 82.41 83.94 86.20 100.00	% ASH 2.82 3.50 5.92 7.78 8.59 9.14 10.57 20.05	% S 1.42 1.52 1.82 1.97 2.28 2.44 2.54 2.72 4.13	BTU 14702 14603 14327 14171 13852 13710 13614 13365 11666	
CUMULATIVE UP					

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 89.39 69.52 45.83 35.66 22.06 17.59 16.06	* ASH 20.05 22.09 27.30 37.77 45.54 63.71 77.08	* S 4.13 4.45 5.27 6.85 8.02 10.64 12.40	BTU 11666 11306 10378 8520 7145 3941 2089 1482
2.45	16.06	77.08	$12.40 \\ 12.93$	1482
2.45 SINK	13.79	79.3 1		1047

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

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Gould Energy 30 Cloimon! Avenue, Thornwood, New York 10594 914/769-7900
Warmer Laborationes Division Gollitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warmer Laborationes of West Virginia Division Roule 50 East, P.O. Box 98, Gormonia, West Virginia 26720 304/693-7613
Puel Engineering Division 30 Claimon! Avenue, Thornwood, New York 10594 914/769-7900
31. Louis Energy Division 11591 Page Service Drive, St. Louis, Missoun 63146 314/332-0414
Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: -- 6/28/91 MASTER WARNER NO. 114176

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X 0

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

	FEED FOR S	IZE +28	MESH	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 14.05 3.85 3.42 11.59 15.44 4.87 2.44 5.52 38.82	% ASH % 7.12 8.38 10.21 13.77 22.06 36.95 49.21 78.59	SULFUR 1.93 2.00 2.33 2.56 3.42 5.18 6.79 5.48 13.86	BTU 14100 13867 13545 12961 11594 9030 6838 2803 548
	CUMULATIVE RESULTS	FOR SIZE +28	MESH	
	CUMULATIV	E DOWN		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	2 WT 14.05 17.90 21.32 32.91 48.35 53.22 55.66 61.18 100.00	% ASH 7.12 7.39 7.84 9.93 13.80 15.92 17.38 22.15 44.06	\$335 1.995 2.001 2.599 3.225 3.225 7.35	BTU 14100 14050 13969 13614 12969 12608 12355 11494 7245
	CUMULATIV	E UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 85.95 82.10 78.68 67.09 51.65 44.78 44.34 38.82	2 ASH 44.06 50.10 52.06 53.87 60.80 72.38 76.07 77.55 78.59	% S 7.35 8.24 8.53 8.80 9.88 11.81 12.82 13.86	BTU 7245 6124 5761 5422 4120 1886 1142 829 548







Gould Energy 30 Clairmont Avenue, Tharnwood, New York 10594 914/769-7900 Warmer Laboratories @West Virginia Division Road Follows Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 3D Cloimont Avenue, Thormvood, New York 10594 914/769-7900

\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 6/28/91 MASTER WARNER NO. 114176

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

2/1/91 & 2/4/91

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED

DATE RECEIVED:

6/25/91

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X 0

	FE	ED FOR S	IZE	28M X 100M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 13.78 20.61 29.12 9.56 10.74 2.56 1.30 1.84 10.49		% ASH 2.72 4.33 7.86 13.01 19.78 31.21 41.42 63.08 78.11	% SULFUR 1.42 1.68 2.35 3.30 4.88 8.20 9.59 8.79 12.08	BTU 14725 14433 13851 12984 11819 9815 8061 4134 840
	CUMULATIVE	RESULTS	FOR SIZE	28M X 100M	
	C	UMULATIV	E DOWN		
GRAVITY 1.25 1.30		% WT 13.78 34.39	% ASH 2.72 3.68	% S 1.42 1.58	BTU 14725 14560

	COMODMITION	DOMA		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 13.78 34.39 63.51 73.07 83.81 86.37 87.67 89.51 100.00	% ASH 2.72 3.68 5.60 6.57 8.26 8.94 9.42 10.53 17.62	% S 1.42 1.58 1.93 2.11 2.46 2.63 2.74 2.86 3.83	BTU 14725 14550 14230 14067 13779 13661 13578 13384 12068
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 100.00 86.22 65.61 36.49 26.93 16.19 13.63 12.49	% ASH 17.62 20.00 24.92 38.53 47.59 66.04 72.58 75.87	% S 3.83 4.21 5.01 7.13 8.49 10.89 11.40 11.59 12.08	BTU 12068 11643 10767 8306 6645 3213 1972 1332

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Could Energy 30 Clairmon! Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galiktin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Roule 50 East, P.O. Bax 98, Gormania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmon! Avenue, Thornwood, New York 10594 914/769-7900

31, Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Central Services, Inc. P.O. Bax 2374 Brandon, Storida 34299 813/693/7655 7— 9—91 Roida 34200 813分名でと : 7- 9-91 MASTER WARNER NO. 114840

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO. :

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 491.5 KG

DATE SAMPLED: 02/01-04/91

DATE RECEIVED: 06/28/91

DTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FFFD	FOR	SIZE	100M	Y	200M

¢ RAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	11.06	2.18	1. 31	14738	0. 00	Q. QQ
1. 30	24. 25	2. 70	1. 33	14702	0. 00	0. 00
1.35	17. 68	5. 20	<u>1</u> . 84	14243	Q. QQ	Q. QQ
1. 40	12. 24	8. 30	2. 39	13730	0. 00	g. gg
1.60	15. <u>91</u>	15. 28	3. 70	12553	0. 00	g. gg
1.80	3. <u>03</u>	25. 85	<u> 6</u> . <u>49</u>	10697	0. 00	0. 00
2. 00	1. 57	38. 43	9. 56	8395	0. 00	Q. QQ
2. 45	1.89	59. 39 78. 55	10. 96	4857	0. 00	0. 00
2.45 SINK	12. 36	76. 33	14.80	1517	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 100M X 200M

CUMULATIVE DOWN

GRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 2. 45 SINK	% WT 11.06 35.31 52.99 65.24 81.14 84.17 85.75 87.64	% ASH 2. 18 2. 54 3. 42 4. 34 6. 48 7. 18 7. 76 17. 48	% 313 1. 33 1. 602 1. 202 1. 2	BTU 14738 14713 14557 14401 14039 13919 13817 13624 12127	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SINK	100.00	17.48	4.06	12127	0. 00	0.00

CUMULATIVE UP

¢RAVITY	% WT	% ASH	X S	BTU	VOLATILE	FIXED CARBON
1. 25	100.00	17. 48 19. 39	4. 06	12127	0. 00	0. 00
1. 30	88. 94	19. 39	4: 40	11803	0. 00	0.00
1. 25 1. 30 1. 35	64. 69	25. 64	5. ,55	10716	0. 00	Ö. ÖÖ
1.40	47. 01	33. 33	5, 35 6795	9389	0. 00	·" Ø. oo
1.60	34. 76	42. 15	6. 55	7860	0.00	0. 00
1.60	18. 86	64. 81	1264	7860 3902	0. ÖÖ 0. ÖÖ	0. 00 0. 00
2. 00	15. 83	72. 27	13, 82	2600	0. 00	0. 00
2. 45	14. 25	76. 01	14. 29	1960	Ō. ÕÕ	Ō. ŌŌ
2.45 SIN		78. 55	14.80	1517	Ō, ŎŎ	0.00

. ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 394/693-7613 Fuel Engineering Division 30 Ciairmont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 81309 97925

·Florida 34209 813分名字を : 7- 9-91 MASTER WARNER NO. 114840

C.Q., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO. : MINE:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 491.5 KG

DATE SAMPLED: 02/01-04/91 DATE RECEIVED: 06/28/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

F	F	F	D	•	F	П	R	•	Ç	:	T	7	F	2	C	c	ì	1	X	•	n	

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 31	1.54	1. 14	14906	0.00	0. 00
1.30	17. 3 5	3. 05	1. 34	14864	0. 00	0. 00
1. 35	13. 97	3. 34	1.61	14547	0. 00	0. 00
1. 40	10. 59	4. 74	î. 53	14081	ō. ŏō	ð. öö
1. 60	20. 51	11.52	2. 09	13153	0.00	õ. õõ
1.80	10. 99	15.54	2. 82	12457	Õ. ÕÕ	ō. ōō
2. 00	2. 09	31. 26	5. 23	9461	Ō. ŌŌ	ō. ōō
2. 45	3. 27	63. 82	10. 10	4212	0. 00	ō. ōō
2.45 SI		81.57	13. 29	1329	Õ, ÕÕ	ō. ōō

CUMULATIVE RESULTS FOR SIZE 200M X 0

CUMULATIVE DOWN

CRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 2. 45 5. SINK	% WT .31 .17.66 .31.64 .42.22 .62.73 .73.73 .75.82 .79.09 .100.00	% ASH 1. 54 3. 03 3. 17 3. 57 6. 17 7. 22 10. 52 25. 38	% S 1. 14 1. 34 1. 46 1. 65 1. 65 1. 94 2. 28 4. 58	BTU 14906 14865 14724 14563 14102 13857 13736 13342 10830	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
---	--	---	---	--	--	--

CUMULATIVE UP

CRAVITY	% WT	% ASH	% 8	BTU	VOLATILE	FIXED CARBON
1:25	100. 00	25. 38	4. 58	10830	0.00	0. 00
1.30	99. 69	25. 45	4. 59	10817	0. 00	0. 00
1.35	82. 34	30. 17	5. 28	7764	0. 00	Q. 00
1. 40	68. 36	35. 65	6. 03	9027	0. 00	ő. 00
1. 60	57. 78	41.32	6. 85	8101	0. 00	0. 00
1. 80	37. 26	<u>57</u> . 72	9. 47	5320	0. 00	0. 00
2.00	26. 27	75. 36	12. 25	2335	0. 00	Ö. ÖÖ
2. 45	24. 18	<u> 79. 17</u>	12. 86	1719	Q. QQ	0. 00
12.45 SIN	(20. 9 1	81. 57	13. 29	1329	0. 00	0, 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





AS A MUTUAL PROTECTION TO CLIENTS, THE PUBLIC AND OURSELVES, ALL REPORTS ARE SUB-MITTED AS THE CONFIDENTIAL PROPERTY OF CLIENTS, AND AUTHORIZATION FOR PUBLICATION OF STATEMENTS, CONCLUSIONS OR EXTRACTS FROM OR REGARDING OUR REPORTS IS RE-SERVED PENDING OUR WRITTEN APPROVAL.

Thomas A. Ruft-



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Wormer Laboratories of West Virginia Division College Route 10 East, P.O. 8ox 24.6. Cresson, Permitty Virginia 16630 814/886-7400 Warmer Laboratories of West Virginia 26720 Route 50 East, P.O. 8ox 98. Gormania: West Virginia 26720 304/693-7613 Paul Engineering Ohiston 3 Cidimoni Avenue. Thorwood, New York 15594 Paul Engineering Ohiston 30 Cidimoni Avenue. Thorwood, New York 15594 Paul Engineering Ohiston 11591 Page Service Drive, St. Louis, Missouri 63145 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

li

DATE: 7- 9-91 MASTER WARNER NO. 115317 DATE :

LBS SQ2

35 1 3

4 13-7

害人

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED: 02/01-04/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS NEIGHT: 47.90

DATE RECEIVED: 07/03/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

CERTIFICATE OF ANALYSIS

SCREEN	SIZE	WT%	MOISTURE	E ASH	SULFUR	BTU	PER	MBTU	ВТ
+100M 100M X 200M X		2. 38 46. 19 51. 43	1. 52 1. 33 2. 15	28. 70 16. 40 23. 20	6. 09 3. 95 4. 23	10458 12308 11173		41 1	466 472 454
SCREEN	SIZE	CUMULATIVE RETAINED WT%	- DOWN	ASH	SULFUR	вти	LBS PER	SO2 MBTU	
+100M +100M +100M	X 200M X 0	2. 38 48. 57 100. 00		28. 70 17. 00 20. 19	6. 09 4. 06 4. 15	10458 12218 11680	11. 6. 7.	64 64 10	
SCREEN	SIZE	CUMULATIVE RETAINED WT%	- UP	ASH	SULFUR	BTU	LBS PER	SO2 MBTU	
+100M X 100M X 200M X		100. 00 97. 62 51. 43		20. 19 19. 98 23. 20	4. 15 4. 10 4. 23	11680 11710 11173	7.	10 00 56	

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

PAGE 1

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APPROVED BY







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Pivision Galilitin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Warner Laboratories of West Virginia Division Route 50 East, P.O. 80x 98, Gormania, West Virginia 20/20 304/079/7013

Fuel Engineering Division 30 Ciclimoni Avenue, Thornwood, New York 10594 914/799/7000

St. Louis Energy Division 11591 Page Service Drive, SI Louis, Missouri 63146 314/129-905 7 9-91

Weighing and Control Services, Inc. P.O. 80x 2374 Brandon, Florido-34000 RBN WARNER ND. 114859

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED: 02/01-04/91

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 47.90

DATE RECEIVED: 07/03/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

FEED FOR COMPOSITE +200M X O	FEED F	OR COME	20STTE	+200M	X	O
------------------------------	--------	---------	--------	-------	---	---

¢RAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 33	1.41	1, 17	14647	0. 00	0. 00
1.30	22. 03	2. 91	1.50	14743	0.00	0.00
1. 35	19. 93	3. 87	1.70	14002	0. 00	0. 00
1. 40	12.09	6. 9B	1.95	13849	0. 00	0. 00
1. 60	21.89	13. 54	2. 64	12862	0. 00	0. 00
1.80	4. 09	22. 64	4, 20	11050	0. 00	0. 00
2. 00	1. 93	34. 60	6, 40	8886	0. 0 0	0. 00
2. 45	2. 32	60. BO	8. 05	4752	0. 00	0. 00
2.45 SINK	15. 40	79. 27	13. 40	1527	0. 00	0. 00

CUMULATIVE RESULTS FOR COMPOSITE +200M X 0

CUMULATIVE DOWN

### PRAVITY 1. 25 1. 35 1. 35 1. 40 1. 40 1. 80 2. 45 2. 45 SINK	% WT . 333 22. 36 42. 29 54. 38 76. 27 80. 36 82. 28 84. 60 100. 00	% ASH 1 41 2 35 4 15 7 65 8 72 20.43	% 17 17 17 17 17 17 17 17 17 17 17 17 17	BTU 14647 14742 14393 14393 13867 13867 13724 13611 13368	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SINK	100.00	20. 43	4. 03	11343	0.00	0.00

CUMULATIVE UP

CRAVITY	. % WT	% ASH	% 5	BTU	VOLATILE	FIXED CARBON
1. 25	100.00	20. 43	4, 03	11545	0. 00	0. 00
1. 30	99.67	20. 49	4.04	11535	ō. ŏŏ	0. 00
1. 35	77. 64	25. 48	4.76	10624	0. 00	0.00
1. 40	57. 71	£32. 95	5.82	9458	0.00	€ 0.00
1. 40	45. 62	· • • • • • • • • • • • • • • • • • • •	6.84	6294	0.00	0.700
1.80	23. 73	₩64. OB	10. 72	4081	0.00	``Ō. ŌŌ
2. 00	19. 64	72. 71	12.08	2630	0. 00	000
2. 45	17. 72	76. 85	12, 70	1950	0. 00	ð. ÖÖ
2 45 SIN		79 27	13 40	1527	Ō ÕÕ	Ŏ ŌŌ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Could Snergy 30 Cloirmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Goilittin Road, P.O. Box 214, Cresson, Pennsylvonia 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormonia, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Cloirmont Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 3149/26-900

Weighing and Control Services, Inc. PO Box 2374 Brandon, Floring-34200-81 WARNER NO. 114859

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA:13748

SAMPLE ID: ILLINGIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED: 02/01-04/91

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 47.90

DATE RECEIVED: 07/03/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

						. •
		FEED	FOR SIZE	+200M		
#RAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 2. 45 SINK	% WT . 44 22. 16 25. 75 14. 69 18. 72 3. 00 1. 62 1. 82 11. 79	% ASH 1.36 3.62 4.16 7.83 15.27 23.77 34.80 60.52 77.23	% S 1.16 1.61 1.76 2.136 3.46 7.85 9.06	8TU 14570 14970 13746 13717 12451 10875 8950 4833 1669	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
CUMULATI	VE RESULTS	FOR SIZE	+200M			
		CUMU	LATIVE DOL	1 N		
CRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 2. 45 2. 45	% WT . 444 22. 60 48. 35 63. 05 81. 77 84. 77 86. 39 88. 21 100. 00	% ASH 1.34 3.58 3.89 4.81 7.29 8.29 9.37 17.37	% S 1. 16 1. 69 1. 79 2. 127 2. 27 2. 37 2. 51 3. 99	BTU 14570 14963 14315 14175 13781 13678 13589 13409 12024	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
		CUMU	LATIVE UP			
CRAVITY 1:25 1:30 1:35 1:40 1:60 1:80 2:00 2:45 2:45 SINK	% WT 100.00 79.56 77.40 51.65 36.95 18.23 15.23 13.61 11.79	7. ASH 17. 37. 17. 45 21. 41 30. 00 38. 82 63. 00 70. 72 75. 00 77. 23	7.5 3.79 4.00 4.59 6.15 7.24 12.24 13.57 14.26 15.06	BTU 12024 12013 11166 9879 8354 4146 2822 2091 1669	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.





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St. Louis Energy Division 1591 Page Service Drive, St. Louis, Missouri 63146 314/332-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

C.Q., INC.

1 QUALITY CENTER BOX 280

HOMER CITY, PA 15748

DATE: 06-27-91

MASTER WARNER NO. 114039

SAMPLE ID: ILLINOIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

MINE:

SAMPLED BY:

CUSTOMER PROVIDED

DATE SAMPLED: DATE RECEIVED: 2/1/91 & 2/4/91

GROSS WEIGHT: OTHER ID:

AS RECEIVED SAMPLE

06/24/91

CERTIFICATE OF ANALYSIS

SCREEN SIZE	% WT	% ASH	% S	BTU
+3"	4.80	27.33	5.67	10459
3" X 1 1/2"	21.48	20.56	4.68	11754
1 1/2" X 3/4"	26.71	18.43	3.92	12102
3/4" X 3/8"	22.56	20.09	3.81	11780
3/8" X 28 MESH	20.56	26.33	3.97	10723
28M X 100M	2.14	24.75	4.12	10893
100M X 200M	0.63	27.97	5.15	10332
200M X 0	1.12	31.80	4.81	9795

CUMULATIVE RETAINED - DOWN

SCREEN SIZE	% WT	% ASH	% S	BTU
+3"	4.80	27.33	5.67	10459
3" X 1 1/2"	26.28	21.80	4.86	11517
1 1/2" X 3/4"	52.99	20.10	4.39	11812
3/4" X 3/8"	75.55	20.10	4.21	11803
3/8" X 28 MESH	96.11	21.43	4.16	11572
28M X 100M	98.25	21.50	4.16	11557
100M X 200M	98.88	21.54	4.17	11549
200M X 0	100.00	21.66	4.17	11529

CUMULATIVE RETAINED - UP

SCREEN SIZE	2 TT	X ASH	X 3.	BTU
3+3" - 10-17 - 12	100:00	213 66		11529
3" X 1 1/2"	95.20	21,37	4.10	11583
1 1/2" X 3/4"	73.72	21261	3.93	11534
3/4" X 3/8"	47.01	23.42	3.94	11211
3/8" X 28 MESH	24.45	26.48	4.05	10685
'28M X 100M	3.89	27.30	4.49	10486
100M X 200M	4.75	30.42	.4.93 ,	9988
200M X 0	1.12	31,80	4.81	9795



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Warmer Laboratories of West Virginia Division Roads 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

C.G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #3 RUN #91013003 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

MINF: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 47.90

DATE SAMPLED: 02/01-04/91 DATE RECEIVED: 07/03/91

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

	FEED	FOR	SIZE	200M	X	О
--	------	-----	------	------	---	---

GRAVITY	% WT		% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 21	1.51	1.19	14807	0. 00	0. 00
1.30	21.90		1.40	14513	0. 00	0. 00
1.35	14. 11	3. 35	1. 59	14471	0. 00	0.00
1.40	9. 4 8		1.66	14054	0. 00	Ō. ŌŌ
1.60	25 . 06		2. 10	13169	0. 00	0. 00
1.80	5. 1E	21.99	3. 47	11152	0. 00	O. O O
2.00	2. 23	34, 45	5. 35	8840	0. 00	0.00
2. 45	2. 82	60.98	7. 39	4700	0. 00	0. 00
2.45 S	SINK 19.00	80.54	12. 37	1439	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 200M X 0

CUMULATIVE DOWN

GRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 5. SINK	% WT . 21 22. 11 36. 23 45. 70 70. 77 75. 95 78. 18 81. 00	% ASH 1.51 2.18 2.26 3.26 44 7.50 8.27 10.49	% S 1. 19 1. 40 1. 47 1. 51 1. 84 1. 94 2. 108	BTU 14807 14516 14499 14406 13968 13776 13635 13324	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SINK	100. 00	23. 49	4.08	11066	0.00	0. 00

CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100.00	23, 49	4. 08	11066	0.00	0. 00
1.30	99. 79	23.53	4. OB	11058	Ö. ÖÖ	Ö. ÖÖ
1. 35	77. 89	29. 54	4. 84	10086	0. 00	0.00
1. 40	63. 77	35. 33	5. 55	9116	0.00	Q, 00
1.60	54. 30	40. 52	6. 23 9. 78	8254	0. 00	0.00
1.80	29. 23	<u>64. 76</u>		4041	0. 00	0. 00
2.00	24. 05	<u>73</u> . 97	11. <u>14</u>	2509	Q. 0 0	0. 00
2. 45	21. 82	78. Q1	11. 73	1861	Q. QQ	Q. QQ
ID 45 CINE	(19 00	20 54	19 37	1430	0.00	ስ ስስ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





APPENDIX A (cont.)

Raw Coal Laboratory Analysis of the Illinois No. 5 Seam Coal



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galifitin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Fuel Engineering Division 30 Claimont Avenue, Thornwood, New York (0594 914/769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missauri 63146 314/432-0414
Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE : 7-19-91 MASTER WARNER NO. 114474

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN# 91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2460.6 KG

DATE RECEIVED: 06/27/91

OTHER ID: AS RECEIVED SAMPLE

CERTIFICATE OF ANALYSIS

SCREEN SIZE	WT%		E ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+3"SQ 3"SQ X 1 1/2"SQ 1 1/2"SG X 3/4"SQ 3/4"SQ X 3/8"SQ 3/8"SG X 28M 28M X 100M 100M X 200M 200M X 0	10, 26 11, 85 28, 42 16, 45 21, 78 4, 91 1, 52 4, 81	390235 5555 112222 11222 122	16. 07 15. 20 12. 99 14. 11 20. 78 22. 49 31. 35 40. 99	7. 13 5. 90 4. 80 4. 45 4. 67 5. 04 5. 32 3. 39	12294 12428 12965 12733 11662 11213 9543 8159	6.98 14824 8.00 14721
CUMULATIVE R	ETAINED	- DOKN				LBS SO2
SCREEN SIZE	WT%		ASH	SULFUR	BTU	PER MBTU
+3"SQ +3"SQ X 1 1/2"SQ +3"SQ X 3/4"SQ +3"SQ X 3/8"SQ +3"SQ X 28M +3"SQ X 100M +3"SQ X 200M +3"SQ X 0	10. 26 22. 10 50. 52 66. 97 88. 75 93. 17 95. 19		16. 07 15. 61 14. 13 14. 13 15. 76 16. 11 16. 36 17. 54	7. 13 6. 47 5. 53 5. 12 5. 12 5. 12 5. 04	12294 12366 12703 12711 12453 12388 12343 12141	8. 70 8. 28 8. 21 8. 26
CUMULATIVE R	ETAINED	- UP				L DC CCC
SCREEN SIZE				SULFUR	BTU	LBS SO2 PER MBTU
+3"SQ X 0 3"SQ X 0 1 1/2"SQ X 0 3/4"SQ X 0 3/4"SQ X 0 2/8"SQ X 0 28M X 0 100M X 0 200M X 0	100. 00 89. 74 77. 90 49. 48 33. 03 11. 25 6. 33 4. 81		17. 54 17. 71 18. 09 21. 02 24. 47 31. 60 38. 68 40. 99	5. 04 4. 80 4. 63 4. 53 4. 57 4. 37 3. 85 3. 39	12141 12124 12077 11568 10987 9680 8491 8159	8.29 7.91 7.66 7.82 8.02 9.06 8.30

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

PAGE 1

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Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

\$1, Louis Energy Division 1591 Page Service Drive, \$1 Louis, Missouri 63146 314/832-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Storida 34290 813/689-5785

DATE: 7/19/91 MASTER WARNER NO. QUALITY CRITTER BOX 280 MER CITY, PA 15748 114483 SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001 RATING CO: PROJECT #90D0101 TASK 2.2 MINE: SAMPLED BY: GROSS WEIGHT: DATE SAMPLED: CUSTOMER PROVIDED 2460.6 KG DATE RECEIVED: 6/27/91 OTHER ID: AS RECRIVED SAMPLE +3" X 0 FEED FOR COMPOSITE SINK +3" X 0 CUMULATIVE RESULTS FOR COMPOSITE CUMULATIVE DOWN 45 sink CUMULATIVE UP



SINK



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ANALYTICAL RESULTS ARE STATED ON A DRY BABIS



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81, Laulis Energy Division 1594 Page Service Dive, St. Louis, Missouri 63146 314/432-0414

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DATE: 07/19/91 MASTER WARNER NO. QUALITY CRNTER BOX 280 BER CITY, PA 15748 114483 ILLINOIS #5 RUN #91013002 SAMPLER #410001 SAMPLE ID: RATING CO: PROJECT #90D0101 TASK 2.2 DATE SAMPLED: CUSTOMER PROVIDED 2460.6 KG DATE RECEIVED: SS WEIGHT: 062791 OTHER ID: AS RECEIVED SAMPLE +3" FEED FOR SIZE 45 45 SINK CUMULATIVE RESULTS FOR SIZE +3" CUMULATIVE DOWN 45 45 SINK CUMULATIVE UP SINK ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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\$t. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/32-0414

Weighting and Central Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

TTY CENTER BOX 280 CITY, PA 15748

DATE: 07/19/91 MASTER WARNER NO.

114483

SAMPLE ID: ILLINOIS #5 RON #91013002 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2460.6 KG

DATE RECEIVED:

062791

OTHER ID:

AS RECEIVED SAMPLE

REED	EVYD	STZE
reev	IUK	SIAB

+3" SQ X 1 1/2" SQ

GRAVITY	% WT	% ASH	% SULFUR	BIU
1.25	27.37	0.00 4.36	0.00 2.37	14405
1.35 1.40	33.64 13.64	8.76 13.34	2.90 4.14	13691 12909
1.60	9.33	18.81	7.75	11888 8835
2.00	2.63	41.50	12.22	7335
2.45 2.45 SINK	2.66 5.98	44.90 55.45	$\frac{21.53}{29.00}$	7104 4599

CUMULATIVE RESULTS FOR SIZE +3" SQ X 1 1/2" SQ

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 27.37 61.01 74.65 83.98 88.73 91.02 100.00	% ASH 0.00 4.36 6.79 7.98 9.19 10.53 11.53 12.37 14.94	\$ 007 0.366 0.3663 0.2223 3.47 3.467 2.41 5.88	BTU 0 14405 14011 13810 13596 13341 13169 12997 12495
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35	% WT 100.00 100.00 72.63	% ASH 14.94 14.84 18.93	% S 5.88 5.88 7.21	BIU 12495 12495 11775

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



SINK





Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
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Warner Laboratories of West Viriginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Puel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
81, Louis Energy Division 15914 Poge Service Drive, S1 Louis, Missouri 63146 314/132-0414
Welghing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 07/19/91 MASTER WARNER NO. . O. LINC. GUALITY CENTER BOX 280 OMER CITY, PA 15748 114483 SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001 OPERATING CO: PROJECT #90D0101 TASK 2.2 DATE SAMPLED: MINE: SAMPLED BY: GROSS WEIGHT: CUSTOMER PROVIDED 2460.6 KG DATE RECEIVED: 062791 OTHER ID: AS RECEIVED SAMPLE 1 1/2"SQ X 3/4"SQ FEED FOR SIZE 2.00 2.45 2.45 SINK 1 1/2"SQ X 3/4"SQ CUMULATIVE RESULTS FOR SIZE CUMULATIVE DOWN GRAVITY 45 45 SINK CUMULATIVE UP GRAVITY SINK





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ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



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Puel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

31. Louis Energy Division 11591 Page Service Divie, SI Louis, Missouri 63146-314/632-04144

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 07/19/91 MASTER WARNER NO. 114483 QUALITY CENTER BOX 280 MBR CITY, PA 15748 SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001 REPATING CO: PROJECT #90D0101 TASK 2.2 DATE SAMPLED: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2460.6 KG DATE RECEIVED: 062791 OTHER ID: AS RECEIVED SAMPLE 3/4" SQ X 3/8" SQ FEED FOR SIZE % SULFUR 45 45 SINK CUMULATIVE RESULTS FOR SIZE 3/4" SQ X 3/8" SQ CUMULATIVE DOWN 45 45 SINK CUMULATIVE UP SINK





Ochet Sheckan

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS



Gould Energy 30 Clairmont Avenue, Thornwood, New York (0594 914/769-7900 Warner Laboratories Division Galilitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 81. Louis Energy Division 11591 Page Service https://doi.org/10.1001/ Weighing and Control Services, Inc. PO Box 2374 Brandon, Florida 34299 813/689-5785

INC. ITY CENTER BOX 280 CITY, PA 15748

DATE: 07/19/91 MASTER WARNER NO.

114483

SAMPLE ID:

ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED: DATE RECEIVED:

062791

MINE: SAMPLED BY: GROSS WEIGHT:

CUSTOMER PROVIDED 2460.6 KG

OTHER ID:

AS RECEIVED SAMPLE

FEED FOR SIZE 3/8" SQ X 28M

GRAVITY	% WI	% а бн	% SULFUR	BIU
1:30	23.76	3.94 3.94	2.28	14408 14365
1.35	34.71	9.24	$\frac{2.60}{3.31}$	13543
1.40	11.30	14.81		12638
1.60	$\frac{8.95}{2.30}$	22. <u>33</u>	5.28	11121
1.80		31.73	8.73	9351
2.00	1.72	44.07	9.98	7068
	2.80	56.66	10.50	4744
2.45 SINK	12.08	7 <u>8.33</u>	11.50	1450

3/8" SQ X 28M CUMULATIVE RESULTS FOR SIZE

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 2.38 26.14 60.85 72.15 81.40 83.40 85.12 87.82 100.00	% ASH 3.50 3.90 6.95 8.17 10.35 11.03 12.48 20.56	\$\frac{42}{22.47} \text{22.47} \text{22.90} \text{23.06} \text{23.43} \text{4.40}	BTU 14408 14369 13898 13700 13416 13304 13178 12909 11525
	CUMULATIVE	UP		

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
Warner Laboratories Division Gallitin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Fuel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 07/19/91 C. MASTER WARNER NO. 114483

C.Q. INC. 1 GOALITY CRANTER BOX 280 HOMER CITY, PA 15748 SAMPLE ID: ILL

SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2460.6 KG

DATE RECEIVED: 062791

OTHER ID: AS RECEIVED SAMPLE

	FEED FOR SIZE	2	8M X 100M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.58 42.99 14.54 6.08 10.80 2.30 1.29 2.36 19.06	* ASH 1.38 2.50 11.28 17.37 30.70 44.34 61.87	% SULFUR 1.92 2.14 2.60 2.83 3.34 4.96 6.50 7.79	BTU 14711 14486 13610 13036 11976 9674 7216 4240 1386

CUMULATIVE RESULTS FOR SIZE 28M X 100M

CUMULATIVE DOWN					
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK		% WT 0.58 43.57 58.11 64.19 74.99 77.29 78.58 80.94 100.00	% ASH 1.38 2.17 3.50 4.24 6.13 6.86 7.48 9.05 21.98	\$224.55 1.22.231 2.25.46 2.660 2.22.22 2.22.23 2.22.23 2.22.23 2.22.23	BTU 14711 14489 14269 14152 13839 13715 13608 13335 11058
		CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	? 35.	% WT 100.00 99.42 56.43 41.89 35.81 22.71 22.71 21.42 19.06	* ASH 21.98 22.10 37.61 47.61 63.77 69.49 73.42 75.17 76.87	% S 4.92 4.94 7.08 8.63 9.62 12.33 13.47 13.47	BTU 11058 11036 8408 6603 5510 2718 2014 1700 1386

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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Warmer Laboratories of West Virginia Division Route 50 East, P.O. Bax 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clarimont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

C.Q. INC. 1 GUALITY CRNTER BOX 280 HOMER CITY, PA 15748

DATE: 07/19/91 MASTER WARNER NO. 114483

ILLINOIS #5 RUN #91013002 SAMPLER #410001 SAMPLE ID:

OPERATING CO: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: GROSS WEIGHT: 2460.6 KG

CUSTOMER PROVIDED

DATE RECEIVED:

062791

OTHER ID:

AS RECEIVED SAMPLE

	FEET	FOR SIZE	100M X 200M	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.45 2.45 SINK	% WT 9.67 23.27 11.45 6.34 9.20 3.69 1.59 2.73 32.06	% ASH 1.75 2.60 4.40 7.49 14.36 20.82 33.753 78.25	% SULFUR 1.89 1.97 2.11 2.33 2.52 3.03 4.23 4.23 4.94	BTU 14672 14530 14232 13715 12313 11552 9038 3641 815

CUMULATIVE RESULTS FOR SIZE 100M X 200M

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 9.67 32.94 44.39 50.73 59.93 63.62 65.21 67.94 100.00	ASH 1.35 2.88 3.46 5.104 5.16 9.16 31.31	\$95593 11.00116 22.001 22.001 4 .82	BTU 14672 14572 14484 14388 14069 13923 13804 13396 9362
	CUMULATIVE	UP		
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.60 2.00 2.45 2.45 SINK	% WT 100.00 90.33 67.06 55.61 49.27 40.38 34.79 32.06	% ASH 31.311 34.47 45.53 64.00 59.99 70.46 77.41 78.25	* S2 4.82 5.13 7.68 7.69 8.87 9.70 10.11	BTU 9362 8794 6804 5274 4168 2323 1386 1037 815

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galitizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Fuel Engineering Division 30 Claimonf Avenue, Thornwood, New York 10594 914/766-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

TY CENTER BOX 280

DATE: 07/19/91 MASTER WARNER NO.

114483

SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO: PROJECT #90D0101 TASK 2.2 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 2460.6 KG

DATE SAMPLED:

DATE RECEIVED:

062791

OTHER ID:

AS RECEIVED SAMPLE

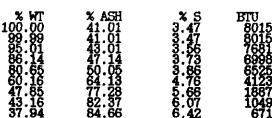
	FEED FOR SIZE	2	00M X 0	
GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00	% WT 0.00 4.99 8.87 5.49 20.49 12.32 4.69	% ASH 0.00 2.79 2.88 4.41 8.72 13.04 30.44 65.72	% SULFUR 0.00 1.86 1.91 1.71 1.23 1.29 1.81 3.55	BTU 0 14366 14327 13943 13575 12813 9601 3795
2.45 SINK	37 <i>.</i> 94	84.6 6	6.42	671

CUMULATIVE RESULTS FOR SIZE 200M X 0

CUMULATIVE DOWN

GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% WT 0.00 4.99 13.86 19.35 39.35 52.15 56.84 62.06 100.00	% ASH 0.00 2.79 2.85 3.29 6.08 7.73 9.60 14.32 41.01	% S 0.00 1.86 1.89 1.84 1.53 1.47 1.50 1.67 3.47	BTU 0 14366 14341 14228 13892 13304 12505 8015
	CUMULATIVE U	P		
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1.25			
1.30			
T.35			
1.40			
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2.00 2.45 2.45			
2.45 2.45	SINK		
4.40	≎TUV		



ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







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Fuel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900

\$1, Louis Energy Division 11591 Page Service Divise, S1, Louis, Missouri 63146 314/322-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

Н,

DATE : 7-16-91 MASTER WARNER NO. 1151 115119

C.Q., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE SAMPLED:

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O

CERTIFICATE OF ANALYSIS

~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
SCREEN SIZE	WT% MOIST	URE ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+1 1/2" SQ 1 1/2" SQ X 3/4" SQ 3/4" SQ X 3/8" SQ 3/8" SQ X 28M 28M X 100M 100M X 200M 200M X 0	2. 79 2. 0	4 21.01 7 13.58 0 13.81 2 18.50	9. 12 4. 78 4. 51	11668 12906 12615 11994	7.14 14635
CUMULATIVE !	RETAINED - DOW	И			
	WT%		SULFUR	вти	LBS SO2 PER MBTU
+1 1/2" SQ +1 1/2" SQ X 3/4" SQ +1 1/2" SQ X 3/8" SQ +1 1/2" SQ X 28M +1 1/2" SQ X 100M +1 1/2" SQ X 200M +1 1/2" SQ X 0	2.79 34.93 59.11 91.03 95.43 97.06 100.00	21. 01 14. 17 14. 02 15. 59 15. 93 16. 16	4. 66 4. 66 4. 67	11668 12807 12728 12471 12417 12374 12241	8. 00 7. 66 7. 47 7. 50
CUMULATIVE	RETAINED - UP				
SCREEN SIZE	WT%	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+1 1/2" SQ X O 1 1/2" SQ X O 3/4" SQ X O 3/8" SQ X O 28M X O 100M X O 200M X O	100. 00 97. 21 65. 07 40. 89 8. 97 4. 57 2. 94	16. 93 16. 82 18. 41 21. 14 30. 52 37. 89 42. 35	4. 58 4. 55	12241 12257 11937 11536 9903 8547 7852	7. 38 7. 37 7. 52 9. 24 10. 64
ANALYTICAL RESULTS ARE STATED	ON A DRY BASI	S		Λ	a (/11

PAGE 1

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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
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Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5385 7-16-91

MASTER WARNER NO. 115127

G. Q. INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2, 2 MINE:

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O

	FEED	FOR	COMPOSITE	+3/4"	SQ	X	0
--	------	-----	-----------	-------	----	---	---

<b>GRAVITY</b>	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	1. 72	2, 29	2.01	14696	0.00	0.00
1.30	28. 68	4.11	2. 27	14401	0. 00	O. QO
1. 35	<b>33</b> . <u>07</u>	9. 22	2. 56	13609	0. 00	0. 00
1.40	12. 70	14. 02	3. 52	12792	0. 00	0. 00
1. 60	B. 09	19. 23	<u>6</u> . <u>1</u> 0	11824	Ö. ÖÖ	<u>0</u> . <u>00</u>
1. 80	<u> 2. 61</u>	30. 36	7. 81	9463	0. 00	0. 00
2. 00	1. 79	42, 79	8. 74	7290	Q. QQ	<u> </u>
2. 45	3.00	55. 35	13. 02	5155	0.00	<u>o</u> . <u>oo</u>
2.45 S	INK 8.34	73. 62	17.86	2181	0. 00	0. 00

CUMULATIVE RESULTS FOR COMPOSITE +3/4" SO X O

#### CUMULATIVE DOWN

RAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00	30. 4 63. 4 76. 8 86. 1 88. 4	72 2.29 41 4.01 47 6.72 18 7.94 27 9.06 87 9.66 66 10.33	% 0151 0151 0124 0138 0100 0100 0100 0100 0100 0100 0100	3TU 14696 14417 13996 13795 13606 13482 13357	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00
2. 45	91.		3, 20 3, 52 4, 72	13357 13089 12179	0. 00 0. 00 0. 00	0. 00 0. 00 0. 00

## CUMULATIVE UP

ļ	<b>GRAVITY</b>	7.	WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
	1. 25	100.	. 00	16. 96	4. 72	12179	0.00	0. 00
	1. 30	98.	. 28	17. 22	4. 76	12135	Ö. ÖÖ	Ö. ÖÖ
	1. 35	69		22. 62	5. 7 <del>9</del>	11201	õ. õõ	0.00
	1.40	36	53	34. 76	B. 72	9021	ŏ. ŏŏ	0. 00 0. 00
		23.	ēž	45. 62	11 40	7010	ő. ŏŏ	ŏ. ŏŏ
	1.60 1.80	15	73	59. 49	11. 49 14. 26 15. 54	4535	ŏ. ŏŏ	ŏ. ŏŏ
	2. 00	īš		65. 28	15. 54	3556	ŏ. ŏŏ	Ö. 00
	2. 45		34	68. 79	16, 58	2967	0.00	<u>0</u> . 00
			34		15. 35			Ö. ÖÖ
	2.45 S	INK 8.	. 34	73.62	17. 86	2181	0.00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







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Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/680-5785

DATE:

7-16-91 MASTER WARNER NO. 115127

C. G., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

1	-	=	n	Ŧ٢	זר	•	c	•	T	7	_	_		1	1	11	<b>C</b> (	3	

<b>\$RAVITY</b>	%	WT % AS		BTU	VOLATILE	FIXED CARBON
1. 25	1.	. <b>2</b> 5 2. 9		14565	0. <b>00</b>	0.00
1.30	26.	. 97 4. 2	9 2.21	14468	0.00	0. 00
1.35	39.	. 13 9. 1	4 2.57	13609	0.00	Ö. ÖÖ
1.40	12.	. <b>82</b> 14. Ž	0 3.87	12762	0.00	0. 00 0. 00
1.60	6.	. 69 19. 7		11787	0.00	0. 00
1.80		. 63 34. 4:	2	9162	Ö. ÖÖ	0. 00
2.00	2.	40 44.3		7023	0. 00	. Ö. ÖÖ
2. 45		. 29 52. 6	0 15.24	5529	0.00	0. 00
2. 45	SINK 4.	. 82 60. 1	0 36.01	3973	0.00	0. 00

CUMULATIVE RESULTS FOR SIZE +3/4" SQ

## CUMULATIVE DOWN

#### CUMULATIVE UP

GRAVITY	% W		% 8	BTU	VOLATILE	FIXED CARBON
1. 25	1 <u>00</u> . <u>0</u>		5. 31	12617	0. 00	Q. <b>QQ</b>
1.30	<u>98. 7</u>		5. 35	12592	Q. QQ	Ö. QQ
1. 35	<u>71</u> . 7	B 18.55	6. 54	11887	0. 00	Q. QQ
1.40	32. 6	5 29.83	11.29	9824	0. 00	<u>0</u> . <u>00</u>
1.60	19. 8		16. 09	7925	Q. <b>QQ</b>	Ö. 00
1.80	13. 1		20. 30	5959	o. <b>00</b>	Q. <b>QQ</b>
2. 00	10. 5		23. 36	5157	0. 00	0. 00
<b>2.</b> 45		57.06	27. 59	4604	0. 00	0. 00
<b>2.</b> 45 Si	INK 4.8	2 60.10	36. 01	3973	Ö. ÖÖ	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Cialimont Avenue, Thornwood, New York 10594 914/769-7900
Warmer Laboratories Division Golikizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warner Laboratories of West Virginia Division Route 50 East, P.O. Bax 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769/7900

\$1, Louis Energy Division 11591 Page Service Drive, St Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813,639-5755

7-16-91 MASTER WARNER NO. 115127

C. G., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2.2 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE SAMPLED:

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O

FEED FOR SIZE 3/4" SQ X 3/8" SQ

<b>PRAVITY</b>	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	1. 20	2. <b>6</b> 3	2. 27	14566	0.00	0. 00
1. 30 1. 35	30. 22	4: 47 9: 75	2. 56	14351	0. 00	0. 00
11.35	36. 86	9. 75	2. 63	13508	0. 00 0. 00	Q. QQ
1. 40 1. 60	13. 90 7. 72	14. 66	3. 72	12726		0. 00
1.80	ź. 43	20. 03 32. 25	7. 36 10. 45	11695 8144	0. 00 0. 00	0. 00 0. 00
2.00	1. 39	43. 09	10. 60	7432	0, 00	0. 00
2. 45	ž. 73	52. 85	14. 09	5341	ŏ. ŏŏ	ŏ. ŏŏ
2.45 SINK	3. 55	64. 49	25. 96	3607	Ŏ. <b>Ö</b> Ö	õ. õõ

CUMULATIVE RESULTS FOR SIZE 3/4" SQ X 3/8" SQ

## CUMULATIVE DOWN

PRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45	% WT 1.20 31.42 68.18 82.18 89.89 92.72 93.45	% ASH 2.403 4.40 7.29 8.53 9.52 10.61 11.81	% 2559 2.559 2.559 2.359 2.371 2.377 3.377	8TU 14666 14363 13902 13703 13530 13389 13389	VDLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SINK	100.00	13.68	3. // 4. 56	12739	0. 00 0. 00	0. 00 0. 00

## CUMULATIVE UP

<b>GRAVITY</b>	% WT	% ASH	% 8	BTU	VOLATILE	FIXED CARBON
1. 25	100.00	13. 68	4. 56	12739	0.00	0. 00
1.30 1.35	98. 80	13. 81	4. 59	12715	Ō. ŌŌ	0. 00
1. 35	68. <u>5</u> 8	17. 93	5.48	11994	0. 00 0. 00	. Ω. 00
1. 40	3 <u>1</u> . <u>7</u> 2	27. 43	B. 80	10234 8292	0.00	0.00
1. 60	17. <b>8</b> 2	37. 39	12. 77	8292	0, 00	0. 00
1.60 1.80 2.00	1 <u>0</u> . <u>11</u>	<u>5</u> 0. <u>64</u>	16. 90	5694	Q. QQ	0. 00 0. 00 0. 00 0. 00 0. 00
5.00	7. <u>68</u>	56, 47	<u> 18. 95</u>	4918	<u>0</u> . <u>0</u> 0	Q. QQ
2. 45	6. 28	59. 43	20. 79	4361	<u>0</u> . <u>00</u>	Q. QQ
2.45 S	INK 3.55	64, 49	25. 96	3607	0.00	Ō. ŌŌ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy: 30 Clairmont Avenue, Thornwood, New York 10594: 914/769-7900

Warner Laboratories Division: Gallitzin Road, P.O. Bax 214, Cresson, Pennsylvania 16630: 814/886-7400

Warner Laboratories of West Virginia Division: Route 50 East, P.O. Bax 98, Gormania, West Virginia 26720: 304/693-7613 Fuel Engineering Division 30 Clarimoni Avenue, Thornwood, New York 10594 914/769-7900

31. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Welghing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 8130-05-2785

BY AND THE PROPERTY OF THE PROPERTY

7-16-91 MASTER WARNER NO. 115127

C. 0 , INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 9000101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O

FFFD	FOR	SIZE	3/8"	SG	X	28M

GRAVITY		% WT	% ASH	% 5		VOLATILE	FIXED CARBON
1. 25		3. 04	1.88	1.90		0.00	O. 00
1.30	3		4. ÖB	2. 17	' 14359	0.00	0. ŌÕ
1.35 1.40	2		9. 30 14. 33	2. 54	13660	0. 00	0.00
1.40	1	2. 78	14. 33	3. 21		0. 00	0. 00
1.60		B. 32	21. 24	5. 49		0. 00	0. 00
1.80		1. 99	31.38	B. 93	3 9613	0.00	Ó. <u>Ö</u> Ö
2.00		1.37	43. 24	9.41	7140	0. 00	0.00
2.45		2. 51	55. 78	11. 19		Ō. ŌŌ	Õ. ÕÕ
2. 45	SINK 1	0. 65	77. 51	12. 36	1743	Q. <b>00</b>	0.00

CUMULATIVE RESULTS FOR SIZE 3/8" SQ X 28M

## CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	3. 04	1.88	1. 90	14763	0. 00	0. 00
1.30	33. 16	3. 88	2. 14	14396	0. 00	0. 00
1.35	<b>62. 38</b>	6. 42	2. 33	14051	0. 00	0. 00
1.40	75. 16	7. 76	2. 48	13831	0. 00	Q. QQ
1. 60	83. 48	9. 10	2. 78	13597	Q. QQ	<u>o</u> . oo
1.80	<b>85. 47</b>	9.62	2. <u>92</u>	13504	<u>0</u> . 00	Q. QQ
2. 00	<u>86. 84</u>	10.15	3. 03	13403	0.00	0.00
2. 45	89. 35	<u>11.44</u>	3. 25	13179	0.00	0. 00
2.45 SIN	۸ 100.00	18. 47	4. 22	11962	0.00	0. 00

## CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100. 00	18, 47	4. 22	11962	0.00	0. 00
1.30	96. 96	18. 99	4. 22 4. 30	11874	Ö. ÖÖ	ō. ŏŏ
1. 35	66. 84	25. 71	5. 26	10754	Ŏ. ŎŌ	0. 00
1. 40	37. 62	38. 46	7. 37	8497	ō. ōō	ð. öö
1. 60	24. 84	50.88	9. 51	<b>6305</b>	Ö. ÖÖ	ō, öö
1. 80	16. 52	65. BO	11. 53	3701	ō. ōō	Õ. ÕÕ
2. 00	14. 53	70, 52	11.88	2889	Ö. ÖÖ	Ō. ŌŌ
2. 45	13. 16	73. 36	12. 14	2447	Ö. ÖÖ	Ō, ÕŌ
2 45 STN		77 51	12 34	1743	0.00	ดิโด้ก

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
Warner Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16500 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormonia, West Virginia 26720 304/693-7613
Puel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, SI. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. PO 80x 2374 Brandon, Florida 34200 813/689-5785 DATE:

7-16-91 MASTER WARNER NO. 115127

C. Q., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2, 2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEED FOR SIZE 28M X 10	OOM
------------------------	-----

ĢŖAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	17	2. <u>0</u> 5	1. 94	14735	0. 00	0.00
1. 30 1. 35	38. 83 16. 07	Ž. Ž3	1. 94	14534	<u>0</u> . <u>00</u>	Q. QQ
1. 40	16. 07 10. <b>5</b> 9	6. 46 10. 89	2. 33 2. 55	13777 12999	0. 00 0. 00	0. 00 0. <b>0</b> 0
1. 60	9. 7ó	18. 59	3. 41	11747	ö. <u>ö</u> ö	0. 00 0. 00
1.80	2.42	30.46	4. 92	9668	ŏ. ŏŏ	ŏ. ŏŏ
2. 00	1. 17	43. 42	<u>6</u> . 20	7483	0. 00	0. 00
2.45	, 2. <del>4</del> 0	<u> 59. 07</u>	7. 59	4613	Q. QQ	O. <b>QO</b>
2.45 SIN	4 18.66	77. <b>79</b>	12. 40	1446	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 28M X 10CM

# CUMULATIVE DOWN

PRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45	% WT .17 39.00 55.07 65.66 75.78 77.78 78.95 81.34	% ASH 2. 05 2. 23 4. 66 4. 65 7. 74 9. 25	% 944 995 11.2013 1334 159 12.2013 159	8TU 14735 14535 14314 14102 13799 13670 13579 13315	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SINK	100.00	9. 25 22. 04	2. 59 4. 42	13315	0. 00 0. 00	0.00 0.00

# CUMULATIVE UP

<b>GRAVITY</b>	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100. 00	22. 04	4.42	11100	0.00	0, 00
1. 30	99. 83	22. 07	4.42	11094	0. 00	Ö. ÖÖ
1.30 1.35 1.40	61.00	34. 70	<b>6. 00</b>	8904	0.00	0. 00
1.40	44. 93	44.80	7. 32	7161	0.00	Ö. 00 0. 00
1. 60 1. 80	34. 34	<b>5</b> 5. <b>2</b> 6	8. 79	5361	0.00	0.00
1.80	24. 64	<u> 69. 69</u>	10. 91	2848	0. 00	0.00
2. 00 2. 45	22. 22	73. 96	<u> 11.54</u>	2104	Q. QQ	0. 00 0. 00
	21.05	<u>75 66</u>	11.86	1804	Q. QQ	o. oo
2.45 SIN	K 18. 66	77. <b>79</b>	12. 40	1446	0. 00	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Ciairmont Avenue, Thornwood, New York 10594 914/769 7900

Warner Laboratories Division Gallitzin Road, P.O. Box 214 Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East P.O. Box 98, Gormania, West Virginia 26720 304/693 7613 Warmer Laborations of West Virginia Division | Roule 50 East P.O. Box 98, Gormania, West Virginia Publishering Division | 30 Clorumoni Avenue | Thornwood, New York 16594 | 941729-7900 |

51, Louis Energy Division | 11591 Page Service Drive, St. Louis, Missouri 63146 | 314/432-0414 |

Weighing and Control Services, Inc. | P.O. Box 2374 Brandon, Florida 34299 | 813_68_5725 |

Florida 34200 8136878 : 7-16-91 MASTER WARNER NO. 115127

C. Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 90D0101 TASK 2,2 MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE SAMPLED:

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X O

ı	=	F	F	n	F	П	R	5	T	7	F	1 (	O:	Ō٢	5	X	- 1	70	0	710	1

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. <b>59</b>	1.44	1. 95	14856	0. 00	0.00
1.30	24, 48	2. 62	1. 95	14344	0. 00	0.00
1. 35	14.82	2. <u>62</u> 4. 05	2. 18	14265 13962	0. 00	0. 00
1. 40	8. 48	6. 70	2. 27 2. 30	13762	Q. OQ	0. 00
1. 60	13. 90	12. 20	2. 30	12873	0. 00	0. 00
1.80	3. 65	20. 28	3. 04	11497	0. 00	0. 00
2.00	1.30	36. 81	4. 78	8605	0.00	0. 00 0. 00
2. 00 2. 45	3. 95	69. 24	8. 67	2716	Ö. ÖÖ	Q. <b>00</b>
2.45 SINK	28.84	77.64	12. 37	1027	0.00	0.00

CUMULATIVE RESULTS FOR SIZE 100M X 200M

### CUMULATIVE DOWN

# CUMULATIVE UP

GRAVITY	% WT	% ASH	% 8	BTU	VOLATILE	FIXED CARBON
1. 25 1. 30 1. 35	100.00	29. 86	5. 41	9620	0. 00	0. 00 0. 00 0. 00
1. 30	99. 41	30. 03	5. 43	<b>958</b> 9	0. 00	0. 00
1. 35	74. <del>9</del> 4	38. 78	6. 56	8036	0. 00	. Q. 00
1.40	<b>6</b> 0. 12	47. <b>5</b> 9	7. 64	6501	0. 00	0.00 0.00 0.00 0.00 0.00
1.60	51.64	54.30	8. 53 10. 82	5275	0. 00	0. 00
1.80	37. 74	69. BO	10.82	2478	0. 00	0. 00
2.00	34. 09	75. 11	11. 65	1511	0. 00	O. QQ
2. 45	32. 79	76. 6 <b>3</b>	11. 93	1230	0.00	Q. 00
12 AS STAR	( )A A4	77 A4	12 37	1027	0.00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galiktan Road, P.O. Box 2414, Cresson, Pennsylvanat 46630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 The fing heering Division 30 Cloimont Avenue, Thornwood, New York 10544 9417467 900

31. Louis Energy Division 30 Cloimont Avenue, Thornwood, New York 10544 9417467 900

31. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813689-5785

21. ACT | Control Services | Control Services

MASTER WARNER NO. 115127

C. G., INC.
1 QUALITY CENTER BOX 280
HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT 9000101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 1617.70 KG

DATE RECEIVED: 070291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 1 1/2" X 0

FEE	DF	OR.	SIZE	200M	Х	0
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\$RAVITY 1.25 1.30 1.35 1.40 1.60 2.00	% WT 23 7, 95 6, 30 19, 66 10, 11 3, 50	% ASH 2. 92 3. 72 8. 58 131. 42	% 92 1. 99 1. 99 1. 33 1. 42 4. 64	BTU 14636 14078 14302 14147 13618 12197 9271 2564	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2. 45 2. 45 SI	7. 34		8. 64 7. 23	2564 733	0. 00 0. 00	0. 00 0. 00

CUMULATIVE RESULTS FOR SIZE 200M X 0

### CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
	. 23	2.13	1. 92	1 <b>4636</b>	0.00	0.00
1.30	8. 17	2. 97	1. <b>96</b>	14093	0. 00	0. 00
1.35	15. 48	3 08	1. 97	14192	0. 00	0. 00
1. 40	21. 67	3, 55	1. 93	14179	0. 00	0. 00
1. 60	41. 33	5, 94	1. 64	13912	0. 00	0. 00
1. 80	51. 44	7. 50	1. 61	13575	0. 00	0. 00
	54. 94	9. 02	1. 65	13301	0. 00	0. 00
2. 45	62. 28	16. 22	2. 47	12036	0. 00	0. 00
2. 45 SINK	100. 00	41. 98	4. 27	7772	0. 00	0. 00

# CUMULATIVE UP

PRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100. 00	41. 98	4. 27	7772	0.00	0, 00
1. 30	99. 7 <u>7</u>	42. 07	4. 27 4. 27	7757	0. 00	0.00
1. 35	91. <b>83</b>	45. 45	4. 47	7210	0.00	0, 00
1.40	84. 52	49. 10	4. 69	6597	0. 00	0. 00
1.60	<u> 78</u> . <u>33</u>	<u>52. 61</u>	4. 92	<u>6000</u>	Q. QQ	0. 00
1. 80	58. <u>67</u>	<u>67. 36</u>	6. 12	3447	<u>0</u> . <u>00</u>	Q. <b>QQ</b>
2. 00	48. 56	78. 51	7. 08	1625	0. 00	Ŏ. ŎŎ
2. 45	45. 06	82. <u>1</u> 6	7. 46	1031	0. 00	Ŏ. <u>Ŏ</u> Ō
2.45 SIN	K 37.72	84. 50	7. 23	733	0.00	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Bnergy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galilitin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Puel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769 7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

H

7-22-91 0. 115644 DATE MASTER WARNER NO.

C. Q., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN 91013002 #41001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 3833.4 KG

DATE RECEIVED: 7/8/91

OTHER ID: LABORATORY SPLIT OF AS RECEIVED SAMPLE CRUSHED TO 3/4" X O

CERT	.tE10	"ATF	OF.	ANA	VEIS

SCREEN SIZE	WT% MOISTU	RE ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+3/4" 50 3/4" 50 X 3/8" 50 3/8" 50 X 28M 28M X 100M 100M X 200M 200M X 0	2, 36 2, 19 40, 08 2, 32 48, 34 1, 22 4, 64 1, 45 1, 82 1, 54 2, 76 3, 49	20.16 29.06	5. 21 4. 83 4. 92 5. 04 5. 43 4. 14	12730 12446 11955 11643 10169 8291	7. 75 14658 8 22 14497
CUMULAT	IVE RETAINED - DOWN				I BC CGG
	WT%		SULFUR	₽TU	LBS SO2 PER MBTU
+3/4" SQ +3/4" SQ X 3/8" SQ +3/4" SQ X 28M +3/4" SQ X 100M +3/4" SQ X 200M +3/4" SQ X 0	2.36 42.44 90.78 95.42 97.24 100.00	13. 94 15. 03 16. 36 16. 55 16. 78 17. 42	5. 21 4. 85 4. 89 4. 90 4. 91 4. 89	12730 12462 12192 12166 12128 12022	7. 78 8. 01 8. 05 8. 09
CUMULAT	IVE RETAINED - UP				
SCREEN SIZE	WT%	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+3/4" SQ X O 3/4" SQ X O 3/8" SQ X O 28M X O 100M X O 200M X O	100. 00 97. 64 57. 56 9. 22 4. 58 2. 76	17. 42 17. 51 19. 19 27. 86 35. 66 40. 01	4. 89 4. 88 4. 91 4. 85 4. 65 4. 14	12022 12005 11698 10349 9038 8291	8. 12 8. 39 9. 34
ANALYTICAL RESULTS ARE ST	ATED ON A DRY BASIS			$\sim$	7/0

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Gould Energy 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900
Worner Laboratories Division Gallitin Road, P.O. Box 214, Cresson, Rennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Ruel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-9444
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Horida 34299 813/689-5785
DATE: 7-22-91

DATE: 7-22-91 MASTER WARNER NO. 115651

C. G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID. ILLINOIS #5 RUN 91013002

#41001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 3833.4 KG

DATE RECEIVED: 7/8/91

OTHER ID: LABORATORY SPLIT OF AS RECEIVED SAMPLE CRUSHED TO 3/4" X O

EEEO.	FOR	COMPOSITE	+3/8"	50	X	0

GRAVIT	Y %	WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	3	. 11	1. 79	2. 04	14609	0.00	0. 00
1.30	27	. 81	4. 00	2. 28	14367	0.00	Q. <b>Ö</b> Ö
1.30 1.35	32	. 23	9.13	2. 62	13568	Ŏ. ŎŌ	0.00
1.40	12	. 20	14.18	2.62 3.38 5.82 8.59	12730	0. 00	0. 00
1.60	8	. 62	18 99	5.82	11824	0. 00	Q. OO
1.80	2	2. 27	28. 17	8. 59	10038	0.00	Ö. <u>Ö</u> Ö
2.00	1	. 47	39. 83	10.30	7774	0.00	0. Ō0
2. 45	2		54. 93	11.89	4899	0.00	Q. ÕÕ
2. 45	SINK 9	. 30	72. 5 <del>9</del>	18. 15	234 <del>9</del>	0. 00	0, 00

CUMULATIVE RESULTS FOR COMPOSITE +3/8" SQ X Q

### CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	3. 11	1. 79	2.04	14609	Q. QQ	g. gg
1.30 1.35	30. 92	3. <u>7</u> 8	2. 25	14391	0. 00	0. 00
1.35	63. 15 75. 35	<u> 4. 51</u>	2. 44	13971 13770	0. 00 0. 00	0. 00 0. <b>0</b> 0
1.40	75. 35 83. 97	7. 75 8. 91	2. 59 2. 72	13570	0. 00 0. 00	0. <b>0</b> 0
1.80	86. 24	9. 41	3. 67	13477	ŏ. ŏŏ	ŏ. ŏŏ
2.00	87. 71	9. 92	3. 19	13382	0.00	0.00
2. 45	90. 70	11.41	3. 48	13102	0.00	0. 00
2.45 SI	INK 100.00	17. 10	4. B4	12102	0.00	<b>0</b> . <b>0</b> 0

# CUMULATIVE UP

BRAVITY	/ % WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100.00		4.84	12102	0. 00	0.00
1.30	96. <b>89</b>	17. 59	4. 93	12021	Q. 00	0. 00
1.30	69.JOB	23. 06	6. 00	11077	0.00	0. 00
17.40	36. 85	35. 24	8. 96	8899	···0. 00	0. 00 0. 00 0. 00 0. 00
1.60	24. 65	45.66	8. 96 11. 73	7002	0, 00	0. 00
1.80	16. 03	60. 01	14, 91	4410	0.00	. 0.00
2.00	13. 76	65. 26	15. 96	3481	0.00	0. 00 0. 00
2. 45	12. <b>2</b> 9	<b>68.</b> 30	16. 63	2969	0.00	0. 00
2. 45	SINK 9.30	72. 59	18. 15	2349	0.00	O. <b>O</b> O

4.4

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





AS A MUTUAL PROTECTION TO CLIENTS, THE PUBLIC AND OURSELVES, ALL REPORTS ARE SUB-MITTED AS THE CONFIDENTIAL PROPERTY OF CLIENTS, AND AUTHORIZATION FOR PUBLICATION OF STATEMENTS, CONCLUSIONS OR EXTRACTS FROM OR REGARDING OUR REPORTS IS RE-SERVED PENDING OUR WRITTEN APPROVAL



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warmer Laboratories Division Galitzin Road, P.O. Bax 214, Cresson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of West Virginia Division Route 50 East, P.O. Bax 98, Garmania, West Virginia 26720 304/693-7613 Fuel Engineering Division: 30 Ctalirmont Avenue. Thornwood, New York: 10594 914/769-7900 St. Louis Energy Division: 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 3429 813/689-5785 DATE:

DATE: 7-22-91 MASTER WARNER NO. 115651

C.Q., INC.
1 QUALITY CENTER BOX 280
HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN 91013002

#41001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

DATE SAMPLED:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 3833.4 KG

DATE RECEIVED: 7/8/91

OTHER ID: LABORATORY SPLIT OF AS RECEIVED SAMPLE CRUSHED TO 3/4" X O

FEED	FUR SIZE	+3/8"54

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 24	3, 25	2.06	14514	0.00	0. 00
1.30 1.35	30. 15	4. 23	2. 27	14343	0.00	0. 00
	37. 47	9. 57	2. 63	13514	Ŏ. ŌŌ	ō. ōō
1.40	12. 97	14. 72	3. 56	12651	Q. QQ	o. oo
1.60	6. 90	20. 15	7. 59	11616	Q. <u>Q</u> Q	o. oo
1.80	1. <b>8</b> 5	30. 65	11. 32	9601	Q. QQ	<u>0</u> . <u>0</u> 0
2.00	<u>1. 67</u>	40. 49	1 <u>1</u> . 98	7596	Q. <b>QQ</b>	Q. QQ
2.45	2. 78	51. 34	<u> 13. 95</u>	5584	Q. QQ	Q. QQ
2.45 SIN	ik 5.96	62. 4 <del>8</del>	28. <b>9</b> 8	3845	0. 00	ō. ōō

CUMULATIVE RESULTS FOR SIZE +3/8"S0

#### CUMULATIVE DOWN

GRAVITY [1.25] 1.30 1.35 1.40 1.80 2.00	% WT .24 30.40 67.87 80.84 87.74 89.59 91.24	% ASH 3. 225 4. 228 7. 189 9. 351 9. 752	% 0877 0877 2084 2084 2083 2083 2083 2083 2083 2083 2083 2083	BTU 14514 14344 13886 13688 13525 13444 13337	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00
2.00	91, 26	10. 32	3. 36	13337	0. 00	0. 00
2.45	94, 04	11. 53	3. 68	13108	0. 00	0. 00
2.45 SINK	100, 00	14. 57	5. 19	12555	0. 00	0. 00

# CUMULATIVE UP

PRAVITY	∴⊸ Xુ₩T	% ASH	% S	BT.U	VOLATILE	FIXED CARBON
1. 25 1. 30	100. 00	14.757	5. 1 <del>9</del>	12555 12551	0. 00	0. 00 0. 00 0. 00
1:30	99.76	14. 59	5. 1 <del>9</del>	12551	0. 00	0. 00
1. 35	<u> 49. 40</u>	19.08	6. 46	11774	Q. QQ	. Q. QQ
1. 40	32. 13	30. 17	10. 92	9745	Ŏ. ÖŎ	0. 00 0. 00 0. 00
1. 60	19. 16	40. 63	15. 91	7778	Ö. ÖÖ	<u>o</u> . <u>o</u> o
1. 80 2. 00	12. 26	<u> 52. 15</u>	20. 59	5619	0. 00	0. 00
S. 00	10. 41	55. 98	22. 24	4910	0. 00	0. 00
2. 45	8. 74	58. 94	24. 20	4397	0. 00	0. 00 0. 00 0. 00
2.45 SINK	5. 96	62. 48	28. 98	3845	Ö. ÖÖ	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
Warner Laboratories Division Galiktin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613
Puel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 St. Louis Energy Division 11591 Page Service Drive, ST. Louis, Inc. P.O. Bax 2374 Brandon, Florida 34299 813(689-5785 DATE:

MASTER WARNER NO. 115651

1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN 91013002

#41C01

OPERATING CO.: PROJECT 9000101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 3833.4 KG

DATE RECEIVED: 7/8/91

OTHER ID: LABORATORY SPLIT OF AS RECEIVED SAMPLE CRUSHED TO 3/4" X O

	FEED	FOR	SIZE	3/8"50	Х	28M
--	------	-----	------	--------	---	-----

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	3.11	1. 97	2. 11	14717	0. Q <b>0</b>	0.00
1.30	28. 02	388	2. 30	14389	0. 00	0. 00
1.35	31. 56	8. 71	2. 63	13597	O. QO	ō. ōō
1.40	12. 49	14. 25	3. 31	12726	<u>o</u> . <u>oo</u>	o. oo
1.60	9. 18	19.89	5. 63	11684	Q. QO	Q. QQ
1.80	2.09	30. <i>67</i>	9. 29	9548	0. 00	Ò. QÒ
2.00	1.16	42. 17	10. 51	7364	0. 00	Q. QQ
2. 45	3. 00	55. 71	11.33	4518	Q. <b>QO</b>	o. oo
2.45 S	INK 9.39	74. 37	15.47	2126	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 3/8"SQ X 28M

### CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	3.11	1. <del>9</del> 7	2. 11	14717	0.00	0.00
1.30	31. 14	3. <i>69</i>	2. 28	14422	0. 00	0. 00
1.35	<i>6</i> 2. 70	6. 32	2. 46	14007	0. 00	ō. ōō
1. 40	<i>7</i> 5, 18	7. 64	2, 60	13794	0. 00	0. 00
1.60	84, 36	8. 97	2. 73	13565	0.00	0, 00
1.80	86. 45	9. 49	3.08	13468	0. 00	Ō. OÒ
2.00	87. 61	9. 93	3. 18	13387	0. 00	0.00
2. 45	90. 61	11.44	3. 45	13097	0. 00	0. 00
2.45	BINK 100.00	17. 35	4. 58	12067	0. 00	Ö. ÖÖ

# CUMULATIVE UP

GRAVITY 1:25 1:30 1:35 1:40 1:40 1:80 2:00	% WT 100.00 96.89 68.86 37.30 24.82 15.64	% ASH 17.85 17.85 23.53 35.89 46.56 62.56	% 58 4.58 4.662 8.158 13.58 13.48	8TU 12067 11781 11001 8805 6832 3785 3126	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00
2. 45 2. 45 SINK	12. 39	69. 85 74. 37	14. 47 15. 47	2729 21 <b>2</b> 6	0. 00 0. 00 0. 00	0. 00 0. 00 0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galiktin Road, P.O. Bax 214, Cresson, Rennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Bax 98, Gormania, West Virginia 26720 304/693-7613 #Warmen Laboratories of Warmen Services (March 1997) | Section 1997 | Section 199

7-22-91 MASTER WARNER NO. 115651

C. G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN 91013002

#41001

OPERATING CO.: PROJECT 90D0101 TASK 2.2

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 3833.4 KG

DATE SAMPLED:

DATE RECEIVED: 7/8/91

OTHER ID: LABORATORY SPLIT OF AS RECEIVED SAMPLE CRUSHED TO 3/4" X O

FFFD	500	C175	28M	v	100M
FFFI	F1186	317E	- 2017	X.	1 (3(3)3

<b>GRAVITY</b>	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	31.34	1.50	1. 97	14501	0.00	0. 00
1.30	15. 52	4. 02	2, 30	14247	0.00	0, 00
1.30	13. 39	4. 02 7. 32	2. 54	13694	0. 0Ö	Ö. ÖÖ
1.40	7. <b>5</b> 7	11.68	2. 85	12978	0.00	0. 00
1. 60	10. 66	18. 65 30. 57	3.52	11803	0.00	0. 00
1.80	2. 14	30. 57	5. 41 7. 48	9704	0.00	0, 00
j 2. 00	1.05	42. 65	7. 48	7513	0.00	Ō. ŌŌ
2. 45	2. 38	59.88	8. 90	4460	0.00	0. 00
2.45 SINK	15. 96	77. 24	15, 65	1524	0.00	0. 00

CUMULATIVE RESULTS FOR SIZE 28M X 100M

# CUMULATIVE DOWN

PRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	31.34	<u>1</u> . 50	<u>1</u> . 97	1450 <u>1</u>	Q. QQ	Q. QQ
1.30	46. 86	2. 34	2. 08	14417	0. 00	0. 00
11.35	60. 25	3. 44	2. 18	14256	0.00	0. 00
1. 40	<u> 67. 82</u>	4. 36	2. 26	14114	0. 00	Q. QQ
1 80		0. JU	2. <b>1</b> 3			0.00
			5 57			ŏ. ŏŏ
				13353	0.00	ŏ: ŏŏ
2.45 SINK	100.00	19. 80	4.81	11466	0.00	ō. ōō
1. 60 1. 80 2. 00 2. 45	78.48 80.62 81.67 84.04	6. 30 6. 95 7. 41 8. 89	2, 43 2, 51 2, 57 2, 75	13800 13691 13612 13353 11466	0. 00 0. 00 0. 00 0. 00	0. 00 0. 00 0. 00 0. 00

#### CUMULATIVE UP

PRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1数25	100. 00	19. 80	4. 81	11466	0.00	0. 00
1, 30	68. 66	28. 15	6. 10	10080	0.00	0. 00
1. 35	53. 14	35. 19	7. 21 8. 79	8863	0.00	· 0: 00
1. 40	39. 75	44. 58		7235	0.00	0. 00
1.60	32. 18	52. 32	10. 19	5884	0.00	0. 00
1.80	21. 52	69.00	13.49	<del>29</del> 53	0.00	0. 00
2.00	19. 38	73. 24	14.38	2208	0. 00	0. 00
2:45	18. 33	74. 99	14. 78	1904	Q. QQ	Ō. ŌŌ
2:45 SI	NK 15. 96	77. 24	15. <b>65</b>	1524	0.00	0. 00

ANALYTICAL RESULTS, ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

\$1. Louis Energy Division 11591 Page Service Drive, 51 Louis, Missouri 63146 314/433-0414 

7-22-91 MASTER WARNER NO. 115651

G. O., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN 91013002

#41001

OPERATING CO.: PROJECT 90D0101 TASK 2, 2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 3833.4 KG

DATE RECEIVED: 7/8/91

OTHER ID: LABORATORY SPLIT OF AS RECEIVED SAMPLE CRUSHED TO 3/4" X O

FFFD	FOR	SIZE	100M	X	200M

BRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	1.81	1.83	1.85	14715	0.00	0.00
1. 30	29. 16	2, 06	1.89	14520	Q. ÕÕ	Ö. OÖ
1. 35	10. 57	4. 09	2. 09	14263	0. 00 0. 00	Ö. ÖÖ Ö. ÖÖ
1. 35 1. 40	7.47	7.14	2. 17	13690	0.00	0.00 0.00 0.00 0.00 0.00
1. 60 1. 80 2. 00	12. 73 5. 38 1. 89	11.82	2. 20	13079	0. 00 0. 00	0. 00
1.80	5. 38	16. 90	2. 65	12175	0. 00	0. 00
2. 00	1.89	28. 33	2. 65 3. 83	10076	0.00	ō, öö
2. 45	2. 16	58.54	6. 24	5046	0. 00	õ. õõ
2 45 SIN		78. 52	12.67	1070	Ó. ÕÕ	Ō. ÖÒ

CUMULATIVE RESULTS FOR SIZE 100M X 200M

### CUMULATIVE DOWN

\$RAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45 2. 45	% WT 1.81 30.96 41.53 49.00 61.73 67.11 69.00	X ASH 1.055 5.057 6.12235.56.55 6.146	X 85 1. 89 1. 99 1. 90 1. 20 1. 20 20 1. 20 20 20 20 20 20 20 20 20 20 20 20 20 2	8TU 14715 14531 144543 144345 14084 13931 138559 13557	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00
15.45 SIKE	100.00	28.46	5. 25	773/	0.00	0. 00

#### CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	100. 00	28. 4 <i>6</i>	5. 25	9957	0.00	0.00
1.30	78. 19	28. 95	5. 31	9870	ŏ. ŏŏ	ŏ. ŏŏ
1. 35	69. 04	40. 30	6. 76	7906	ŏ. ŏŏ	ğ. öö
1.40	58. 47	46. 85	7. <b>61</b>	6756	ŏ. ŏŏ	Ö. ÖÖ
1.60	51.00	52. 66	B. 40	5741	ō. ŏŏ	õ. õõ
1.60 1.60	38. 27	66 25 74. 33	10. 46	3301	Ŏ. ŎŎ	Õ. ÕÕ
12.00	32. 89	74. 33	11. 74	1848	Õ. ÕÕ	Ö. ÖÖ
2.45	31.00	77. 12 78. 52	12. 22	1348	Ō. ŌŎ	0, 00
2345 SI	NK 28.84	78. 52	12.67	1070	0, 00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division: Galiktin Road, P.O. Box 214, Cresson, Pennsylvania 16630. 814/886-7400. Warner Laboratories et West Virginia Division. Route 50 East, P.O. Box 98, Gormania, West Virginia 26720. 304/693-7613 Fuel Engineering Division 30 Clormoni Avenue, Thornwood, New York 10594 914/7697900

\$t. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 3429 813/689-5785

DATE:

7-22-91 MASTER WARNER NO. 115651

C.Q., INC.
1 QUALITY CENTER BOX 280
HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN 91013002

#41001

OPERATING CO.: PROJECT 9000101 TASK 2, 2

DATE SAMPLED:

MINF: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 3833.4 KG

DATE RECEIVED: 7/8/91

OTHER ID: LABORATORY SPLIT OF AS RECEIVED SAMPLE CRUSHED TO 3/4" X O

FEED FOR SIZE 2	200M .	.( )	0
-----------------	--------	------	---

BRAV11Y	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 31	1. 60	1.83	14550	0.00	0. 00
1. 30	7. 95	2. 71	2. 02	14373	0.00	0. 00
1. 35	<b>9. 28</b>	2. 71 3. 29	1. 92	14300	0.00	0.00
1. 40	6. 38	5. 13	1.70	14115	0.00	0. 00
1.60	19. 13	8. 35	1.30	13625	0.00	0. 00 0. 00
1.80	9. 97	15. 03	1. 47	12446	0.00	0. 00
2.00	4. 22	26. 68	2. 09	10267	0.00	0. 00 0. 00
2. 45	4. 22 7. 62	66. 50	6. 83	3187	0.00	0. 00
2.45 SINK		83. 86	7. 36	808	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE 200M X C

### CUMULATIVE DOWN

PRAVITY	% WT	% ASH	% S	BTU	VDLATILE	FIXED CARBON
1.25	. 31	1.60	1.83	14650	0.00	0.00
1.30	8. 27	2.67	2.01	14383	0.00	0.00
1. 35	17. 55	3.00	1. 96	14339	0. 00	0. 00
1. 40	23. 93	3.57	1. 89	14279	0. 00	0. 00
1.60	43, 05	5. 69	1. 63	13787	0. 00	0. 00
1.80	53, 02	7. 45	1. 60	13677	0. 00	0. 00
2.00	57, 24	8. 86	1. 64	134 <b>4</b> 6	0. 00	0. 00
2. 45	64.86	15. 64	2. 25	12241	0. 00	0. 00
2. 45 SINK		39. 61	4. 04	8223	0. 00	0. 00

### CUMULATIVE UP

GRAVITY	½ WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100. 00	39. 61 39. 73	4. 04	8223 8203	0. 00	0. 00
1.30	99. 69	<b>39</b> . 73	4, 05	8203	Ō. ŌŌ	0. 00
1. 25 1. 30 1. 35	91. 73	42. 94	4. 23	7668	0.00	Ŏ. <u>Ō</u> Ō
11.40	82. 45	47. 40	4. 49	6921	Ō. ŌŌ	0. 00 0. 00
1.60	76. 07	50. 94	4. 72	6318	Q. QQ	Q. QQ
1. 60 1. 80 2. 00	56. 95	<b>65</b> . <b>25</b>	5.87	3864	<u>0</u> . <u>0</u> 0	0. 00
2.00	46. 98	75. <del>9</del> 1	6.80	2043	0. 00 0. 00	Ŏ. QQ
2. 45	42. 76	80. 76	7. 27	1232 808	0.00	Ŏ. QQ
2.45 SIN	vk 35.14	83. 86	7. 36	808	Q. ÖÖ	Ŏ. <b>Ö</b> Ō

*ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







St. Louis Bregry Division 10.50 Clairmont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Bregry Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785
DATE:

DATE: 7-23-91 MASTER WARNER NO. 116031

C.G., INC.
1 QUALITY CENTER BOX 280
HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2 SAMPLED BY: CUSTOMER PROVIDED MINE:

LOCATION:

DATE RECEIVED: 071091

WEATHER: GROSS WEIGHT:

DATE SAMPLED:

757. 80 KC

OTHER ID:

LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

# CERTIFICATE OF ANALYSIS

		AS RECEIVED	DRY BASIS
		WO KECETAED	DRI BHSIS
MDISTURE D2961 VOLATILE MATTER FIXED CARBON	D3302 D3173 D3175 D3172	8.46% 32.07% 44.07%	XXX 35.04% 48.13%
ASH	D3174	15.40%	16. 83%
SULFUR CARBON HYDROGEN NITROGEN DXYGEN	D4239 METHOD 3.3 D3178 D3178 D3179 D3176	4.34% 61.93% 4.31% 1.07% 4.49%	4.74% 67.65% 4.71% 1.17% 4.90%
BTU/LB MAF BTU/LB	D2015	11163	12194 14661
LBS OF SO2 PER MILLI	טדפ אום		7. 77
HARDGROVE GRINDABILI	TY INDEX D409	61	
FORMS OF SULFUR	D2492		
PYRITIC SULFUR SULFATE SULFUR ORGANIC SULFUR		2.71% .09% 1.54%	2. 96% . 10% 1. 68%
, CHLORINE	D4208	. 26%	. 28%
EQUILIBRIUM MOISTURE PAGE 1 OF 2	D1412	2. 90%	<del></del>

BLACK SEAL ANALYSIS







I

Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Werner Laboratories Division Goliktin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories et West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Twel Engineering Division 30 Colimont Avenue, Thormwood, New York (1954 9 14/1769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

1

DATE: 7-22-91 WARNER NO 116031

# CERTIFICATE OF ANALYSIS (CONT.)

AS RECEIVED

DRY BASIS

ASH FUSION TEMPERATURE(S)
D1857 - ELECTRIC METHOD REDUCING ATMOSPHERE

INITIAL DEFORMATION TEMPERATURE

1985 2040 2120

SCITENING TEMPERATURE
HEMISPHERICAL TEMPERATURE
FLUID TEMPERATURE

D1857

2200 OXIDIZING ATMOSPHERE

INITIAL DEFORMATION TEMPERATURE SOFTENING TEMPERATURE HEMISPHERICAL TEMPERATURE FLUID TEMPERATURE

ASH MINERAL COMPOSITION D2795 D3682

SILICON DIOXIDE
ALUMINIUM OXIDE
FERRIC OXIDE
TITANIUM DIOXIDE
PHOSPHORUS PENTOXIDE
CALCIUM OXIDE
MAGNESIUM OXIDE
SODIUM OXIDE
POTASSIUM OXIDE
SULFUR TRIOXIDE
PERCENT SOLIDS

12. 15 25. 84

0.007 3.29 1.57

91. 54%

LITHIUM OXIDE MANGANESE DIOXIDE 43.1 ppm

0.19%

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PAGE 2 OF 2

4



BLACK SEAL ANALYSIS



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories Division Galifizia Road, P.O. Box 244, Cresson, Pennsylvania 16630 814/886-7400
Warmer Laboratories Division Galifizia Road, P.O. Box 244, Cresson, Pennsylvania 16630 814/886-7400
Warmer Laboratories of West Viriginia Division Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613
Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 944/769-7900

**St. Lauis Energy Division 11591 Page Service Drive, St. Louis, Missouri 163446 3444432-04144

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

> DATE 7-23-91 MASTER WARNER NO. 114031

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 757.80 KG

DATE RECEIVED: 071091

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

CERTIFICATE OF ANALYSIS
-------------------------

SCREEN SIZE	WT% MOISTUR	E ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+3/8"SQ X 28M 28M X 100M 100M X 200M 200M X 0	2.68 1.99 81.52 2.14 8.35 1.74 2.53 1.80 4.91 3.14	15. 91 15. 51 17. 53 23. 89 36. 23	5. 63 4. 57 5. 01 5. 56 4. 17	12472 12512 11957 10902 9024	9. 02 14831 7. 30 14807 8. 37 14498 10. 19 14325 9. 23 14150
SCREEN SIZE	CUMULATIVE RETAINED - DOWN MT%	ASH	SULFUR	вти	LBS SO2 PER MBTU
+3/8"50 +3/8"50 X 28M +3/8"50 X 100M +3/8"50 X 200M +3/8"50 X 0	원, 4명 84, 20 92, 54 95, 09 100, 00	15. 91 15. 52 15. 70 15. 92 16. 92	5. 63 4. 60 4. 64 4. 66 4. 64	12472 12511 12461 12419 12252	9.02 7.35 7.44 7.50 7.57
SCREEN SIZE	CUMULATIVE RETAINED - UP WT%	ASH	SULFUR	вти	LBS SO2 PER MBTU
+3/8"5G X 0 3/8"5G X 0 28M X 0 100M X 0 200M X 0	100.00 97.32 15.80 7.44 4.91	16. 92 16. 94 24. 36 32. 04 36. 23	4.64 4.61 4.84 4.64 4.17	12252 12246 10876 9662 9024	7.57 7.52 8.89 9.60 9.23
ANALYTYCAL DESCRIPT	C ARE CTATED ON A DRY BACKE				

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

PAGE 1

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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division: Callitria road, New York 10594 944/769-700

Warner Laboratories Division: Callitria Road, P.O Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories et West Virginia Division: Roule 50 East, P.O Box 98, Garmania, West Virginia 26720 304/693 7613

Fuel Engineering Division: 30 Ctolimon Avenue, Thornwood, New York 10594 944/769-7900

\$1. Louis Energy Division: 11591 Page Service Drive, St. Louis, Missouri 63146 344/432-0444

Weighing and Control Services, Inc. P.O Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 7-213-91

T:

7-23-91 MASTER WARNER NO. 116037

C. G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINDIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 757.80 KG

DATE RECEIVED: 071091

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

į							
			FEED FOR C	DMPOSITE	+28M X 0		
	GRAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SIM	% WT 28.611 28.417 28.399 10.6338 21.389 21.389 8.895	% A5H 1.83 9.20 14.53 19.13 25.19 25,19 74.18	% 09 2. 32 2. 70 2. 70 5. 79 7. 76 11. 9	BTU 14695 14299 13572 12689 11801 10635 4596 2116	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
	CUMULAT	IVE RESULTS	FOR COMPOSI	TE +28M X	О		
			CUMUI	LATIVE DO	)હાર		
	RAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SIM	% WT 2.63 31.24 65.41 75.79 84.49 86.83 88.81 91.05	% ASH 183 3.42 4.53 7.63 8.84 9.76 11.20 16.84	N 031245 2035445 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 20220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 20220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 202220 20220 20220 20220 20220 202000 20220 20200 20200 20200 20200 20200 20200 20200 20200 20200 2	BTU 14695 14332 13935 13765 13563 13483 13483 13121	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.

9RAVITY 1.25 1.30 1.35	% WT 100.00 97.37 68.76 34.39	% ASH 16. 84 17. 24 22. 84	% S 4, 65 4, 72 5, 72	BTU 12136 12067 11138 8 <b>73</b> 2	VOLATILE 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00
1. 40 1. 80 2. 00 2. 45 2. 45	24. 21 15. 51 13. 17 11. 79	35. 33 43, 67 60. 41 66, 70 69. 82 74. 18	8, 68 10, 95 13, 95 15, 05 15, 68 16, 96	7/32 7/36 4366 3248 2713 2116	0. 00 0. 00 0. 00 0. 00 0. 00 0. 00	0.00 0.00 0.00 0.00 0.00 0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS

CUMULATIVE UP

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Gould Energy 30 Clairmon! Avenue, Thornwood, New York 10594 914/769:7900

Warner Laboratories Division Galiktin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories at West Virginia Division Route 50 East, P.O. Box 98, Garmania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmon! Avenue, Thornwood, New York 10594 914/769-7900

31. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/699-5785

DATE: 7-23-91

MASTER WARNER NO. 116037

C. G. 7 ING. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 757.80 KG

DATE RECEIVED: 071091

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

1	FEED	EUB	CITE	+28M
	reev.	run	5 I / F	マンロロ

GRAVITY	•	7. W		% S	BTU	VOLATILE	FIXED CARBON
1. 25		2. 9	5 1.82	2. 10	14702	O. QO	0. 00
1.30		28. 1	5 <b>3. 9</b> 2	2. 32	14278	0. 00	0. 00
1.35		37. 6		2. 73	13552	0. 00	0. 00
1.40		10.8	15.22	3. 52	12607	0.00	0. 00
1. 60		7.8		<b>6. 5</b> 5	11504	0.00	C. 00
1.80		1.7		10. 92	7833	0. 00	Ö. ÖÖ
2.00		1.2		11.24	7626	0. 00	0. 00
2. 45		2.7		12. 22	4863	0. 00	0. 00
2.45	SINK	6.9	1 70.74	19. 58	2614	0. 00	0. 00

CUMULATIVE RESULTS FOR SIZE +28M

### CUMULATIVE DOWN

	PRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45	2. 31. 68. 79. 87. 89. 90.	WT % 75 1 10 3 71 6 6 71 7 9 10 9 35 10 09 11	72 2. .86 2. .99 2. .19 3. .59 3.	30 1 54 1 67 1 02 1 17 1 28 1	BTU VOL 4702 4318 3899 3723 3524 3452 3371 3121	ATILE FIXED 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00	CARBON O. 00 O. 00 O. 00 O. 00 O. 00 O. 00 O. 00
}	2.45 2.45 SIN						0. 00 0. 00	0. 00 0. 00

# CUMULATIVE UP

GRAVITY	% WT	% ASH	% :S	BTU	VOLATILE	FIXED CARBON
1. 25	100. <b>00</b>	15. 42	4.366 4. 73	12395	0. QQ	0. 00
1.30 1.35	97. 05	15.63	4. 73	12325	0. 00	0. 00
1. 35	<b>68. 70</b>	20. 70	5. 72	11527	O. QQ	0.00
1.40	31. 29	34, 22	9. 31	9093	0. 00	0. 00 0. 00 0. 00
1.60	20.47	44. 26	12. 36	7237	0.00	0.00
1.80	12. 63	58. 50	15. <u>97</u>	4587	Q. QO	0. 00
2.00	10. 70	63. 04	16. 77	3756	Q. QQ	Q. QQ
2. 45	9. 65	<u> 65. 90</u>	<u> 17. 49</u>	3252	Q. QQ	<u>0</u> . <u>0</u> 0
2.45 SINK	6. 91	70. 74	19. 58	2614	0. 00	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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HORIOG 34200 813/689-5785 : 7-/23-91 MASTER WARNER NO. 116037

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 757.80 KG

DATE RECEIVED: 071091

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

FEED FOR SIZE 28H X 100M

PRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00	% WT 22 42.13 20.75 8.95 9.95 9.15 1.12	% ASH 2.06 3.38 6.72 12.31 29.74 42.24	% 15 2. 55 2. 55 2. 96 3. 25 3. 25 8. 13	9TU 14487 14417 13693 12877 11800 9766 7592	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00
				7592 4394 1602		

CUMULATIVE RESULTS FOR SIZE 28M X 100M

CUMULATIVE DOWN

CUMULATIVE UP

PRAVITY	/ %	WT	% ASH.	. X S	BTU	VOLATILE	FIXED CARBON
1,25	100.		17. 61	4. 86	11862	0. 00	0. 00
1:30	99.	. 78	17. 64	4. 86	11856	0. 00	Ö. ÖÖ Ö. OO
1. 35	57.	. 65	28. 06	6. 55	9985	Q. QQ	Q. QQ
1.40	36.		39. 95	8. 74	7900	Ō. ÖŌ	Ŏ. QQ
160		. 96	48. 89	10. 59	6308	Q. QQ	0. 00 0. 00 0. 00 0. 00 0. 00
1.80		. <b>05</b>	<u>65. 68</u>	14. 24	3293	Ŏ. ŌŌ	o. oo
2.:00	15.		70. 53	15. 32	2418	0. 00	<u>0</u> . <u>00</u>
2.45			<u>72. 69</u>	15. 87	2024	0.00	<u>0</u> . <u>00</u>
2.45	SINK 12.	. 54	<b>75. 00</b>	16.96	1602	0.00	0. 00

ANALYTICAL RESULTS GARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galilizin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Cloimonf Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. 80x 2374 Brandon, Florido 34299 813/689-5285

Florido 34200 813/689-5785 7-7:3-91
MASTER WARNER NO 116037

C. G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

MINE:

DATE SAMPLED:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 757.80 KG

DATE RECEIVED: 071091

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

FF	ים∓	FUB	SIZE	100M	Y	200M

BRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	4. 83	1. 97	1. 93	14587	0.00	0.00
1. 25 1. 30	29. 19	2. 14	1. 97	14473	0. 00	C. 00
1.35	16. 68	4. 38	2. 20	14051	0. 00	ō. <b>ō</b> ō
1.40	7. 39	7. 84	2. 40	13437	0. 00	0, 00
1.60	12. 32	13 86	2, 67	12411	0. 00	0.00
1.80	3. 60	19.61	3. 38	11420	0. 00	0, 00
2. 00	1. 44	33. 52	5. 46	9082	ō. ŏŏ	Ō. ŌŌ
2. 45	1.84	55. 92	7. 45	5228	ō. ŏŏ	ō. ōō
	BINK 22. 70	77. 34	14. 77	1317	õ. õõ	ŏ. ōō

CUMULATIVE RESULTS FOR SIZE 100M X 200M

### CUMULATIVE DOWN

1. 25 4. 83 1. 30 34. 02 1. 35 50. 70 1. 40 58. 09 1. 60 70. 41 1. 80 74. 02 2. 00 75. 46 2. 45 SINA 100. 00	1. 97 2. 186 2. 86 3. 50 5. 31 6. 51 6. 571 23. 52	1, 93 1, 97 27 20, 09 21, 19 20, 19 21, 31 21, 23	14587 14487 14345 14230 13711 13790 13790 13499 10733	0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00	0. 00 0. 00 0. 00 0. 00 0. 00 0. 00 0. 00
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#### CUMULATIVE UP

GRAVITY	. % WT	% ASH 🦸 "% S	BTU	VOLATILE	FIXED CARBON
1925	100.00	23. 52 5. 23	10733	0. 00	0. 00
1730	95. 17	24. 61 5. 40	10538	ō. ōō	Õ. ÕÕ
1 35	<b>65</b> , 98	34, 55 6, 92	8797	0. 00	0, 00
1. 40	49, 30	44. 76 8. 51	7018	0. 00	ō. ōō
1. 60	41. 91	51. 26 9. 59	5887	ō. ŏŏ	ō. ōō
1. 80	29. 59	66 84 12 47	3169	Ŏ. ŎŎ	Ŏ. ŎŌ
2.00	25. 98	73, 40 13, 73	2025	Ŏ. ŎŌ	Ŏ. ŎŎ
2345	24. 54	75. 74 14. 22	1610	Ö. ÖÖ	ō. ōō
2385 STA		77.34 14.77	1317	ă. 55	กักัด

MANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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 Gould Energy
 30 Cloimmont Avenue, Thornwood, New York, 10594
 914/769-7900

 Warmer Laboratories Division
 Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630
 814/886-7400

 Warmer Laboratories of West Virginia Division
 Route 50 East, P.O. Box 98, Garmania, West Virginia 26720
 304/693 76/13

 Puel Engineering Division 30 Claimont Avenue, Thornwood, New York 10594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Welghing and Control Services, Inc. PO Box 2374 Brandon, Florida 34299 813/689-5785
DATE:

7-23-91 MASTER WARNER NO. 116037

C.G., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #70D0101 TASK 2.2

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 757.80 KG

DATE SAMPLED:

DATE RECEIVED: 071091

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 3/8" X O

FEED	EUB	517F	2004	-	$\sim$

GRAVITY	<b>′</b> %	₩T	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25		. 20	1.91	1. 94	14720	0.00	0. 00
1.30	13.	. 09	2. 83	2. 01	14219	0.00	O. <b>O</b> O
1.35	7.	. 07	3.77	2. 02	14270	0.00	0.00
1.40	6.	91	5. 19	1. 73	14064	O. <b>O</b> O	0. 00
1.60	19.		8. 46	1. 37	13667	0.00	0. 00
1.80	12.		13. 55	1. 53	12648	0.00	Ŏ. ŌŌ
2.00	3.	82	33. 64	2. 56	8899	0.00	O. <b>O</b> O
2.45	6.	14	72. 41	8. 88	2582	0.00	0. 00
2. 45	SINK 30.	. 77	85. 63 ₋	7. 72	859	0.00	0. 00

CUMULATIVE RESULTS FOR SIZE 200M X 0

### CUMULATIVE DOWN

GRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45	% WT .20 13.29 20.37 27.28 46.63 59.27 69.23	% ASH 1.91 2.82 3.15 3.65 5.65 5.34 8.93 14.56	% S 1. 94 2. 01 2. 01 1. 94 1. 77 1. 67 1. 72 2. 36	8TU 14720 14227 14242 14197 13493 13403 12444	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SINK	100.00	36 43	4. 01	8879	0.00	ŏ. ŏŏ

# CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100.00	<b>36. 43</b>	4. 01	8879 8867	0. 00	0. 00
1.30	99. 80	36. 50	4. 01	6867	0.00	Ö. 00
1. 25 1. 30 1. 35	86. 71	41.58	4. 31	8059	Q. ÕÕ	0. 00 0. 00 0. 00 0. 00 0. 00 0. 00
1.40	79. 63	44. 94	4. 52	7507	Q. 00	Q. <b>QQ</b>
1. 60 1. 80	72. 72	48. 72	4. 78	6884	Q. QQ	o. oo
1.80	53. 37	<u>63</u> . 31	<u>6</u> . 02	4425	Q. QQ	<u>0</u> . <u>00</u>
2.00	40. 73	78. 76	7.41	1873	<u>0</u> . <u>0</u> 0	<u>0</u> . <u>00</u>
2. 45	36. 91	83. 43	<u>7</u> . <u>91</u>	1145	0. 00	Ö. ÖÖ
2. 45 SINK	30. 77	85. 63	7. 72	859	0.00	Ö. ÖÖ

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





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Gould Energy 30 Cloimant Avenue, Thornwood, New York 10594 914/769-7900

Warmer Labbaratories Division Gallitzin Road, P.O. 8ox 214, Cresson, Pennsylvania 16630 814/886-7400

Warmer Labbaratories of West Virginia Division Route 50 East, P.O. 8ox 98, Gormania, West Virginia 26720 304/693 7613

Paul Engineering Division 30 Cloimant Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 15994 Page Service Drive, St. Louis, Missouri 63140 314/32-0414

Welghing and Control Services, Inc. P.O. 8ox 2374 Brandon, Florida 34299 813/689-5785

MASTER WARNER NO. 116458

C. Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OFERATING CO.: PROJECT #90D0101 TASK 2.2

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 412.30 KG

DATE SAMPLED:

DATE RECEIVED: 071291

APPROVED BY

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

CERTIF	ICATE	OF A	NALY	'S1S
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	•					LBS	SQ2 M	AF
SCREEN SIZE	WT%	MOISTUR	E ASH	SULFUR	BTU	PER		TU
+28M 28M X 100M 100M X 200M 200M X 0	4. 40 60. 80 18. 60 16. 20	1.84 .99 1.23 2.32	21.35 15.46 17.27 24.22	5.80 4.36 4.82 4.11	11393 12513 12057 11027	6. 7.	96 14 99 14	485 801 574 551
	CUMULATIVE RETAINED	- DCMN				LBS	600	
SCREEN SIZE	WT%		HZA	SULFUR	BTU		UTam	
+28M +28M X 100M +28M X 200M +28M X 0	4. 40 65. 20 83. 80 100. 00		21. 35 15. 86 16. 17 17. 48	5. 80 4. 46 4. 54 4. 47	11393 12438 12353 12138	7.	17 16 34 36	
SCREEN SIZE	CUMULATIVE RETAINED	- UP	ASH	SULFUR	BTU	LBS PER	SO2 MBTU	
+28M X 0 28M X 0 100M X 0 200M X 0	100. 00 95. 60 34. 80 16. 20		17, 48 17, 30 20, 51 24, 22	4. 47 4. 41 4. 49 4. 11	12138 12173 11578 11027	7. 7.	36 24 75 45	
ANALYTICAL RESULTS	ARE STATED ON A DRY	BASIS			1	0	0.1	1
PAGE 1			APPRI	DVED BY	Ihom	کا مد	. Kut f.	





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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmant Avenue, Thornwood, New York 10594 914/769-7900

\$1, Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE : 7-18-91 MASTER WARNER NO. 116463

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

DATE RECEIVED: 071291

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 412.30 KG

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FEED FOR COMPOSITE	+100M	X O
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GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	1.53	1. 28	1. 84	14979	0.00	0. 00
1.30	37. 15	2. 79	2. 11	14513	0. 00	Ö. <b>00</b>
1.30 1.35	19. 96	7. 83	2. 45	13706	0. 00	0. 00
1.40	9. 37	12. 03	2. 59	12979	0.00	0. 00
1.60	14. 38	17. 82	3. 30	12048	0.00	0. 00
1.60	2. 83	<b>25</b> . 71	5. 50	10459	O. QŌ	0. 00
2.00	1. 07	37. 04	9. 03	8493	0.00	0. 00
2. 45	1. 57	56. 7 <b>5</b>	11. 91	5280	0. 00	0. 00
2.45 SIN	K 12, 14	74. 59	15. 72	1812	0.00	0. 00

CUMULATIVE RESULTS FOR COMPOSITE +100M X O

### CUMULATIVE DOWN

GRAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80 2. 00 2. 45	% WT 1.53 38.65 58.65 682.339 85.29 86.29	% ASH 1.73 4.74 5.55 8.61 9.74	% 849 1.0227 2.245 2.2222 2.2222 2.2222	2TU 14879 14528 14248 14073 13720 13611 13548 13400	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2.45 SIN		17. 38	4. 36	11993	õ. õõ	ŏ. ŏŏ

# CUMULATIVE UP

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100. 00	17. 38	4. 36	11793	0. 00	0. 00
1.30	98. 47	17. 63	<u>4</u> . 40	11747	Q. 00	0. 00
	61:32	26.62	5. BO	10395	Q. QQ	ō. <u>ō</u> ō
1 40	41.35	35. 69	7. <u>41</u>	<u>8796</u>	Q. QQ	<u>o</u> . <u>oo</u>
1.60	31. 99	42. 62	8. 82	<u>7571</u>	0.00	Q. QQ
1.80	17. <u>61</u>	62. <u>86</u>	13. 33	3717	0.00	Q. QQ
Z. 00	14. 78	<u> 69. 97</u>	14.83	2665	0. 00	0. 00
3.45	13. 71	72. 55	15. 29	2209	Q. QQ	0. 00
2.45	SINK 12.14	74. 59	15. 72	1812	0.00	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warmer Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886 7400
Warmer Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 94/769.7900

\$1. Louis Energy Division 11591 Page Service Drive, S1 Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. PO Box 2374 Brandon, Florida 34299 813/689-5785

DATE: 7-18-91 MASTER WARNER NO. 116463

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 412.30 KG

DATE SAMPLED:

DATE RECEIVED: 071291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

¢	==	F	C	۹ (	'n	١	P	5	Т	7	F	+1	4	MOO

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	2. 03	1. 27	1.83	14865	0. 00	0. 00
1.30	40. 63	3. 03	2. 16	14474	Q. QQ	<u>0. 00</u>
1. 35	22. 13	9. 01	2. 59	13522	0.00	<u>o. oo</u>
1.40	9. 67	14.08	2. 79	12654	0.00	0. 00
1. 60	12. 07	21.31	4. 08	11457	0. 00	0. 00
1.80	1.87	31.75	8. 45	9590	0. 00	Q. QQ
2.00	. 7 <del>9</del>	38. 99	12.80	8208	0.00	o. oo
2.45	1. 27	53. 86	14. 30	57 <i>6</i> 8	0.00	0. 00
2.45 SI	INK 9.55	72. 05	17.00	2035	0.00	0. 00

CUMULATIVE RESULTS FOR SIZE +100M

### CUMULATIVE DOWN

\$RAVITY 1.25 1.30 1.35 1.40 1.60 1.80 2.00 2.45 2.45 SINK	% 03 42.668 74.45 86.39 88.19 90.45	% ASH 1.25 2.95 5.00 8.30 8.00 9.07 15.45	%8349960 1.23367817 2.3607817 2.367817 2.367817 2.367817	BTU 14865 14473 14161 13965 13615 13530 13483 13483 13275	VOLATILE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
---------------------------------------------------------------------------------------	----------------------------------------------------	----------------------------------------------------------------	-------------------------------------------------------------------------	--------------------------------------------------------------------------------------	--------------------------------------------------------------------------	----------------------------------------------------------------------------

# CUMULATIVE UP

GRAVITY	% WT	% ASH	<b>%</b> 8	BTU	VOLATILE	FIXED CARBON
1.25	100. 00	15. 65	4. 31	12292	0. 00	0.00
1.30	97. <b>97</b>	15. 95	4. 36	12239	0.00	Q. QO
1. 35	57. 34	25. 10	5. 93	10655	0. 00	Q. <b>0</b> 0
1.40	35. 22	35. 20	8. 03	8855	0.00	Ö. 00
1.60	25. 55	43. 20	10. 01	7416	0. 00	0. 00
1.80	13. 48	62. 80	15. 31	3798	0.00	0. 00
2. 00	11.61	67. 81	16. 42	2864	0.00	0. 00
2. 45	10.81	69. 92	16, 69	2473	0. 00	0. 00
2.45 SIN	K 9.55	72.05	17. 00	2035	0.00	0.00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warmer Laboratories Division Galiktiin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warmer Laboratories of West Virginia Division Roule 50 East, P.O. Box 98, Garmonia, West Virginia 26720 304/693-7613

Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

St. Louis Energy Division 1594 Page Service Drive, St. Louis, Missouri 63146 314/332-0414

Welghing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE : 7-18-91 MASTER WARNER NO. 116463

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

DATE RECEIVED: 071291

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 412.30 KG

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FFFD	FOR	S17F	100M	¥	200M

GRAVITY	~ % WT	% ASH	% 5	BTU	VOLATILE	FIXED CARBON
1. 25	. 92	1.31	1.89	15022	0.00	0. 00
1.30	39. 18	2. 02	1. 96	14712	0.00	0. 00
1. 35	17. <b>44</b>	5. 67	2. 20	14076	0.00	0. 00
1. 40	9. <b>04</b>	9. 61	2. 41	13362	0. 00	0.00
1. 60	13. 75	17. <b>3</b> 2	3. 11	12127	0.00	0. 00
1.80	2. 73	25, 25	5. 14	10595	0. 00	0. 00
2.00	<del>9</del> 7	35. 22	B. 86	8926	0. 00	0, 00
2. 45	1.18	50. 25	13.08	6105	0. 00	0. 00
2.45 SINK	14. 80	73. 50	17. 27	1709	0. 00	Ō. ÖO

CUMULATIVE RESULTS FOR SIZE 100M X 200M

### CUMULATIVE DOWN

PRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 92	1. 31	1.89	15022	Q. QQ	0. 00
1. 30	<u>40</u> . <u>10</u>	2. 00	<u>1</u> . 96	14719	Q. QO	Q. QQ
1. 35	57. <u>55</u>	3. 11	2. <u>03</u>	14524	Q. QQ	<u>o. oo</u>
1. 40	66. 58	4. 00	2. <u>0</u> 8	14366	0. 00	<u>o</u> . <u>oo</u>
1. 60	80. 33	6. 28	2. 26	13783	0. 00	0. 00
1.80	83. 06 84. 03	<u> 6</u> . <u>70</u>	2. 35	13872	0. 00	0. 00
2. 00 2. 45	85. 20	7. 23 7. 82	2. 43	13815 13708	0. 00 0. 00	0. 00 0. 00
2. 45 SINK	100.00	17. 54	2. 58 4. 75	11933	0.00	0. 00 0. 00
LE AD STIKE	100.00	17.54	7. / 3	11733	0.00	0. 00

# CUMULATIVE UP

PRAVITY	/ %	WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	. 100.	. 00	17. 54	4. 75	11933	0.00	0. 00 0. 00
1.30	99.	. 08	17. 69	4. 78	11904	0.00	Q. 00
1.30 1.35	59.	90	27. 94	6. 62	10068	0. 00	0. 00
1.40	42.	45	37. 09	8. 44	8421	0. 00	0. 00 0. 00 0. 00
1.60	33.		44. 52	10.07	7084	0. 00	Ö. Ö0
1.80	19.	67	63. 53	14. 92	3561	0. 00	0. 00
2.00	16.	94	4 <del>9</del> . 70	16. 50	2426	0. 00	0. 00
2. 00 2. 45	15.	. 97	71. 79	16. <del>9</del> 6	2033	0. 00 0. 00	Ō. <b>OO</b>
2.45	SINK 14.	80	73. 50	17. 27	1709	Ō. ŌŌ	0. 00 0. 00 0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS







Gould Energy 30 Clairmont Avenue Thornwood, New York 10594 914/769-7900 Warrier Laboratories Division Galkitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400 Warrier Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693 7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighling and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

DATE : 7-18-91 MASTER WARNER NO. 116463

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 412.30 KG

DATE SAMPLED:

DATE RECEIVED: 071291

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 28M X O

FFFD	FOR	SIZE	200M	X	Ω

GRAVITY	<b>"</b>	WT	% ASH	% S	UTE	VOLATILE	FIXED CARBON
1. 25		21	1. 77	1.88	14680	0.00	0. 00
1.30	20.	84	2. 53	2. 03	14393	0.00	0. 00
1.35	14.	16	3.44	1. 92	14338	0.00	0.00
1.40	8.	53	5. 62	1. 87	13992	0. 00	0. 00
1.60	24.	39	11, 19	1.88	13175	O. ŌŌ	0.00
1.80	6.	79	19. 22	2. 39	11360	0. 00	0. 00
2. 00	<b>Ž</b> .	32	35. 24	3. 92	8679	0. 00	0.00
2. 45	3.	24	63. 99	7. 65	4167	Ō. ŌŌ	0. 00
	SINK 19.	53	80. 53	11.86	1463	Ō. ÕÕ	0. 00

CUMULATIVE RESULTS FOR SIZE 200M X 0

# CUMULATIVE DOWN

PRAVITY		WT %	ASH 1.77 1		l 4680	0.00	FIXED CARBON O. OO
1.30		. <b>05</b>			14396	0. 00	Q. QQ
1.35			2. 89 1 3. 42 1	. 98	l 4373 l 4299	0. 00	0. 00 0. 00
1.40			6. 20		13896	0. 00 0. 00	0.00
1.80	74.	. 92	7. 38 1	. <b>9</b> 7 1	13666	ō. ŏŏ	0.00
2.00	77.	. 23			13517	Q. 00	Q. QQ
2.45	80.				3140	0. 00	0. 00
2. 45	SINK 100	.00 2	4.15	l. 13 1	10860	0.00	0. 00

# CUMULATIVE UP

BRAVITY	% W1	r % ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	100.00		4. 13	10860	0. 00	0.00
1.30	99. 79		4. 14	10852	0. 00	Q. <b>0</b> 0
1.35	78. 9		4. 69	9918	0.00	Ö. 00
1.40	64. 79		5. 30	8951	0.00	0. 00
1.60	<b>5</b> 6. 26		5. 82	8187	0.00	0.00
1.80	31. 87	7 62.49	8. 63	4371	0.00	0. 00
2.00	25. 08		10. 58	2479	0.00	0. 00
2. 45	22. 77		11. 26	1848	0.00	Ō. ŌŌ
2. 45	SINK 19.53	3 80. <b>5</b> 3	11.86	1463	0.00	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





Thomas a Rept-



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400
Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 18594 914/769-7900
St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414
Weighting and Control Services, Inc. P.O. 80x 2374 Brandon, Florida 34299 813/689-5785

MASTER WARNER NO. 116535

C. Q., INC. 1 GUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE: SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 43.30 KG

DATE RECEIVED: 071491

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

CERTIFICATE OF ANALYSIS

[		· · <del></del>			
SCREEN SIZE	WT% MOISTUR	E ASH	SULFUR	BTU	LBS SO2 MAF PER MBTU BTU
+100M 100M X 200M 200M X 0	4. 55 2. 11 37. 08 17. 86 58. 37 2. 48	19. 36 15. 35 18. 13	5, 98 4, 86 4, 41	11739 12273 11965	10. 18 14558 7. 91 14498 7. 36 14615
	CUMULATIVE RETAINED - DOWN				1 BC COS
SCREEN SIZE	UT%	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+100M +100M X 200M +100M X 0	4.55 41.63 100.00	19. 36 15. 79 17. 16	5. 98 4. 98 4. 65	11739 12215 12069	10. 18 8. 15 7. 70
	CUMULATIVE RETAINED - UP				
SCREEN SIZE	wt% · ·	ASH	SULFUR	BTU	LBS SO2 PER MBTU
+100M X 0 100M X 0 200M X 0	100, 00 95, 45 58, 37	17. 16 17. 05 18. 13	4. 65 4. 59 4. 41	12069 12085 11965	7. 70 7. 59 7. 36
ANALYTICAL RESULT	S ARE STATED ON A DRY BASIS			A	1211
PAGE 1		APPR	OVED BY	hom	collice the
		APPR	OVED BY	MILLI	LLY .





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Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 Warner Laboratories Division Galitzin Road, P.O. 8ax 214, Clesson, Pennsylvania; 16630 814/886-7400
Warner Laboratories of West Virginia Division Roule 50 East, P.O. 8ax 98, Gormania, West Virginia 26720 304/693 7613 Truel Engineering Division 30 Clormont Avenue. Thormwood, New York 10594 94/769-7900

\$t. touis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Weighing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 3429 813/689-5785

DATE : 7-18-91 MASTER WARNER NO. 116539

C. Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINGIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #90D0101 TASK 2.2

DATE SAMPLED:

MINE

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 43.30 KG

DATE RECEIVED: 071491

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

FEEC FOR COMPOSITE +200M X	-0	)
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<b>₽</b> RAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 73	1.84	2. 05	14675	0.00	0. 00
1.30	30. 80	2, 80	2. 14	14588	Q. 00	0. 00
1. 25 1. 30 1. 35	21, 13	4. 45	2. 25	13901	0.00	0. 00
11.40	11. 13	2, 80 4, 45 8, 32 15, 30	2. 25 2. 36	13676	0.00	0. 00 0. 00 0. 00
1.60 1.80	16. 38	15. 30	2. 72	12489	Ō. ÕŌ	0. 00 0. 00
1. BO	3. 90	24. 64	4. 24	10772	0. 00	0. 00
2.00	1.45	36, 72	7. 11	8319	0.00	0. 00
2. 45	1. 62 12. 87	59. 43 74. 87	11. 12	4942	0. 00	0. 00 0. 00
12.45 SINK	12. 87	74. 87	17. 00	1817	0. 00	<u>0</u> . 00

CUMULATIVE RESULTS FOR COMPOSITE +200M X O

# CUMULATIVE DOWN

9RAVITY 1. 25 1. 30 1. 35 1. 40 1. 60 1. 80	% W 31.50 52.50 63.70 80.1 84.0	1.84 2.78 3.45 4.30 7.6.55 7.7.39	% 05 20.14 20.18 20.32 20.32 40 40	BTU 14675 14590 14313 14202 13852 13709	VOLATILE 0.00 0.00 0.00 0.00 0.00	FIXED CARBON 0.00 0.00 0.00 0.00 0.00
2. 00 2. 45	84.0 85.53 87.13 SINK 100.00	7 7. 39 2 7. 88 3 8. 84	2. 40 2. 48 2. 64 4. 49	13709 13618 13457 11959		0. 00 0. 00 0. 00 0. 00

### CUMULATIVE UP

PRAVITY		% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	100.00	17. 34	4. 49	11959	0.00	0. 00
1.30	99. 27	17. 45	4. 51	11939	0.00	0. 00
1. 35	68. 47	24. 04	5. <del>5</del> 8	10748	0. 00	0. 00
1.40	47. 34	32. 78	7.06	9340	0. 00	0. 00
1.60	36. 21	40. 30	8.51	8008	0.00	0. 00
1.80	19.83	60. 94	13. 29	4308	0.00	0. 00
2. 00	15. 93	69. 83	15. 51	2725	0.00	0. 00
2.45	14.48	73. 14	16. 35	2166	0.00	0. 00
	SINK 12.87	74. 87	17. 00	1817	0. 00	0. 00

ANALYTICAL RESULTS ARE STATED ON A DRY BASIS





AS A MUTUAL PROTECTION TO CLIENTS, THE PUBLIC AND OURSELVES, ALL REPORTS ARE SUB-MITTED AS THE CONFIDENTIAL PROPERTY OF CLIENTS, AND AUTHORIZATION FOR PUBLICATION OF STATEMENTS, CONCLUSIONS OR EXTRACTS FROM OR REGARDING OUR REPORTS IS RE-SERVED PENDING OUR WRITTEN APPROVAL.

Thomas a. Kepht-



Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Gallitzin Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories of West Virginia Division Route 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

\$1. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414

Welghing and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 813/689-5785

> DATE : 7-18-91 MASTER WARNER NO. 116539

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #9000101 TASK 2.2

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 43.30 KG

DATE SAMPLED:

DATE RECEIVED: 071491

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X O

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GRAVITY % WT % ASH	I %S BTU	VOLATILE FI	XED CARBON
1. 25 1. 47 1. 91	2.06 14669	0.00	0.00
1.30 33.68 2.22	2.13 14643	0, 00	0. 00
1. 35 21. 13 6. 01	2.34 14010	0.00	0.00
1. 40 12. 28 10. 51	2. 55 13283	0, 00	0, 00
1.60 14.62 19.75	3.24 11747	0, 00	0. 00
1.80 3.67 27.40	5. 22 10407	0. 00	ō. ōō
2. 00 1. 05 38. 49		ō, ōō	Ö. ÖÖ
2. 45 1. 12 54. 10		Ō. ŌŌ ·	Ö. ÖÖ
2.45 SINK 10.98 70.27		ō. ōō	ō. öö

CUMULATIVE RESULTS FOR SIZE +200M

#### CUMULATIVE DOWN

PRAVITY	% WT	% ASH	%_S	BŢŲ	VOLATILE	FIXED CARBON
1. 25	1. 47	1. 91	2,06	14669	0.00	0. 00
1. 30	35. 15	2. 21	2. 13	14644	0.00	0. 00
1. 35	56. 28	3. 64	2, 21	14406	0. 00	0. 00
1.40	<u> 68. 56</u>	4. 87	2, 27	14205	Q. <b>QO</b>	0. 00
1.60	83. 18	7. 48	2.44	13773	0.00	0. 00
1.80	<u>86</u> . 85	8. 33	2.56	13631	Q. QQ	Q. QQ
2.00	87. 90	8.69	2. 65	13568	Q. QQ	0. 00
2. 45	89.02	<u>9</u> . 26	2. <u>79</u>	13470	Q. <b>00</b>	O. <b>O</b> O
2.45 SINK	100. 00	15. 96	4, 79	12216	0. 00	0. 00

# CUMULATIVE UP

GRAVITY % WT % ASH % S BTU VOLATILE	
PRAVITY  % WT % ASH % S BTU VOLATILE 1.25 100.00 15.96 4.79 12216 0.00	0. 00
11.30 78.53 16.17 4.83 12179 0.00	Ö, ÖÖ
1.35 64.85 23.41 6.23 10900 0.00	Ö. ÖÖ
1.40 43.72 31.82 8.12 9397 0.00	0. 00 0. 00
1.60 31.44 40.14 10.29 7880 0.00	0. 00
11.80 16.82 57.85 16.42 4519 0.00	0. 00
12.00 13.15 66.36 19.54 2874 0.00	0.00
2.45   12.10   68.77   20.36   2397   0.00	Ŏ. <b>Ō</b> Ō
2.45 SINK 10.98 70.27 21.04 2051 0.00	Ö, ÖÖ

ANALYTICAL RESULTS ARE STATED ON A BASIS







Gould Energy 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900

Warner Laboratories Division Gallitan Road, P.O. Box 214, Cresson, Pennsylvania 16630 814/886-7400

Warner Laboratories at West Virginia Division Roule 50 East, P.O. Box 98, Gormania, West Virginia 26720 304/693-7613 Fuel Engineering Division 30 Clairmont Avenue, Thornwood, New York 10594 914/769-7900 St. Louis Energy Division 11591 Page Service Drive, St. Louis, Missouri 63146 314/432-0414 Weighting and Control Services, Inc. P.O. Box 2374 Brandon, Florida 34299 613/689-5785

DATE : 7-18-91 MASTER WARNER NO. 116539

C.Q., INC. 1 QUALITY CENTER BOX 280 HOMER CITY, PA 15748

SAMPLE ID: ILLINOIS #5 RUN #91013002 SAMPLER #410001

OPERATING CO.: PROJECT #9000101 TASK 2.2 MINE:

SAMPLED BY: CUSTOMER PROVIDED GROSS WEIGHT: 43.30 KG

DATE SAMPLED:

DATE RECEIVED: 071491

OTHER ID: LABORATORY SPLIT OF AS-RECEIVED SAMPLE CRUSHED TO 100M X 0

F	EEL	) F	OR	SIZE	200M	Х	0

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	. 20	1.47	2. 02	14709	0.00	0. 00
1.30	28. 74	3, 29	2.14	14542	0. 00	Q. <b>0</b> 0
1. 35	21.14	3. 34	2. 18	13823	0, 00	0.00
1.40	10.31	6. 45	2. 20	14009	Ö. ÖÖ	0. 00
1.60	17. 63	12. 67	2. 40	12927	0.00	0. 00
1.80	4. 07	22. 86	3. 61	11007	0. 00	0. 00
2.00	1. 73	35. 95	5. 79	8294	O. OO	0. 00
2.45	1. 97	61.59	10.11	4595	0.00	0. 00
2.45 SI	KK 14. 21	77. 40	14. 77	1688	0.00	0. 00

CUMULATIVE RESULTS FOR SIZE 200M X O

### CUMULATIVE DOWN

GRAVITY	% WT	% ASH	% S	BTU	VOLATILE	FIXED CARBON
1.25	. 20	1. 47	2. 02	14709	0. 00	0. 00
1.30	28. 95	3. 28	2. 14	14543	0.00	0. 00
1. 35	50. 08	3. 30	2.16	14239	0. 00	0. 00
1.40	<b>60. 39</b>	3. 84	2. 17	14200	0. 00	0. 00
1 60	78. 02	5.84	2. 22	13912	0.00	0. 00
1.80	82. 09	6. 68	2. 29	13768	0.00	0.00
2 00	83. <b>8</b> 2	7. 28	2. 36	13655	0,00	0. 00
2. 45	85. 79	8. 53	2, 54	13447	0.00	0. 00
2.45 SIN		18. 32	4. 28	11776	ō. öŏ	0. 00

# CUMULATIVE UP

BRAVITY	% h	IT % ASH	% S	BTU	VOLATILE	FIXED CARBON
1. 25	100. 0	0 18.32	4. 28	11776	0.00	0. 00
1.30	99. E	30 18.35	4. 28	11770	0.00	0. <b>0</b> 0
1.35	71.0	)5	5. 15	10649	0.00	Q. QO
1.40	49. 9	72 33.38	6. 40	9305	0.00	0. 00
1.60	39. <i>6</i>		7. 50	8081	0. 00	0. 00
1.80	21. 9	78 62.63	11.58	4193	0, 00	0. 00
2.00	17. 9		13. 39	2647	0. 00	0. 00
2. 45	16. 1	.B 75. 47	14, 21	2043	0.00	0. 00
	SINK 14.2	77. 40	14. 77	1488	0.00	0. 00

<del>analytical results are stated on a dry basis</del>





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Thomas a. Right-